PTP Implementation and Experience for Synchronization at PG&E

Vahid Madani and Dewey Day Pacific Gas and Electric o.

IEEE/NIST Timing Challenges in the Smart Grid Workshop



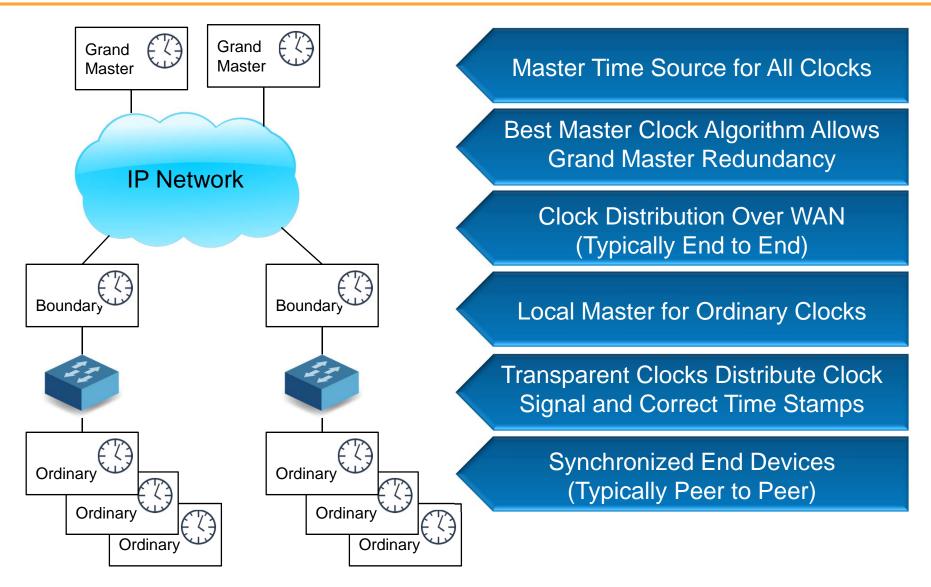
October 26, 2016



STANDARDS BASED			
ACCURATE	DISTRIBUTABLE	SECURE	
Great than 1 μSec Accuracy	Ethernet Based	Defined Fail Over Parameters	
Lengthy Holdover	No Special Cabling	Alarming on Errors	
Quantifiable PerformanceSimple Deployment for any EnvironmentSubstation Hardened			
Synchrophasor Clocking Source & Evolution for Other Substation Devices			

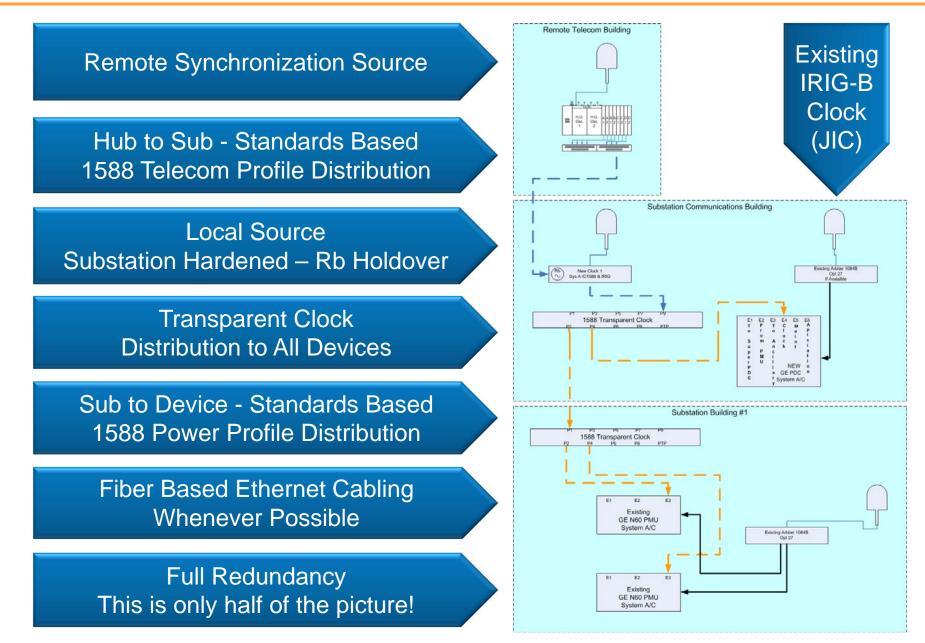


Types of PTP Clocks



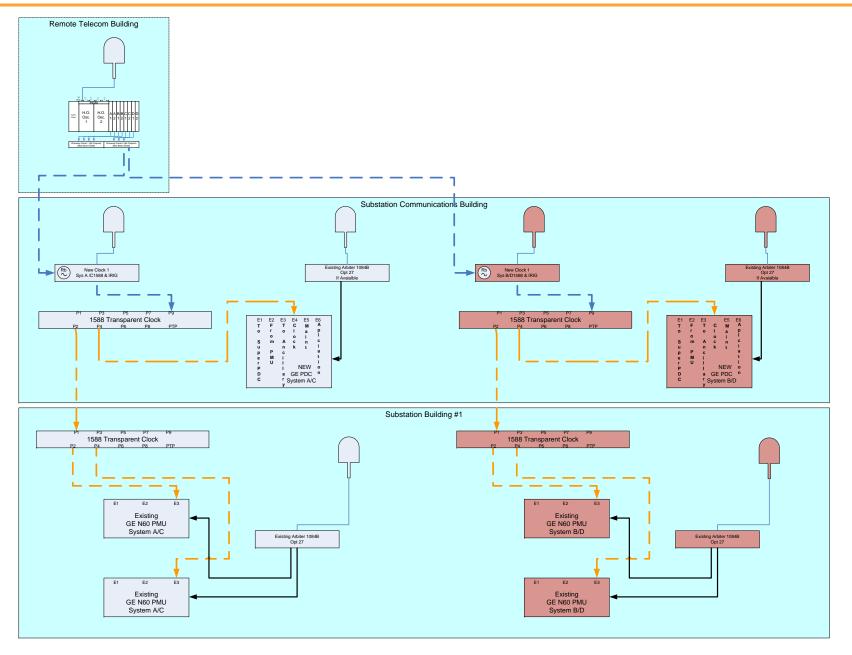


PG&E Deployment



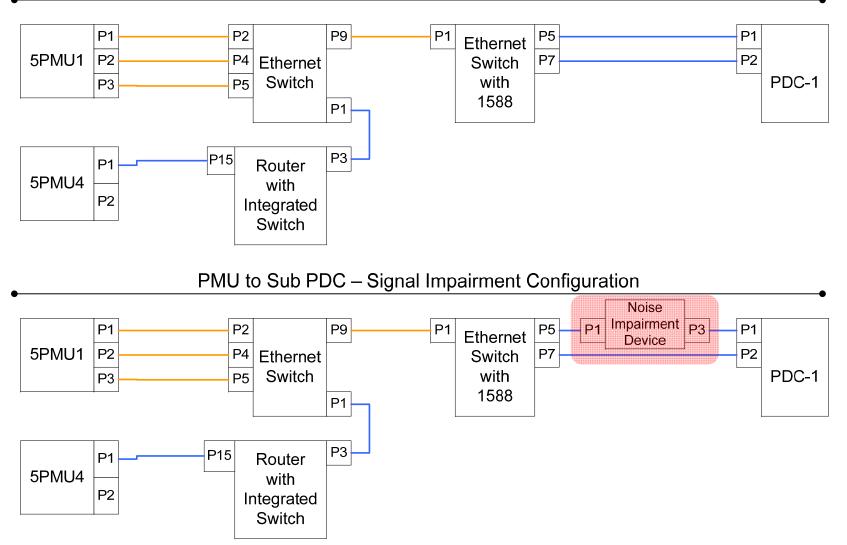


Typical Substation Clocking Distribution with Redundancy





- Noise Injection / IP Packet interference



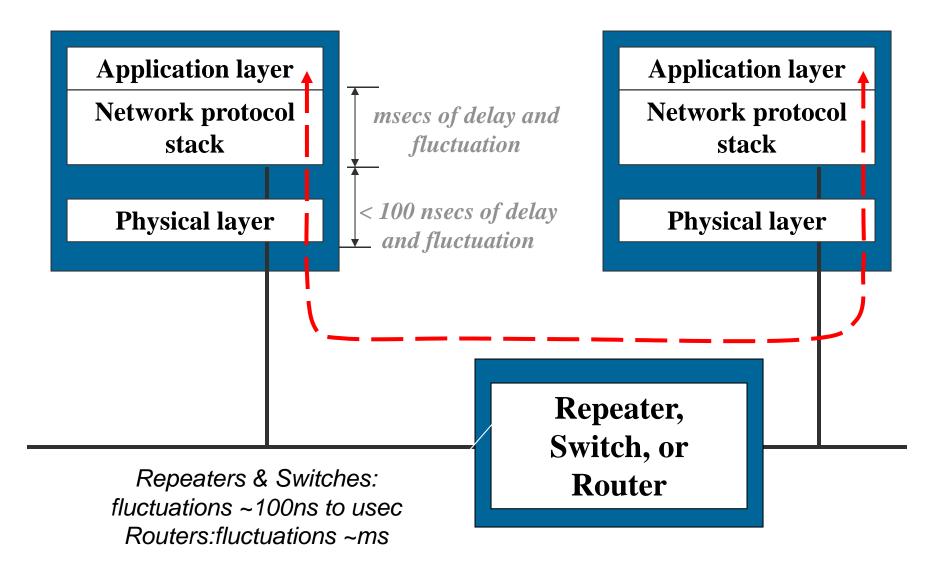
PMU to Sub PDC - Standard Configuration

PG<mark>&</mark>E

Observations – Timing functions (GPS, IRIG-B, and IEEE 1588)

- Several GPS-synchronized clocks providing timing accuracy better than 1 us (mostly on the order of 0.1 us)
- Some clocks did not update time-quality bits in IRIG-B timing data after loss of GPS input. Similarly, for IEEE 1588 PTP.
- In the absence of GPS input, clock drifts on the order of 10⁻⁷ to 10⁻⁹ were observed from different clocks.
 - Typical commercial products
 - > 10^{-9} is a drift of 4 us in about an hour
 - > 10^{-7} is a drift of 26 us in about 4 minutes (Bad Time)
 - Synchrophasor permissible TVE of 1% ~ 26.5 us
- Other 1588 PTP (precision time protocol) test results
 - Typical accuracy of 0.1 to 0.5 us has been observed.
 - Any delay in network communication can translate to delay in Transparent Clock when not compensated.
 - Some Slave clocks assume transmission delay is the same in both directions (usually OK, but not always)

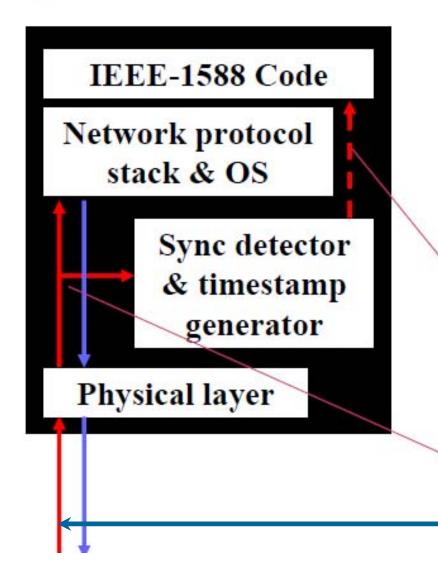






1588 Time Coding Messages

Synchronization Details (continued)



Master clock receives:

Delay_Req message

Master clock sends:

Delay_Resp message

Time at which a Delay_Req message passed the Timestamp Point (t_4)

Timestamp Point



LN – STIM identified to set time and provide time synchronization in a substation

<u>Clas</u>	s Accı	racy Function/phase error
T1	± 1 ms	Event timing
T2	± 0.1 ms	Zero Crossing / Sync Check
Т3	± 25 μs	32' at 60Hz / 27' at 50 Hz
T 4	± 4 μ s	5' at 60Hz / 4' at 50 Hz
Т5	±1μs	1' - Synchrophasors
Т6	± 0.1 μs	Available, but not defined yet