

HOLISTIC RELIABILITY: ACCELERATED TESTING OF ADHESION

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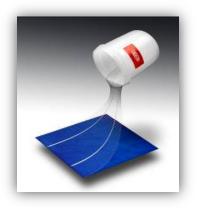
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DuPont: The Leading Specialty Material Supplier in PV

Solamet[®] metallization pastes



Driving higher energy conversion efficiency

Tedlar[®] backsheet films

Protecting PV

modules

Elvax[®] and lonomer encapsulants



Delivering long-term protection of cells

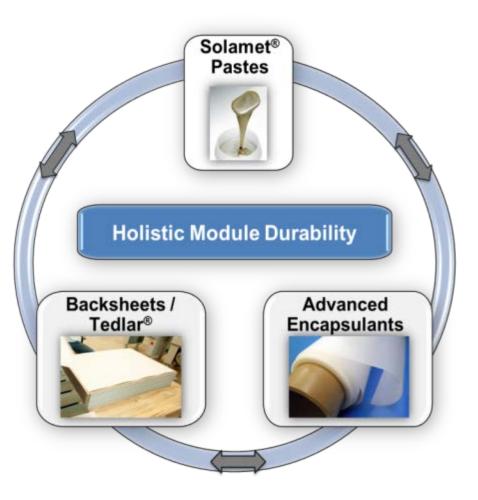
Rynite[®] PET Zytel[®] Nylon composite materials



Reducing system costs and speed up installation



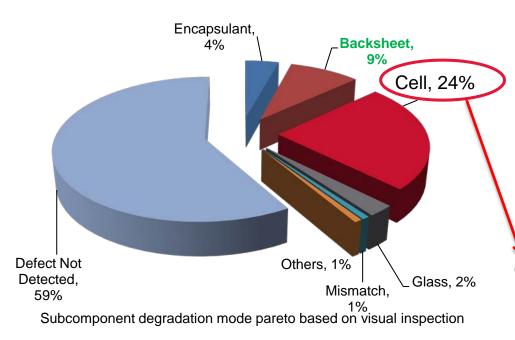
- Develop test protocols that differentiate materials with regards to durability
- Evaluate durability for PV materials, their interactions and synergies in module
- Provide science-based understanding of materialsrelated lifetime performance
- Develop products with highest durability to deliver more power output to maximize ROI



Why Do We Need this Holistic Approach?



Field Studies Reveal Quality Issues



DuPont Field Module Program

- Inspected >60 global installations (>200 MW & 1.5 million modules) in NA, EU, & AP ranging from 0-30 years installed
- Data includes c-Si modules from > 45 module manufacturers

IEEE PVSC (New Orleans, 2015, A. Bradley et al)

Cell and Interconnect Reliability

- Little understanding of how the **different components** in the module **interact**.
- Metallization formulation changes every 1-2 yrs.
- Need science based understanding of what modulates metallization failures!

2/3rds of defects in inspected modules attributed to the **cell** and **metallization**.



Materials Selections Help Mitigate Risk

- Unreliable materials can cause premature power degradation, module and system failures, and safety issues
- Adopting proven, high quality metallization pastes, encapsulants and backsheet materials are critical to long term module performance and safety



Fabrice Didier, EU PVSEC – Investors day, September 26th, 2012.

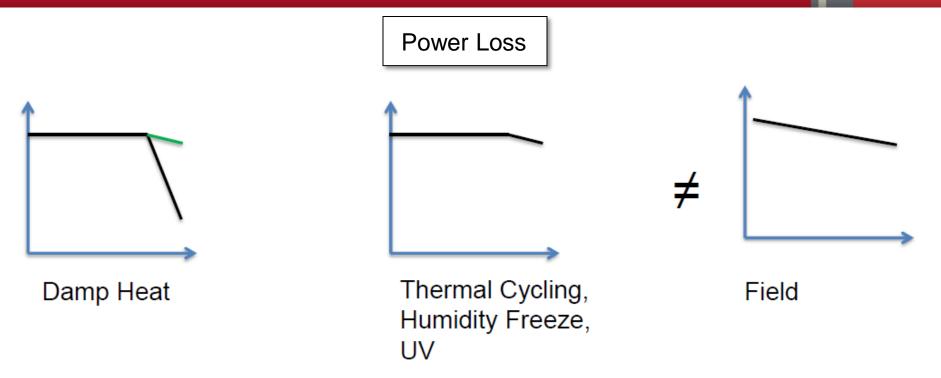
	Typical failures observed in the field survey (32 residential PV systems: about 10-year operation)	
10 - A	Solder bond failures 7 of cell interconnect ribbons	28 systems
	Module string disconnection	3 systems
	Cover glass breakage	2 systems
Bypass diode (BPD) functioning	Bypass diode(BPD) failure	1 system
	Ground fault	1 system
Conne	Others	3 systems
SFLIR De + 1 The 2 (0) C + (0)	Almost all the failures relate to safety risks!	

General Statistics of PVRessOl Field Survey

Kazuhiko Kato, PV Module Failures Observed in the Field - Solder Bond and Bypass Diode Failures, AIST, Japan, presented at Tokyo QA Forum, 2011.

Shortcomings of Extended Qualification Stress Testing

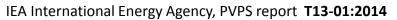


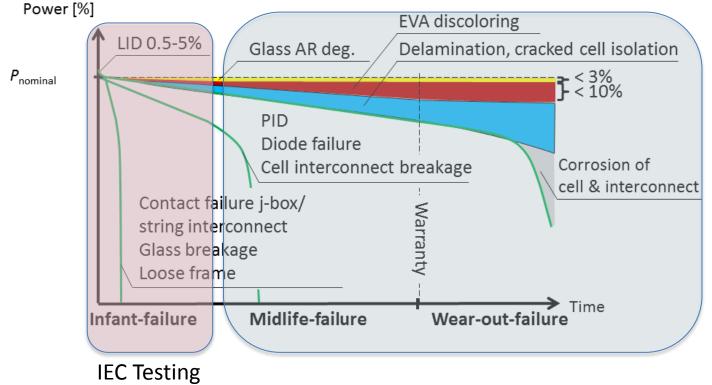


- Current accelerated tests do not adequately predict fielded performance
 - Power loss mechanism is **different** from the **field**
 - e.g. Hydrolysis damage occurring beyond DH1000 is not observed in the field

Standard Reliability Testing

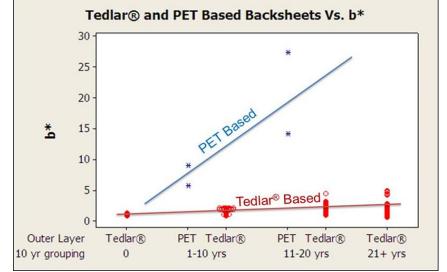






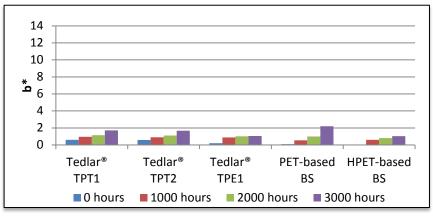
- Infant-mortality failures occur in the beginning of the working life of a PV module.
- IEC testing useful for infant-mortality detection.
- Questionable if IEC testing will **predict module midlife to end of life failure.**

Development of Relevant Accelerated Test Methods



Yellowing of Fielded Modules:

- \rightarrow High degree of yellowing in PET Modules
- \rightarrow Almost no yellowing in Tedlar[®] PVF Modules

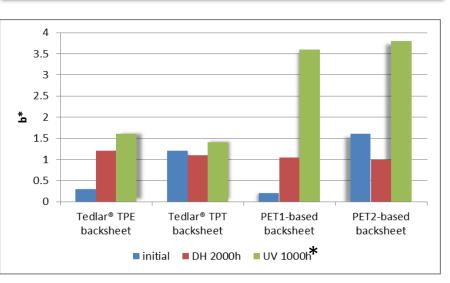


Extended Damp Heat test:

 \rightarrow Yellowing of PET is NOT observed



- Damp Heat is over-tested
- UV Exposure is under-tested:
 - \rightarrow UV exposure from module front and back needs to be incorporated
- Sequential and Combined tests better match field observations



Test with DH, UV \rightarrow UV matches field data better than DH

*UVA (65W/m2 (250-400nm), 70C BPT, continuous)

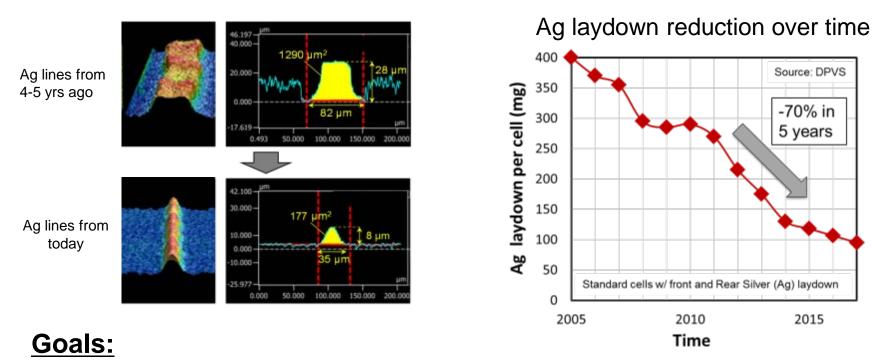
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Risk of Low-Laydown Architectures

Motivation:

Modern low-laydown structures might pose risk for durability



- Provide critical limit to durability for laydown
- Deliver cost-saving metallization architectures, while excluding compromises in long-term stability

Motivation:

- Demand for high adhesion between paste and ribbon is common
- Justification for pull force targets often not clear
- Adhesion testing method is varied and **not standardized**
- Mono-Si vs multi-Si adhesion is deferent due to surface structure!

<u>Goals:</u>

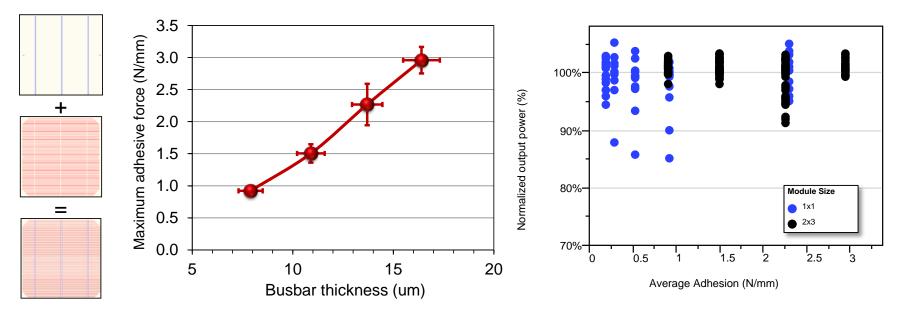
- Understand mechanisms of adhesion and relevance for durability
- Identify range of adhesion safe for reliability
- Develop accelerated tests that:
 - Simulate long term field exposure
 - Will predict long term field performance
 - Further refine pastes that have these features

Paste laydown – How to drive Adhesion

Double-print Method

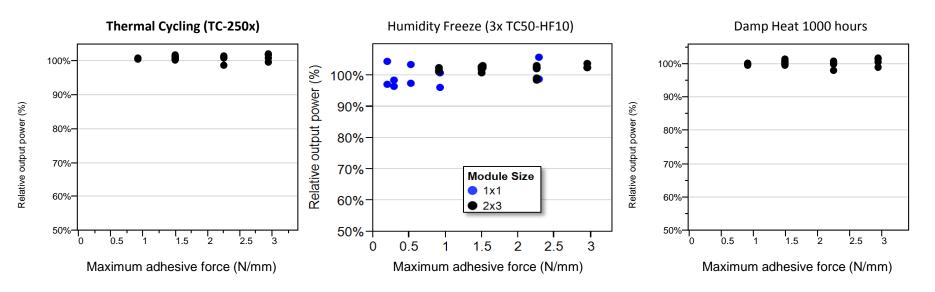
Vary busbar thickness; fingers constant

- \rightarrow Busbar thickness drives adhesion
- → Wide adhesive force range: 0.3 3N/mm!
- \rightarrow Is there an impact on module durability?





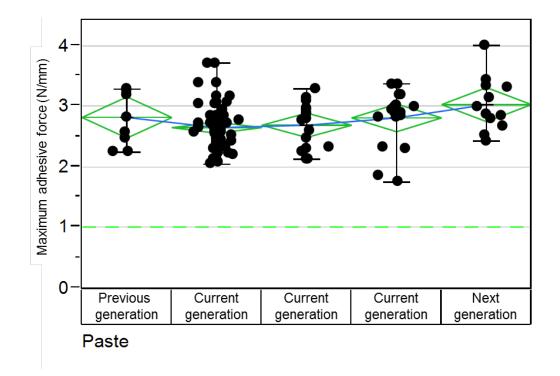
IEC Based Stress Testing



- Paste-driven adhesion does not affect module durability under Standard Tests
- Tests are currently extended (TC>500, Sequential testing, etc.)



DuPont Pastes Show High Adhesion

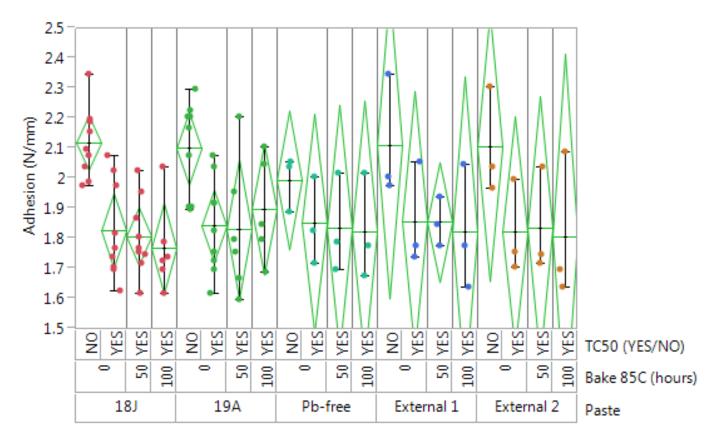


 Adhesion for all DuPont pastes exceeds requirements considered safe for durability

Impact of High Temperature on Adhesion: 85°C + TC50

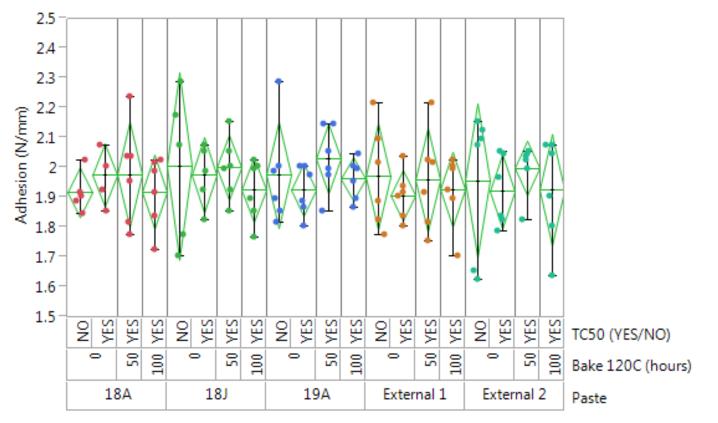
QUPON,

Bake at 85°C for varying time, then measure adhesion



TC 50 does have an impact after 85°C bake. Still above 1N/mm for all pastes. Does this infer long-term reliability?

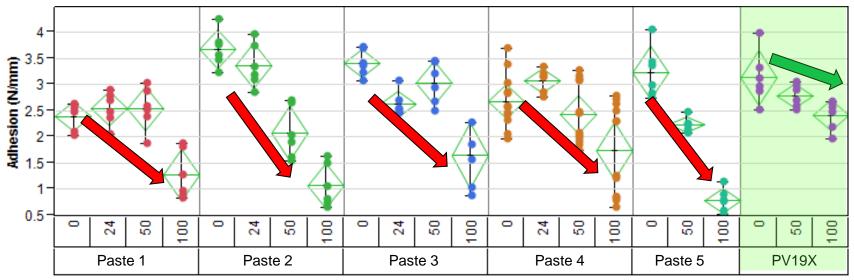




TC 50 doesn't have an impact after 120°C bake? Still above 1N/mm for all pastes. Does this infer long-term reliability?

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Borrowing from Microelectronics industry a test method Bake at 150°C for varying time, then measure adhesion



(Adhesion after exposure to 150°C for varying durations)

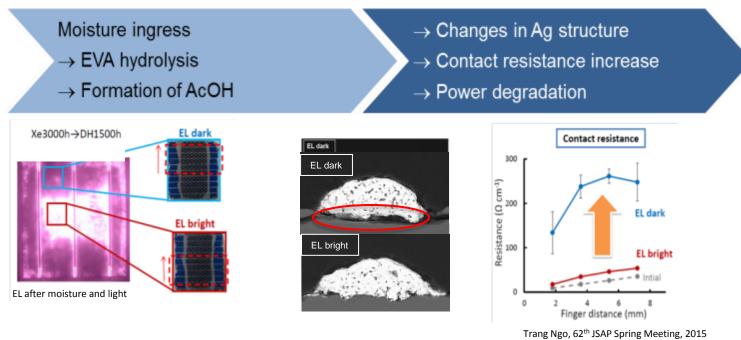
The latest generation Solamet[®] PV19x retains highest adhesion after exposure to 150°C Is this a fielded module accelerated relevant test?

How Does Corrsion Affect the Module?

Understanding and Control of Corrosion

Motivation:

Corrosion is critical failure mode for pastes



Goals:

- Assess corrosion resistance of Solamet[®] using relevant tests
- Understand effects and develop superior pastes

Summary



- Adhesion:
 - **DuPont** is studying role of metallization pastes for module durability.
 - Adhesion of 0.9 N/mm passes 3x IEC 61215.
 - **Paste-driven adhesion** component does not affect module durability under IEC-Based Test Conditions .
 - All DuPont pastes exceeds requirements considered safe for durability.
- Aged Adhesion:
 - 85°C followed by TC50: Change is seen; Why? Will this provide accelerated testing of metallization materials that is relevant?
 - 120°C followed by TC50: No change detected; Why? Is this relevant or applicable to the module with respect to long-term reliability?
 - 150°C followed by TC50: Big change seen; What is the reason? Is this relevant based on the multitude of data from the microelectronics world?
 - How will **metal contact corrosion** combined with **temperature cycling** affect reliability?
 - What will be the affect as **laydowns are further pushed down**?
 - Can we develop/adopt a relevant testing standard to **solve the time issue**?

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