

Barriers to Large Scale Grid Penetration of Renewables
High MW Electronics – Industry Roadmap Meeting
December 11, 2009

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Let's step back to late 1970s



Carter – “Moral Equivalent of War”

PV on the White House



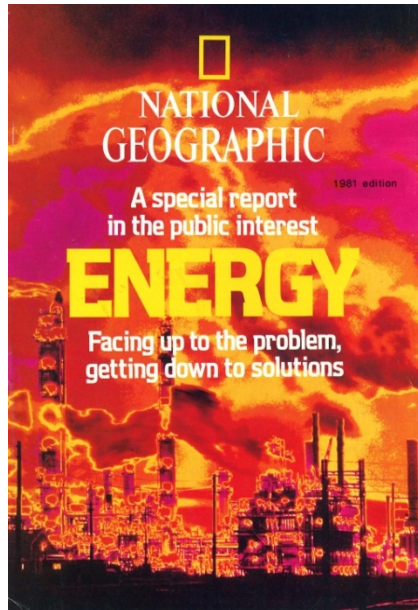
David Prend

**Engineer in Advanced Energy Technologies,
Bechtel Corporation, 1980**



Is technology really the problem?

February 1981



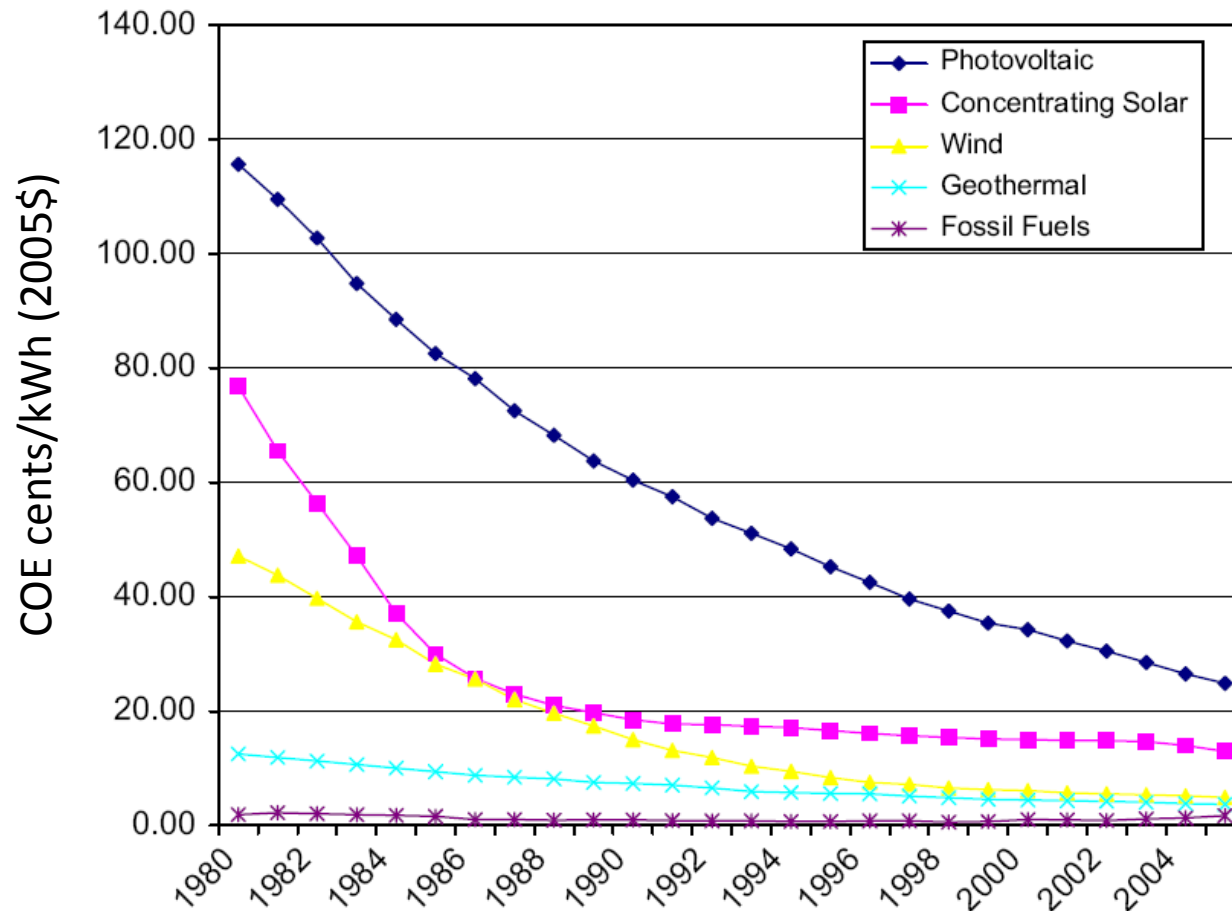
November 2009



“In the case of energy...often the obstacles are not technological but institutional.”

“The obstacles are primarily political, not technological.”

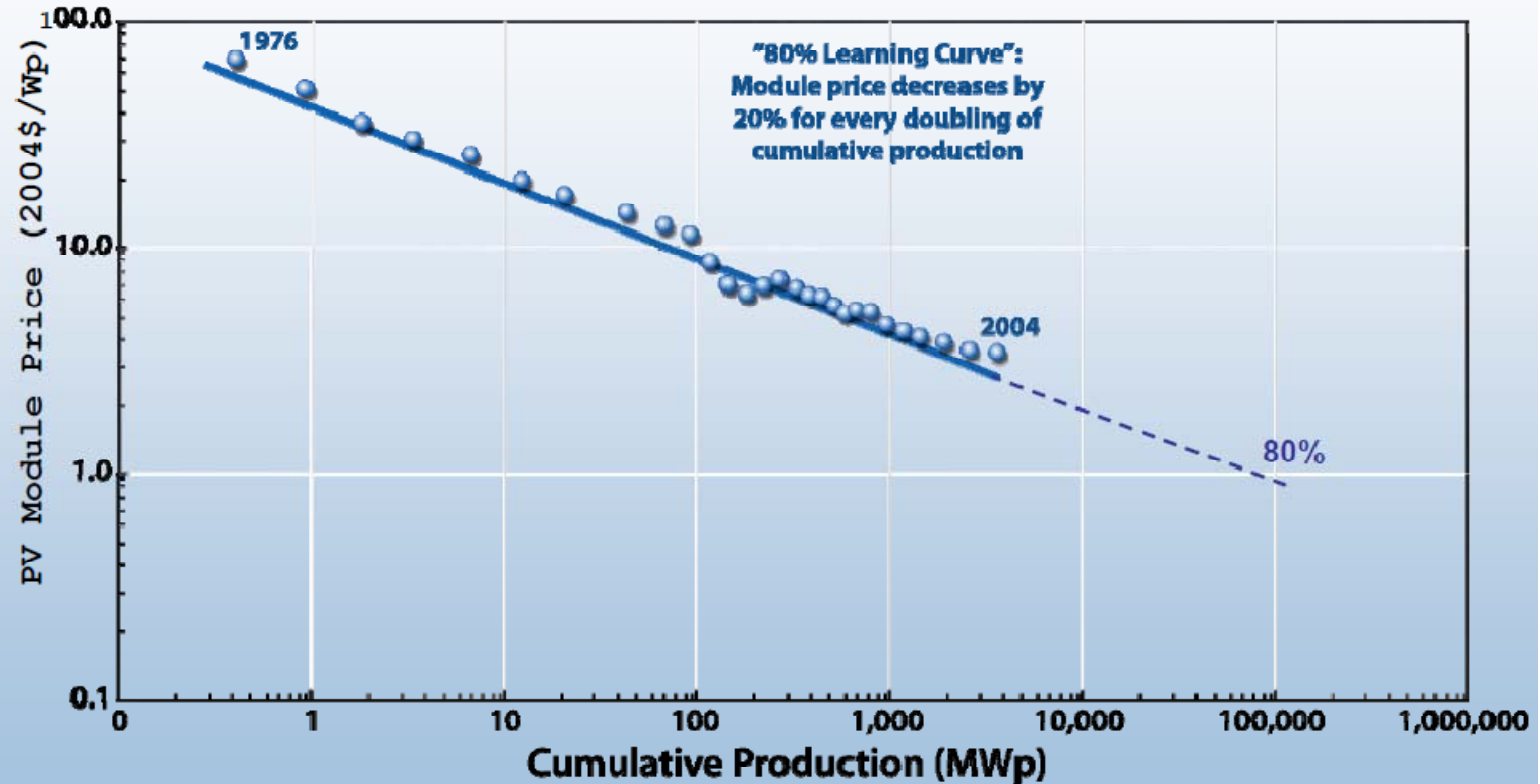
The importance of learning curves



Source: NREL and US Department of Energy

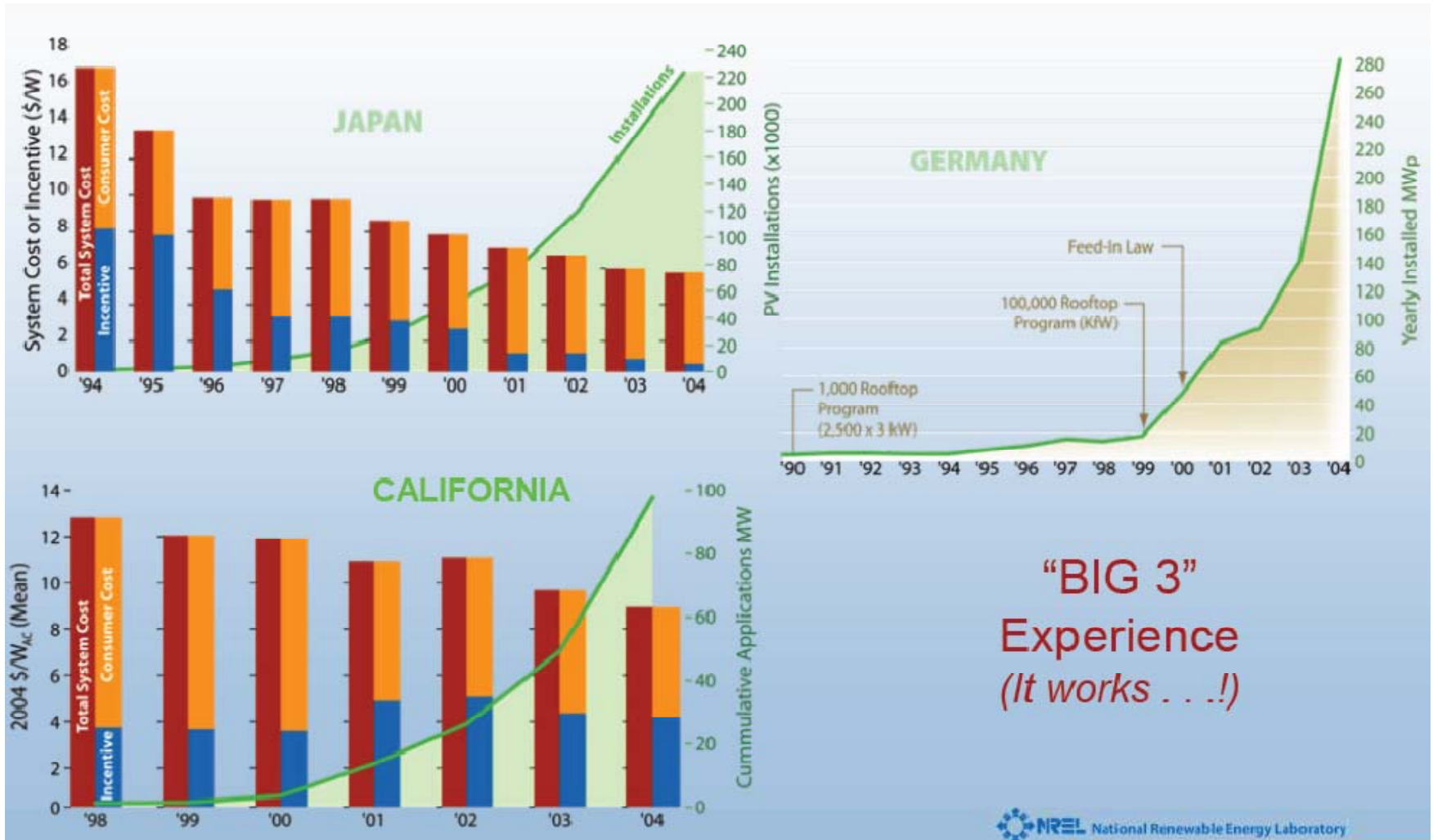
Solar learning curve

PV Module Production Experience (or “Learning”) Curve

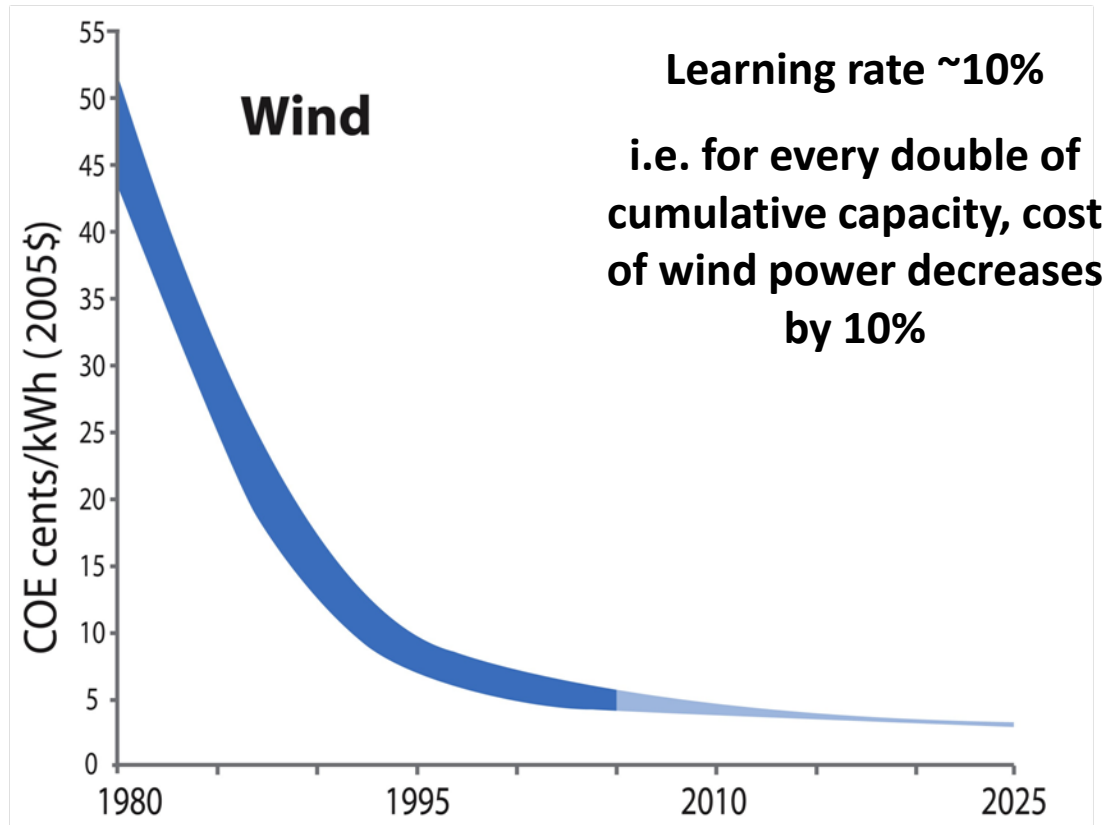


Source: NREL

The impact of incentives

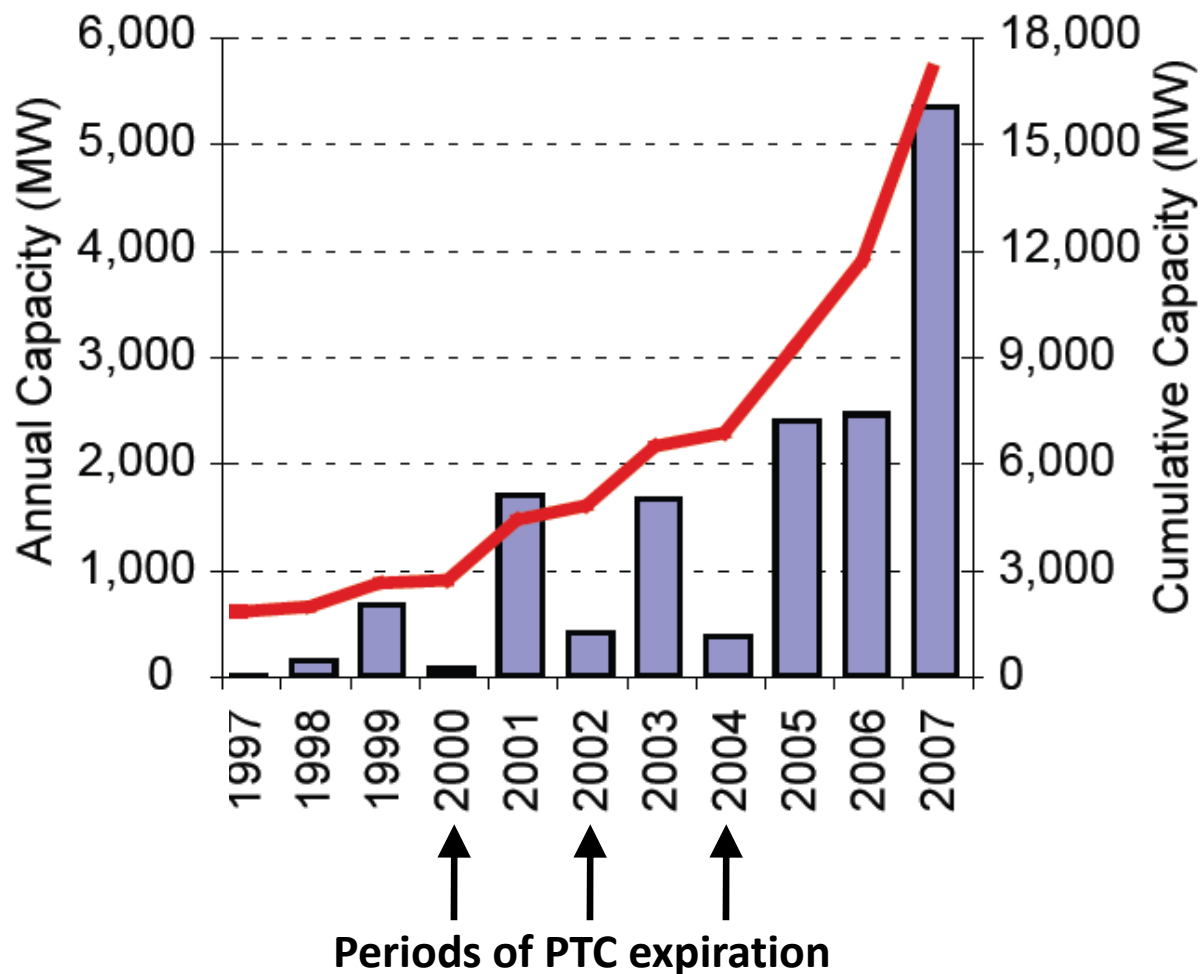


Wind learning curve



Source: NREL Energy Analysis Office (www.nrel.gov/analysis/docs/cost_curves_2005.ppt)

Incentive effects on US installed wind capacity



Source: AWEA

Grid technologies currently exist

Grid

- Wide area networks
- Smart meters
- Substation automation
- Home area networks
- Real time monitoring and control
- Microgrids
- Demand management
- High MW power electronics

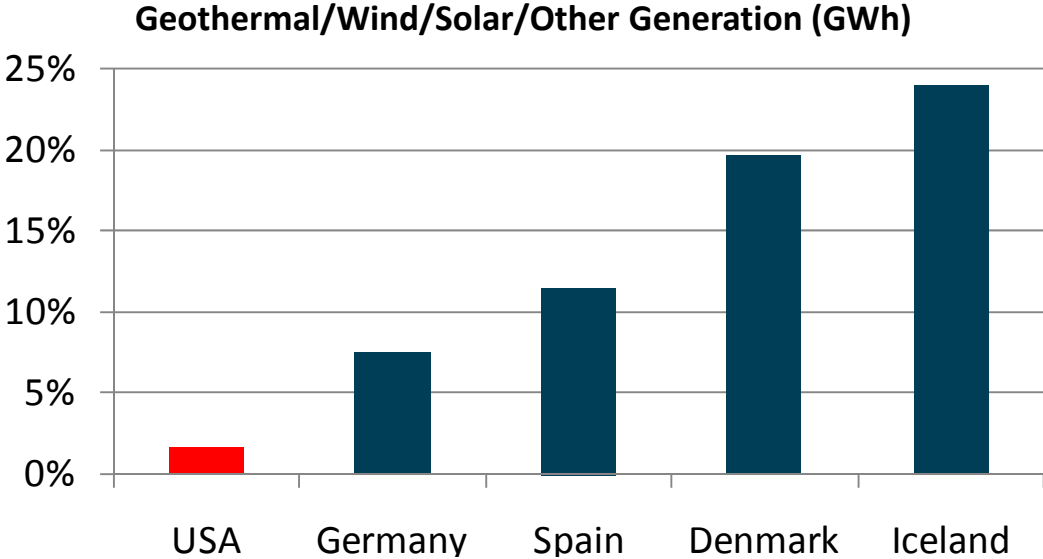
Storage

- Flow batteries
- Pumped hydro
- Compressed air
- Flywheels
- Electrochemical capacitors
- NAS batteries
- Lead-acid batteries
- Li-ion batteries

Large scale penetration is feasible

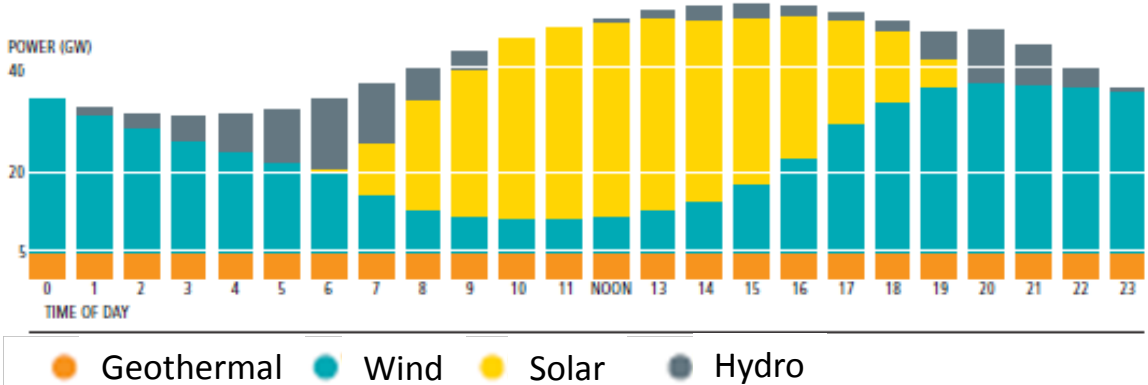
**2008
Renewables
Penetration**

Source: IEA



**2020 Model
for California**

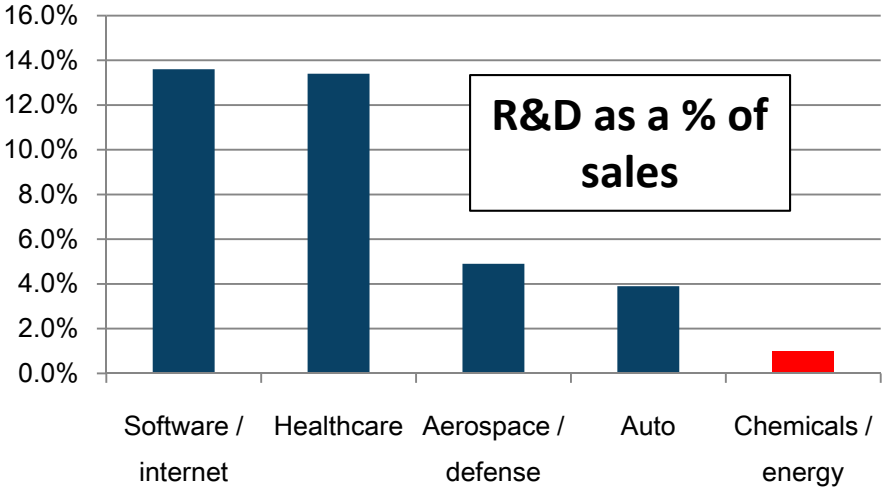
A Means to Achieve 100% Renewables Penetration



Source: Scientific American, November 2009

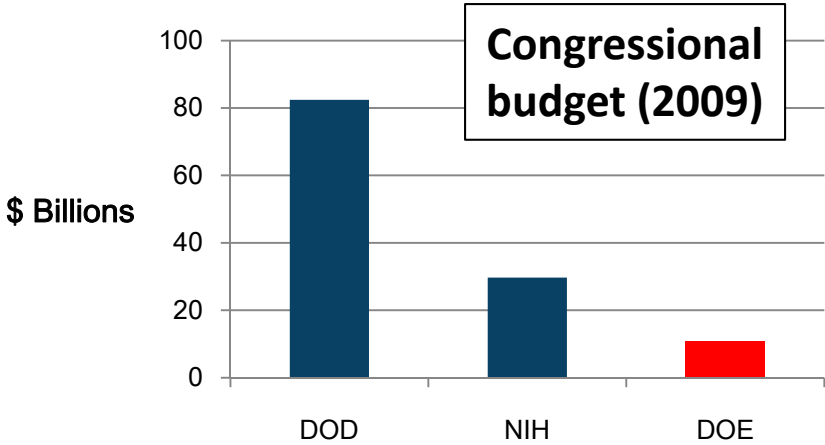
R&D spending on energy vs. other sectors

Industry



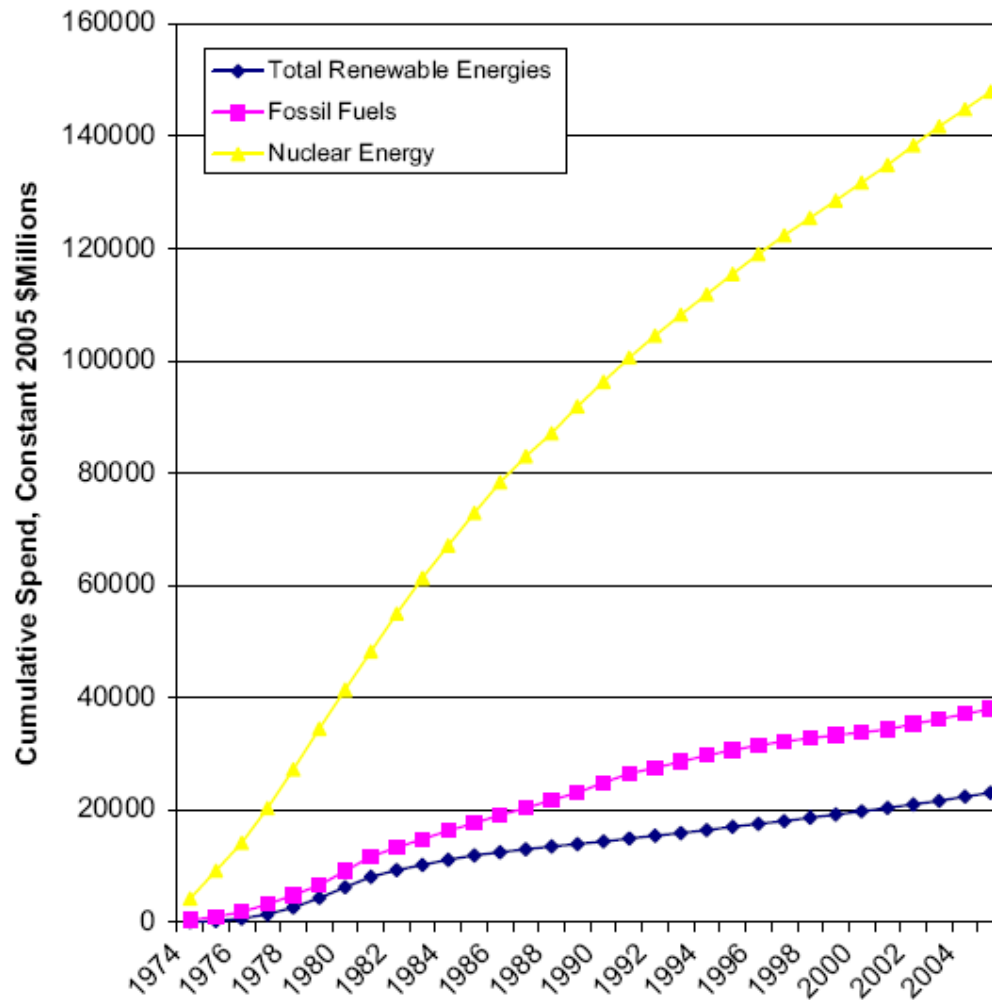
Source: Booz & Co

Government



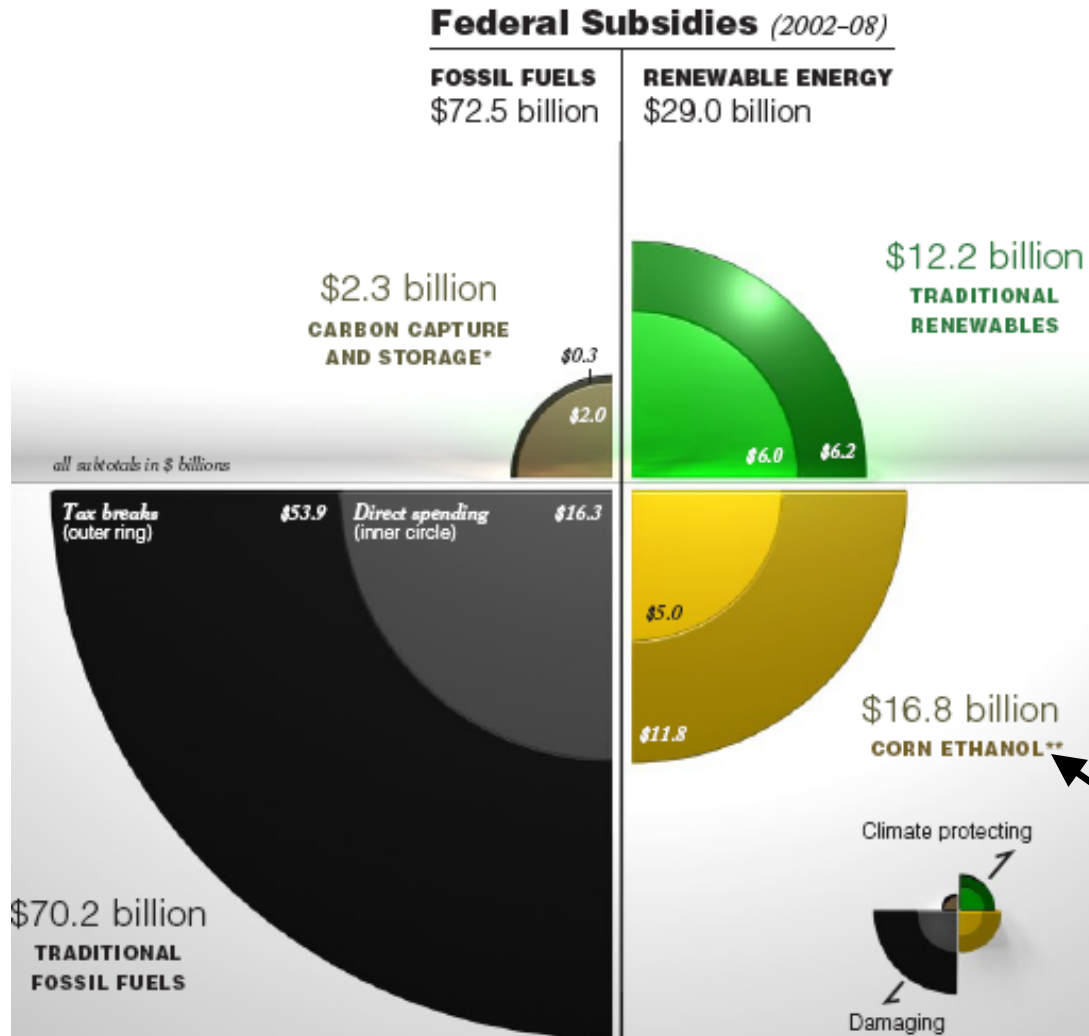
Source: AAAS

Global government spending on energy R&D



Source: Journal of Energy Policy, Schilling and Esmundo, 2009

How level is this playing field?



Corn ethanol!

Source: Environmental Law Institute, 2009

How level is this playing field?



\$6.4B project in today's dollars



Federal Electricity Subsidies 2002-2007 (Billions of 2007\$)

Direct Expenses		Tax Incentives	
Nuclear	\$6.2	Nuclear ⁽¹⁾	\$0.0
Fossil Fuel R&D	3.1	Fossil Fuel	13.7
Renewables R&D	1.4	Renewables	2.8
Transmission Improvements	0.8	Transmission and Other	1.7
Total:	11.5	Total:	18.2

⁽¹⁾The GAO report excludes low cost loans, and the federal liability insurance program provided to nuclear operators, which significantly subsidizes their operations.

Source: Federal government statistics and the Government Accountability Office (Report GAO-08-102)

The real problem is demand...and financing

- **Question: how much capital investment would it take to increase (non-hydro) renewables from today's level to 20%?**

Total US electricity generation*	3,972,423,000 MWh	
Total (non-hydro) renewable generation*	130,516,000 MWh	3.3%
<i>* Rolling 12 month total as of August 2009 (EIA)</i>		
20% of Total US electricity generation	794,484,600 MWh	
Additional generation from (non-hydro) renewables	663,968,600 MWh	

Capital investment required to reach 20% target (billions)

		Average capacity factor	
		15%	20%
	\$758		
	\$2.50	\$1,263	\$947
Installed Cost (\$/W)	\$3.00	\$1,516	\$1,137
	\$3.50	\$1,769	\$1,326

- **Answer: More than a trillion dollars!**

How do we access large pools of capital to fund deployment?

Feed in Tariffs

**“United States of
Gainesville”**

Utilities

**Cost recovery through
“rate basing”**

Conclusions

- Deal with demand side and supply will be there
- Focus on institutional barriers rather than technical barriers