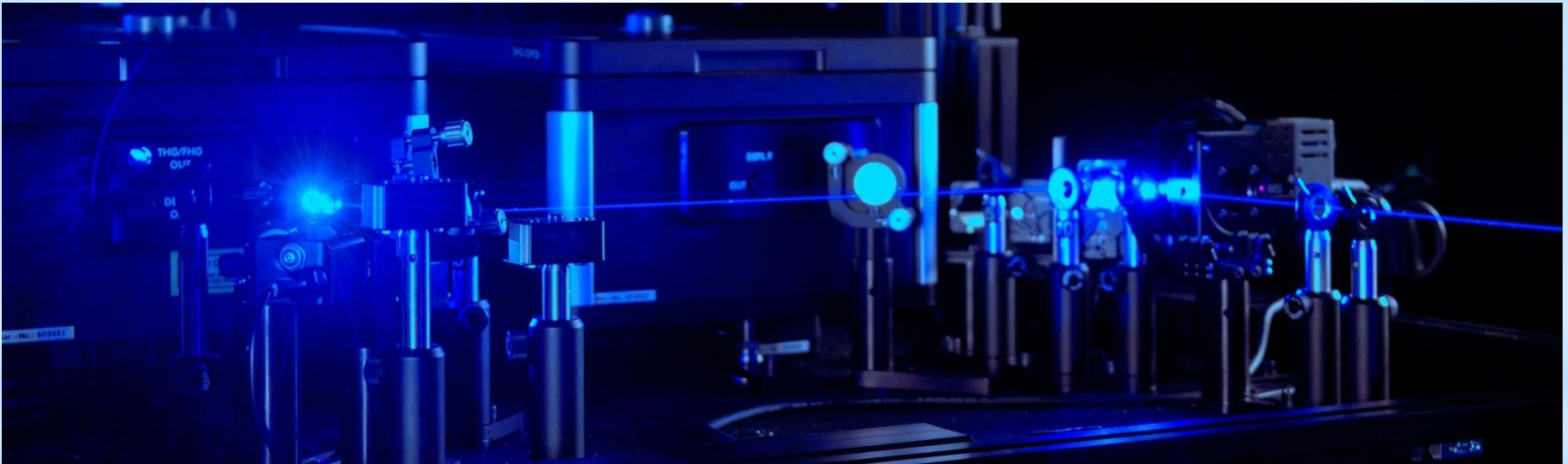


The Laser-DSR Method

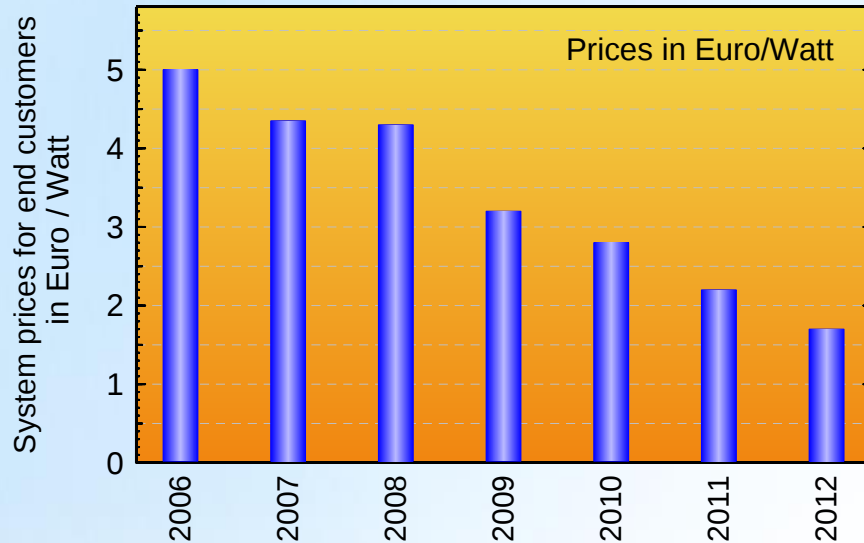


New Developments in the Field of Primary Calibrations
of Reference Solar Cells

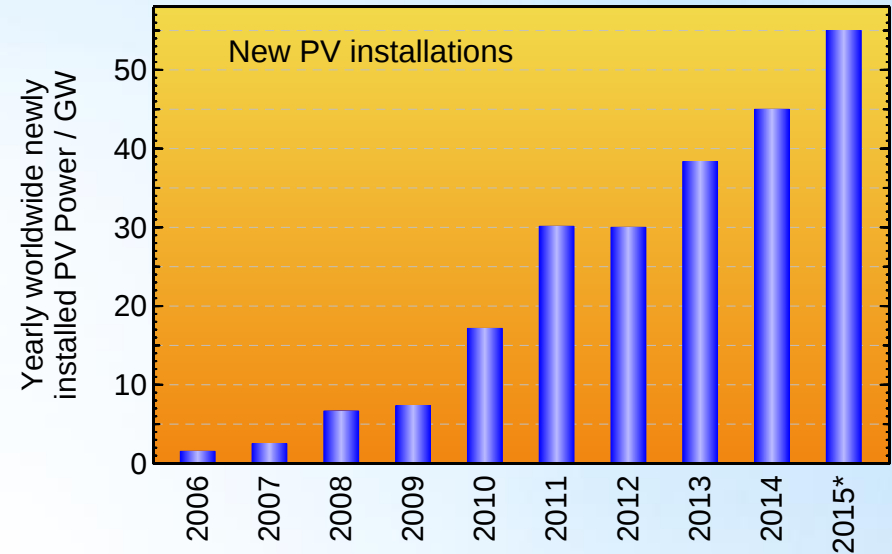
29.10.2015

- Demand for high accuracy solar cell calibrations
- Standard Test Conditions
- DSR Method
- The new PTB setup: Advantages and disadvantages
- Validation by International Comparisons => WPVS

Economic Impact of Measurement Uncertainty for Photovoltaics



Source of data: www.solarwirtschaft.de/preisindex



Source of data: EPIA (European Photovoltaic Industry Association) and for 2015 according to IHS market research institute

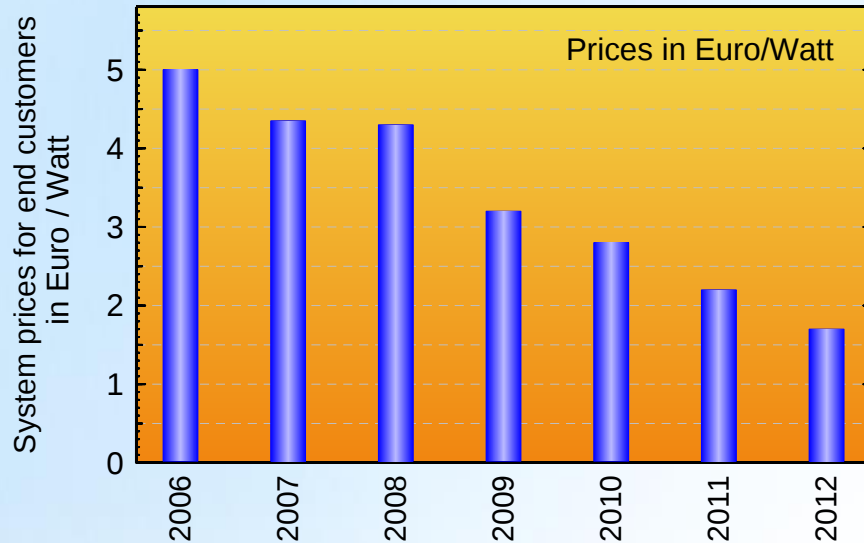
- Financial uncertainty = Global annual installation $\times$ Price $\times$ Uncertainty
- 2012: **Financial uncertainty** = 30 GW/year $\times$ 1.7 €/W $\times$ 1 % = **500 M€/year**

⇒ A measurement uncertainty of 1% leads to a financial uncertainty of 500 M€/year

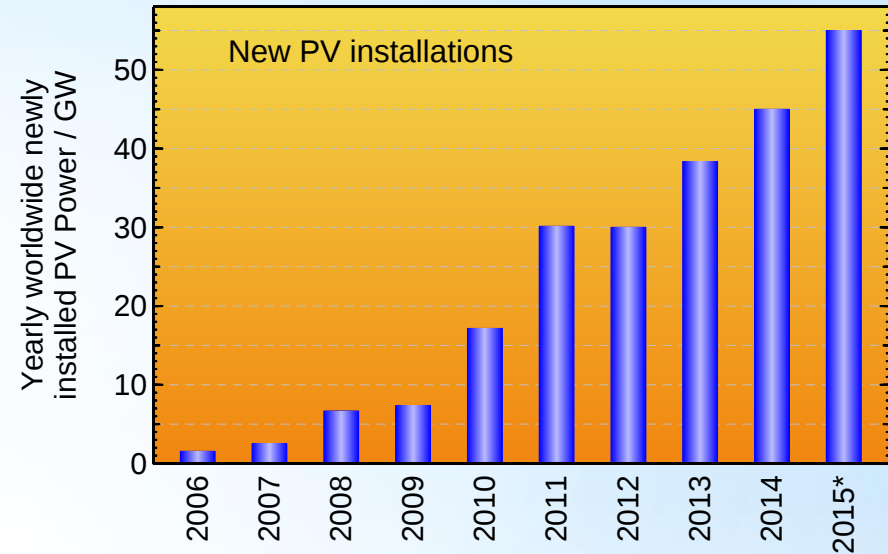
⇒ **High demand for high accuracy solar cell calibrations**

Solar parks are financed from banks, who add the financial uncertainty arising from measurement uncertainty to the total amount to be financed. A low uncertainty leads to competitive advantage.

Economic Impact of Measurement Uncertainty for Photovoltaics



Source of data: www.solarwirtschaft.de/preisindex



Source of data: EPIA (European Photovoltaic Industry Association) and for 2015 according to IHS market research institute

To achieve lower uncertainties, in addition more realistic standards are needed

⇒ Energy rating instead of Maximum Power for PV classification (EMRP-Project PhotoClass)

⇒ Energy rating approach needs much more parameters

- Temperature dependence
- Non-Linearity
- Angular dependency



Demand for a multifunctional calibration facilities

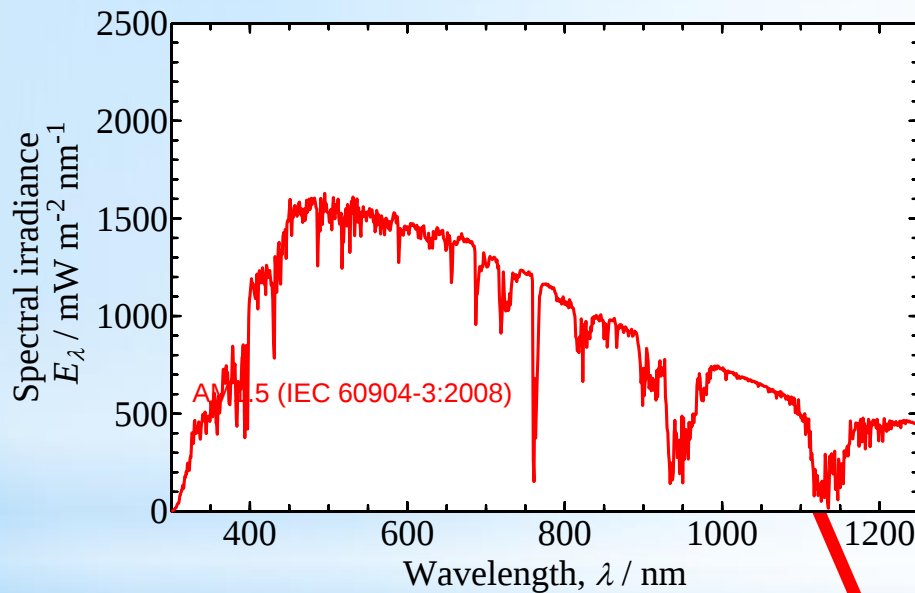
Standard Test Conditions

- Reference solar spectrum AM1,5
- Irradiance $E_{\text{STC}} = 1000 \text{ W/m}^2$
- Cell-Temperature (25°C)
- Angular distribution important, but not defined

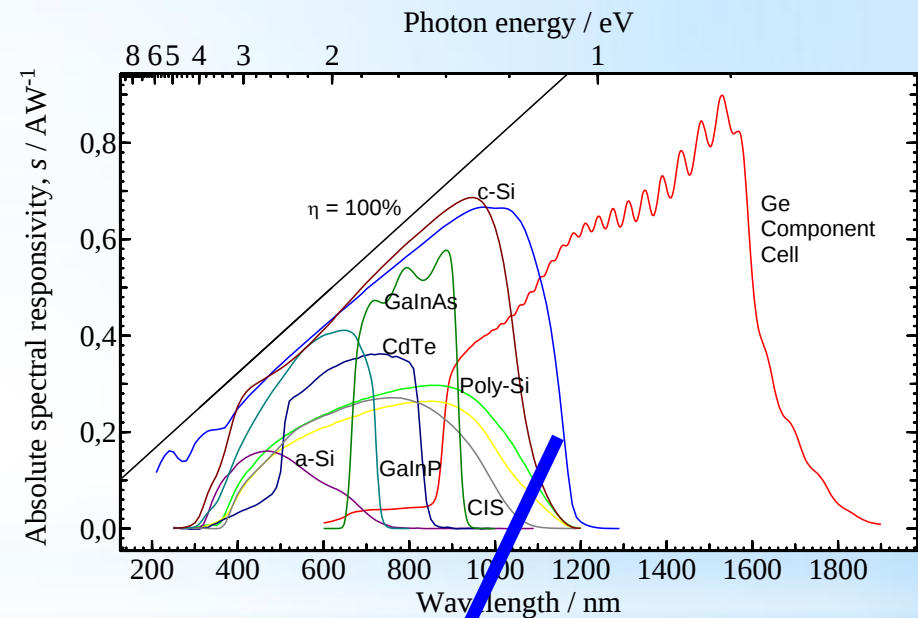
The calibration procedure must **take into account** these STC according to IEC 60904-3.

Metrological background

Reference solar spectrum AM1.5
according to IEC 60904-3:2008



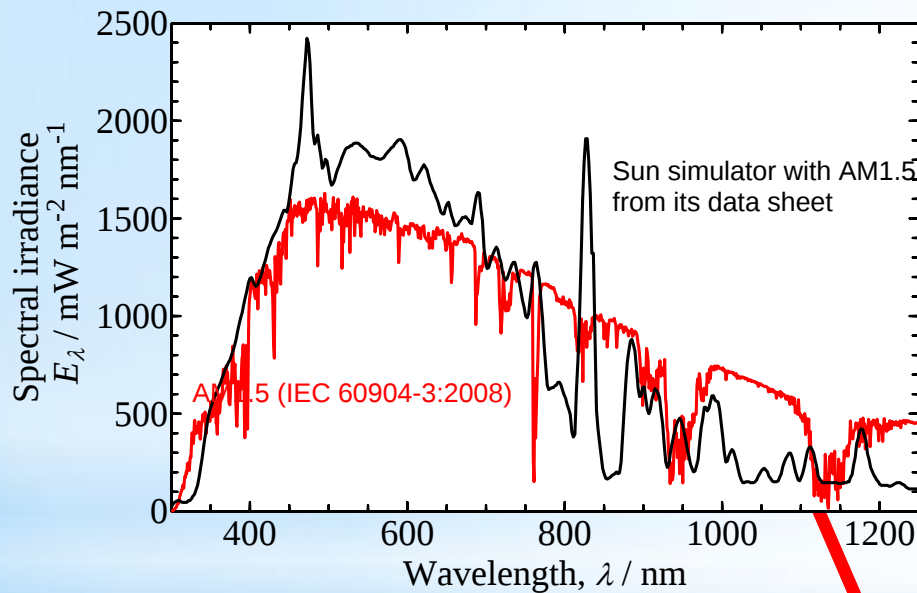
Spectral responsivity of
different solar cells



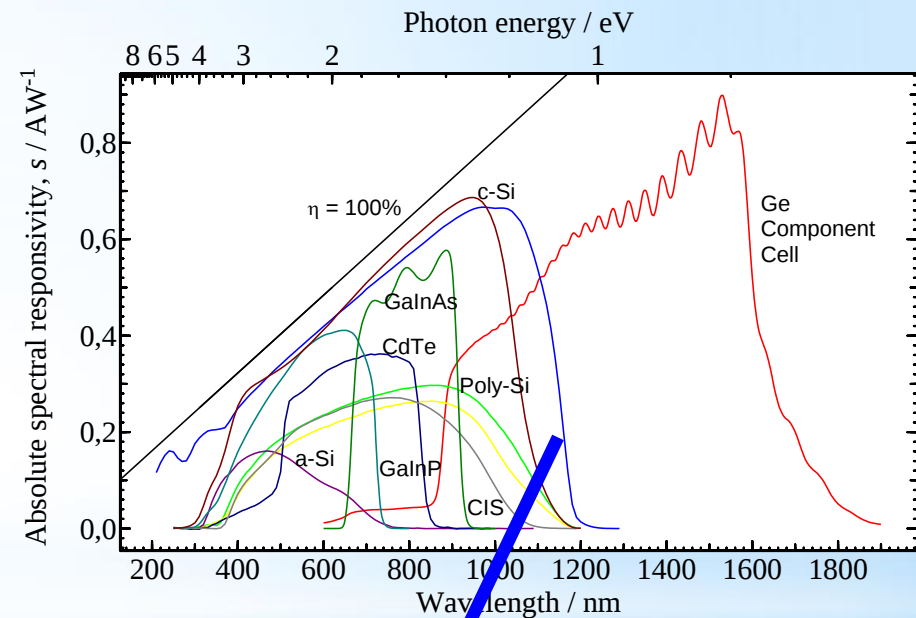
Photocurrent:
$$I = \int E_{\lambda, \text{Norm}}(\lambda) \cdot s(\lambda) d\lambda$$

Metrological background

Reference solar spectrum AM1.5 according to IEC 60904-3:2008

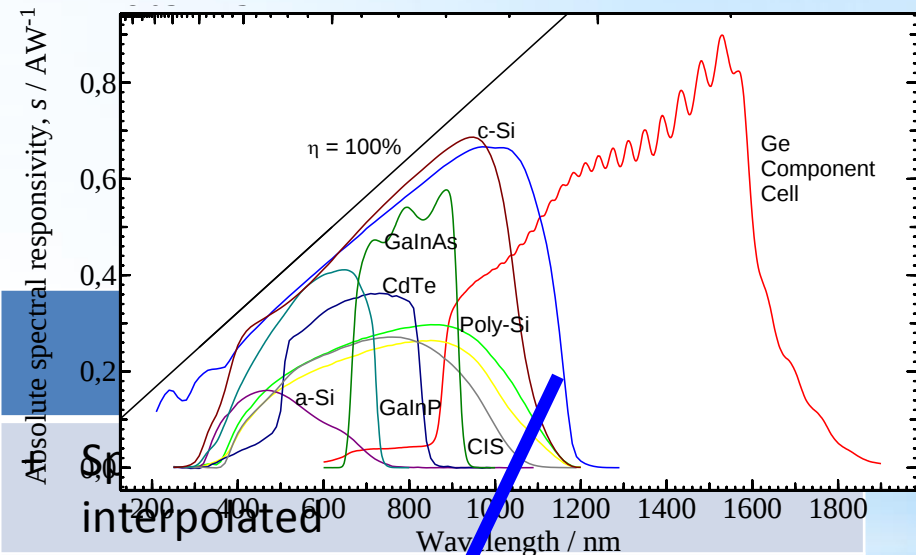
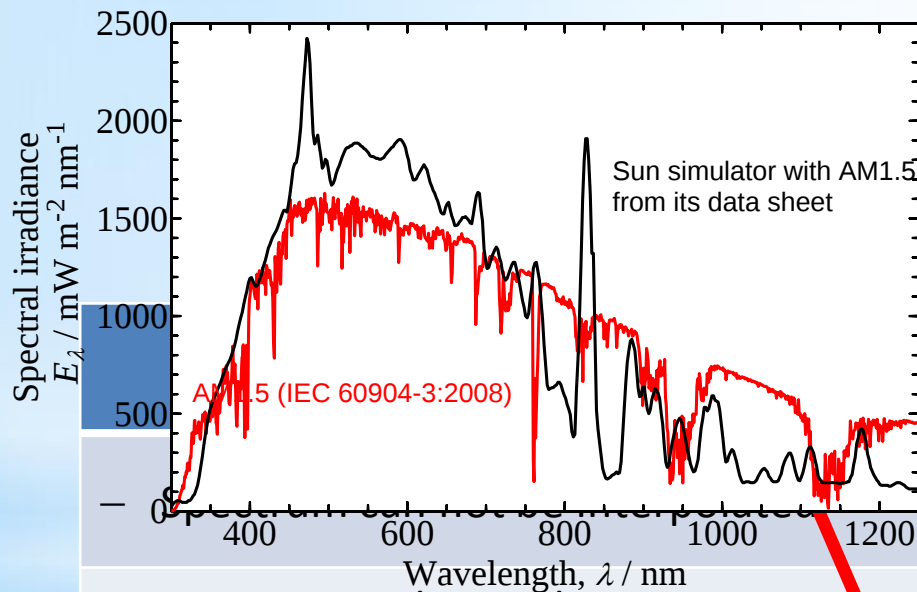


Spectral responsivity of different solar cells



Photocurrent:
$$I = \int E_{\lambda, \text{Norm}}(\lambda) \cdot s(\lambda) d\lambda$$

Comparison of integral and spectral measurements



- Uncertainty due to the measurement of the spectrum, e.g. spectral straylight within the spectroradiometer

Photocurrent:
$$I = \int E_{\lambda, \text{Norm}}(\lambda) \cdot s(\lambda) d\lambda$$

- + High signal

- + The AM1.5 spectrum of the standard can be used directly

=> No uncertainty component

- Low signal

DSR-Method

Differential Spectral Responsivity

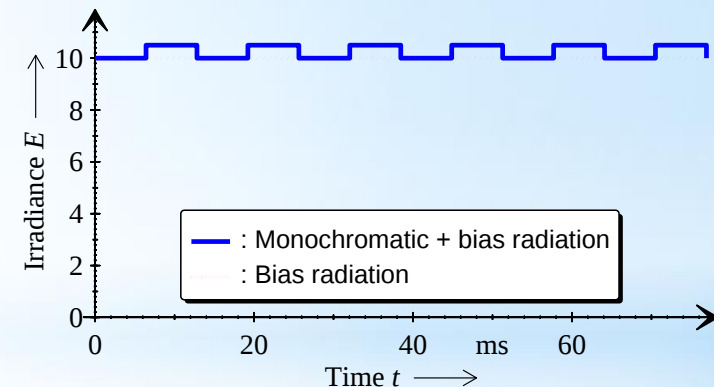
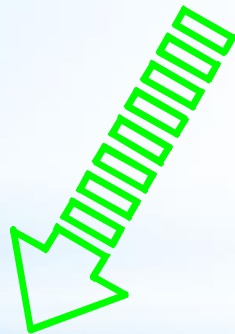
Bias radiation

E_b



Modulated monochromatic radiation, measured with Ref.-PD

$\Delta E(\lambda)$



Solar cell

$I_b + \Delta I_{sc}(\lambda, E_b)$

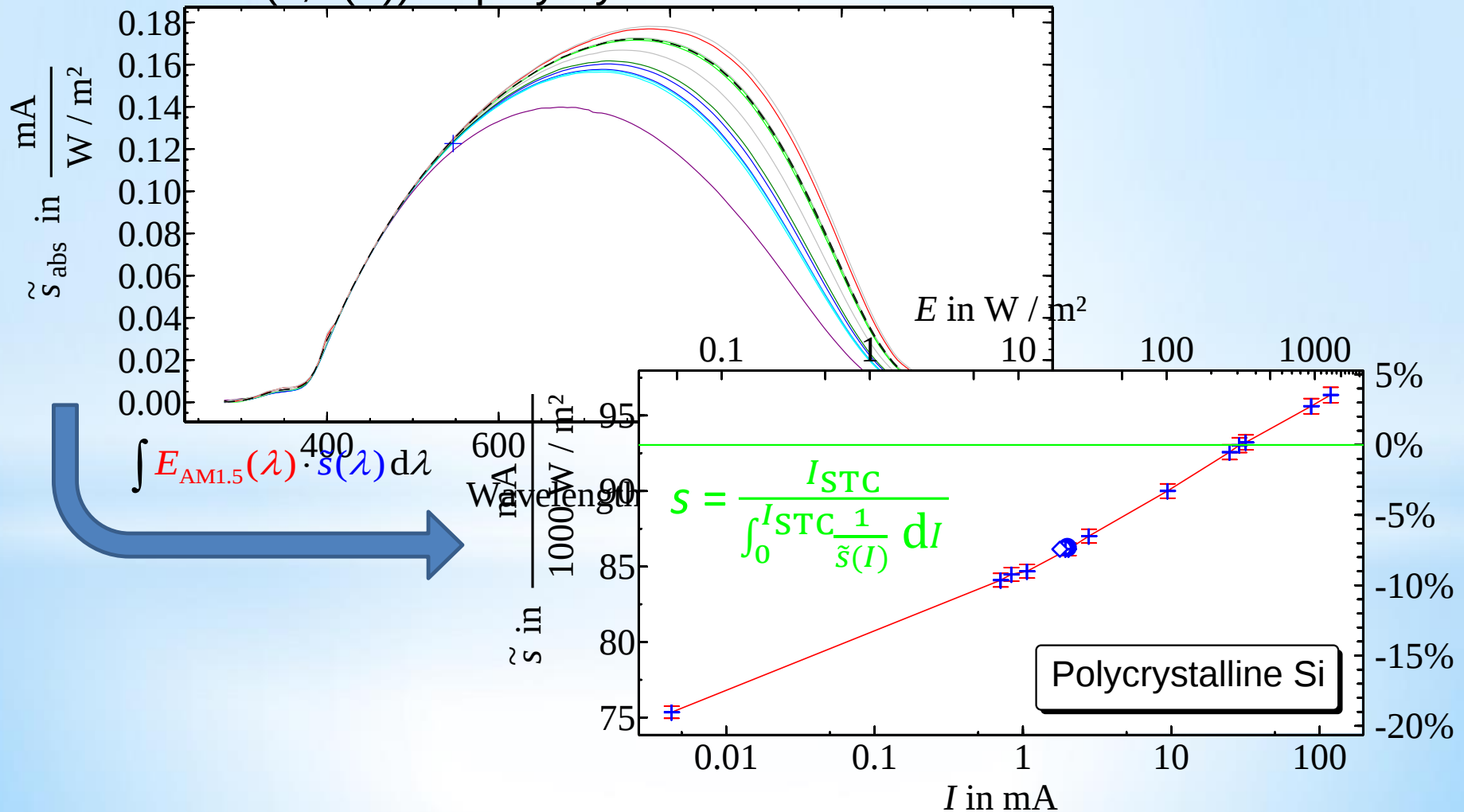
DC-Multimeter + Lock-In-Amplifier

$$\tilde{s}(E_b) = \frac{\Delta I(\lambda, E_b)}{\Delta E}$$

$$\stackrel{\Delta E \ll E_b}{=} \frac{dI}{dE}$$

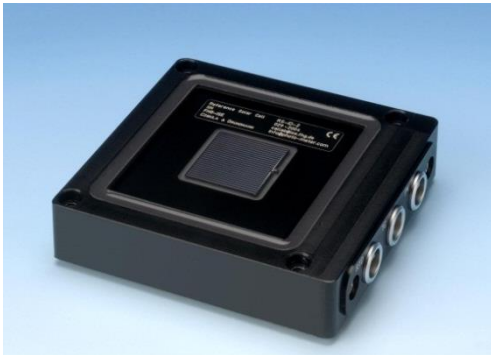
Result of DSR measurement

Absolute differential spectral responsivity
 $\tilde{s}(\lambda, I(E))$ of polycrystalline Si solar cell

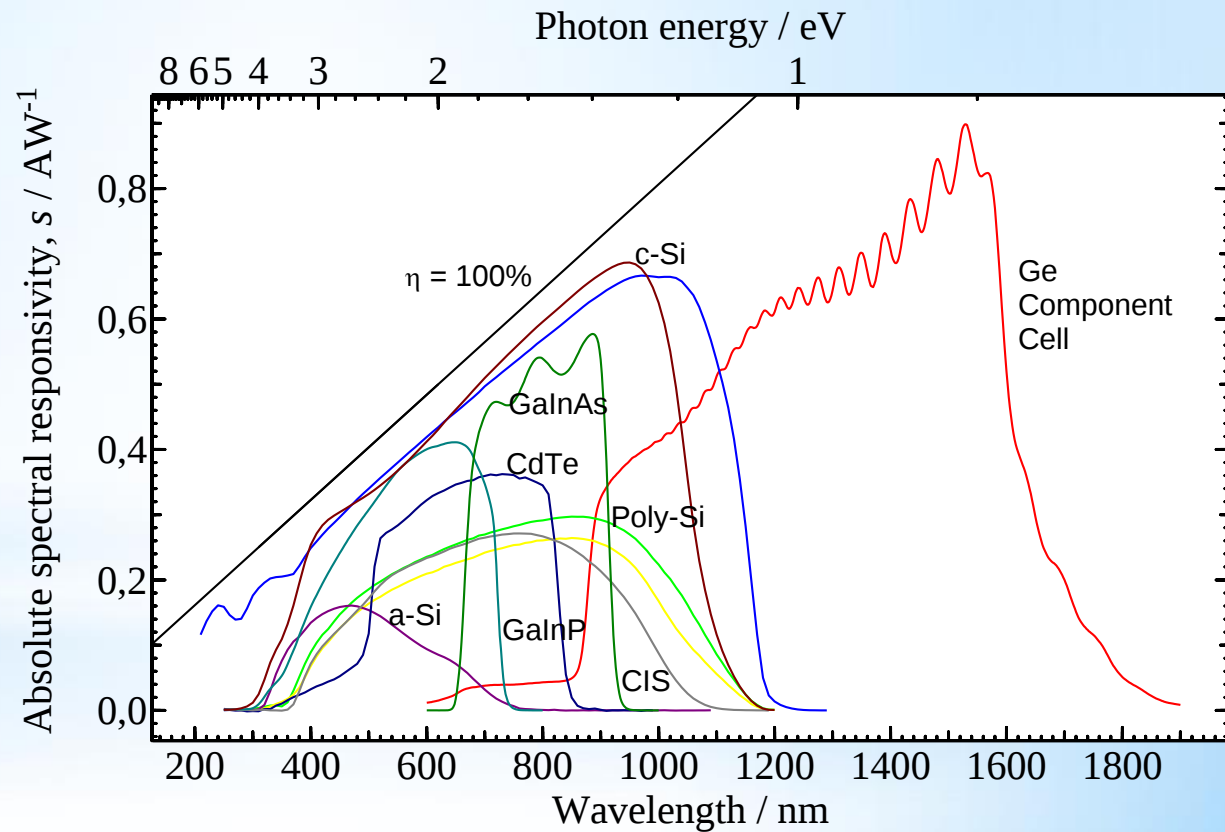


Calibration objects

Reference solar cells

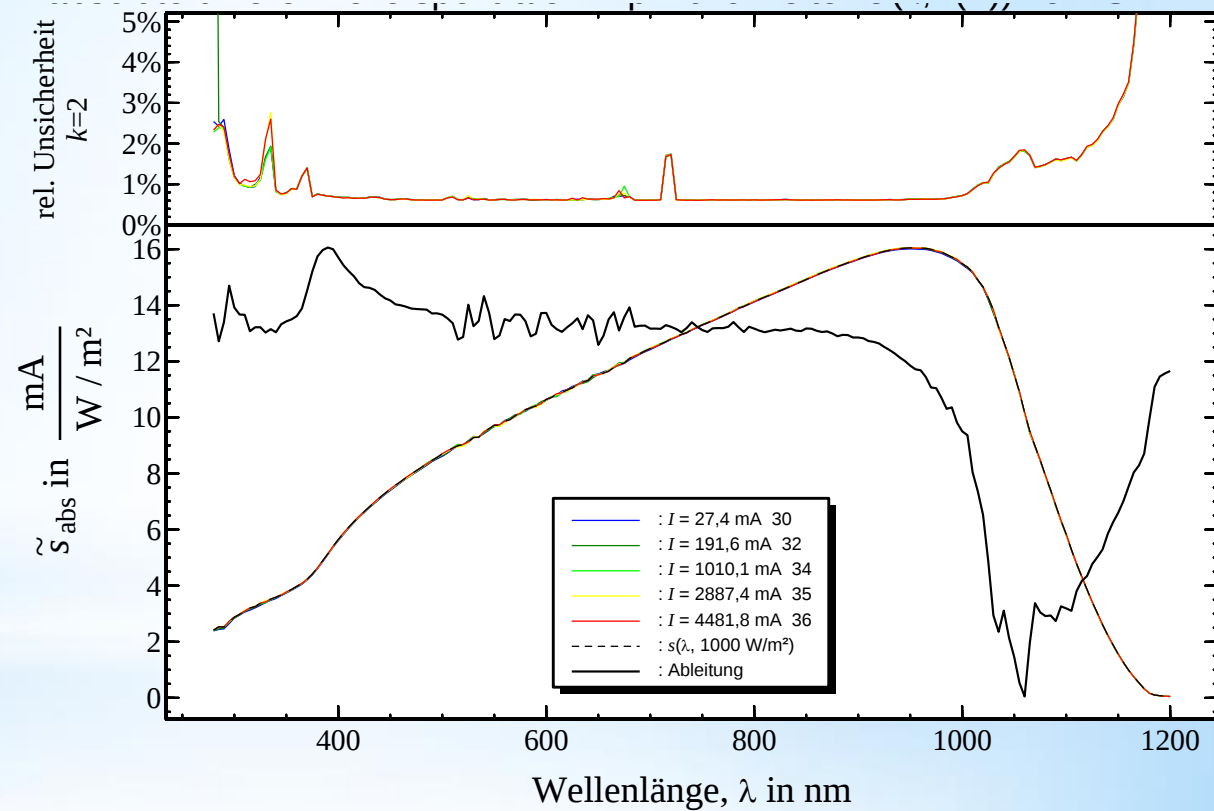
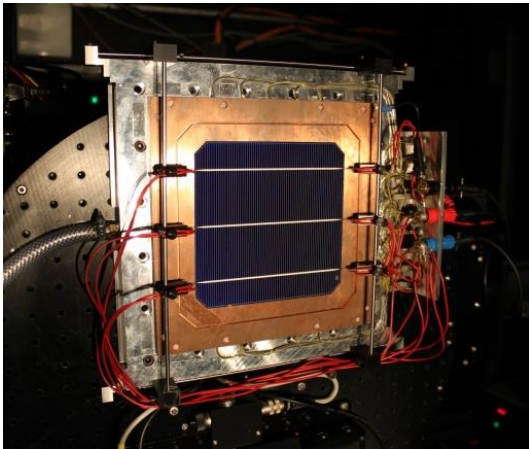


Component solar cells
for Space Application
Laboratory method instead of balloon flight



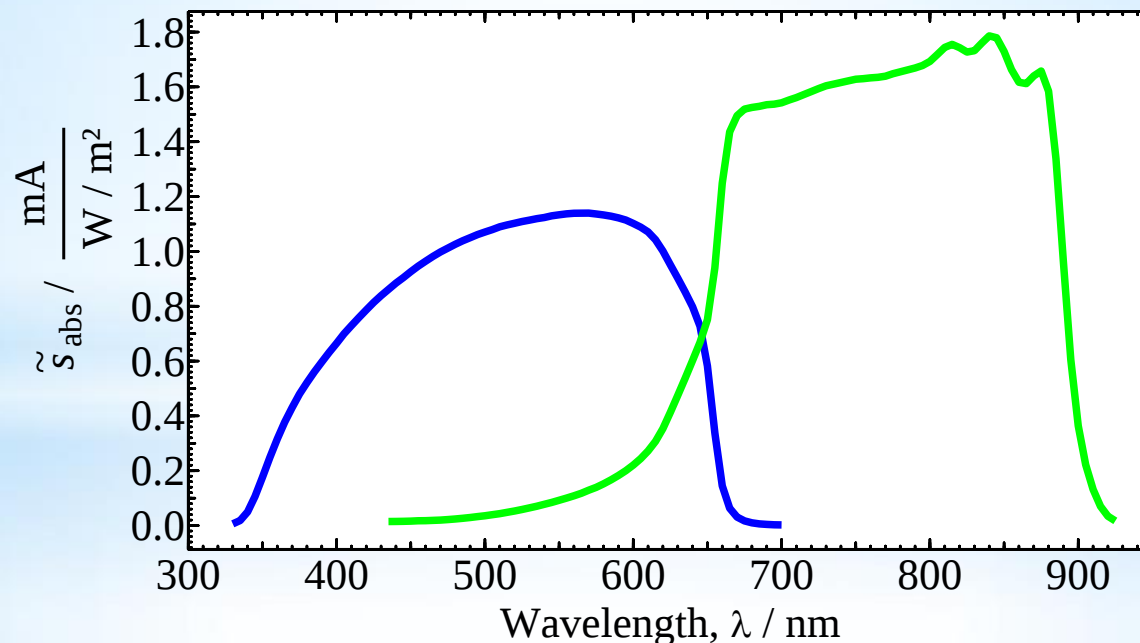
Calibration objects

Industry solar cells



Validation of the DSR method for non Si responsivities

- Comparison of component solar cells with “extraterrestrial” calibration by ESA
- The results agree within 0.4% and 0.6%.



Realisation und maintainance of the „World Photovoltaic Scale“

PTB

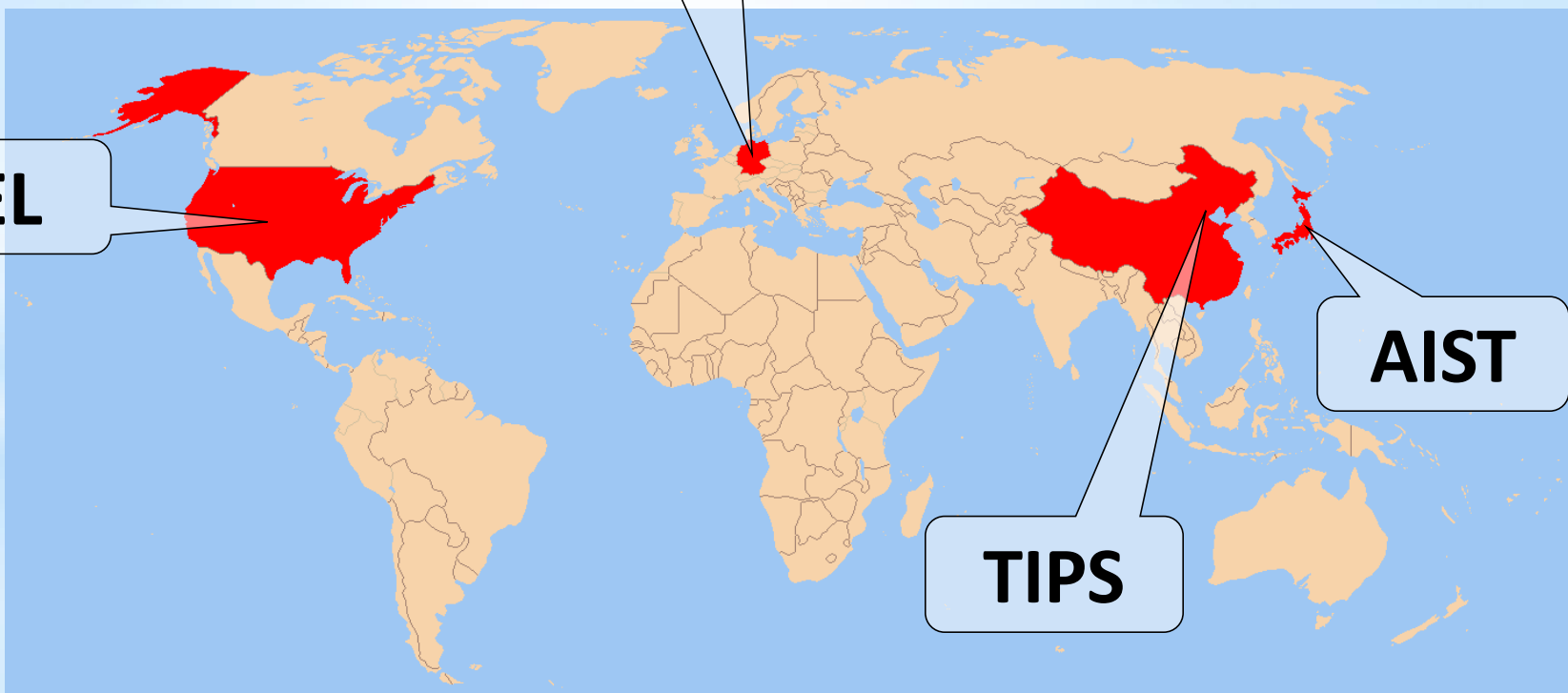


PTB

NREL

AIST

TIPS



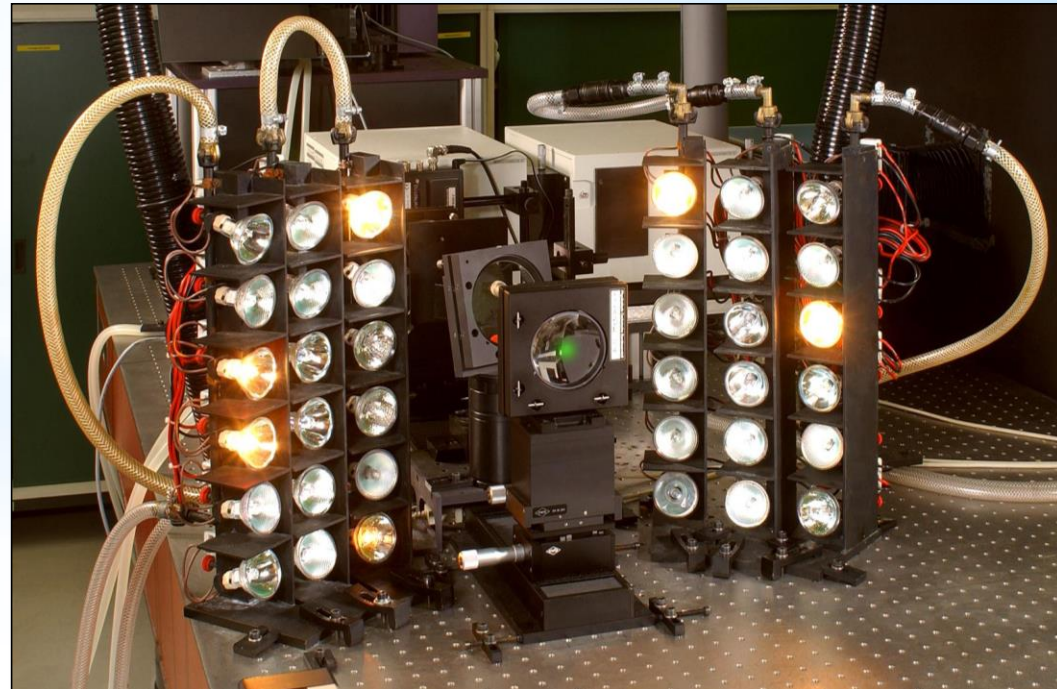
EURAMET supplementary comparison S.5



- Started in 2013, Draft A this year
- Star-like order: Participant -> PTB -> Participant
- Calibration of I_{sc} under STC
- Participants
 - PTB (Coordinator)
 - VNIIOFI
 - KRISS
 - A*STAR
 - ITRI
 - NIM
 - Asked for participation in the next round: NIST

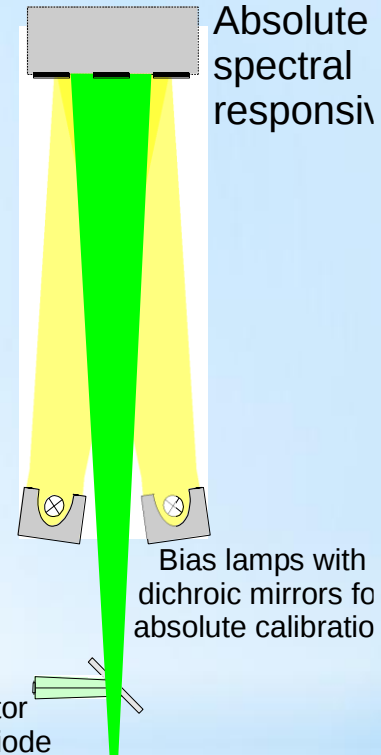
How to measure the Differential Spectral Responsivity

- **Xenon or quartz halogen lamp based system (DSR, SCF)**
(or laser-driven xenon lamps or supercontinuum systems)
- + Easy to use
- Low Power (100 μ W) with subsequent problems $\Rightarrow$
 - Uniformity
 - Large bandwidth
 - Bad Signal-To-Noise especially at high bias levels
 - Rel. & abs. measurement needed
 - Size of the solar cells is limited



The new Laser-DSR setup

- Tunable laser substitutes lamps
 - Power increases up to a factor 100 – 10000
 - + Good uniformity
 - + Low bandwidth possible
 - + No interpolation between relative and absolute measurement



Pulsed with 80 MHz

Modelocked
Ti:Sapphire
laser

680 nm – 1080 nm

Optical parametric
Oscillator (OPO),
SHG, THG, FHG

190 nm – 4000 nm

CW signal

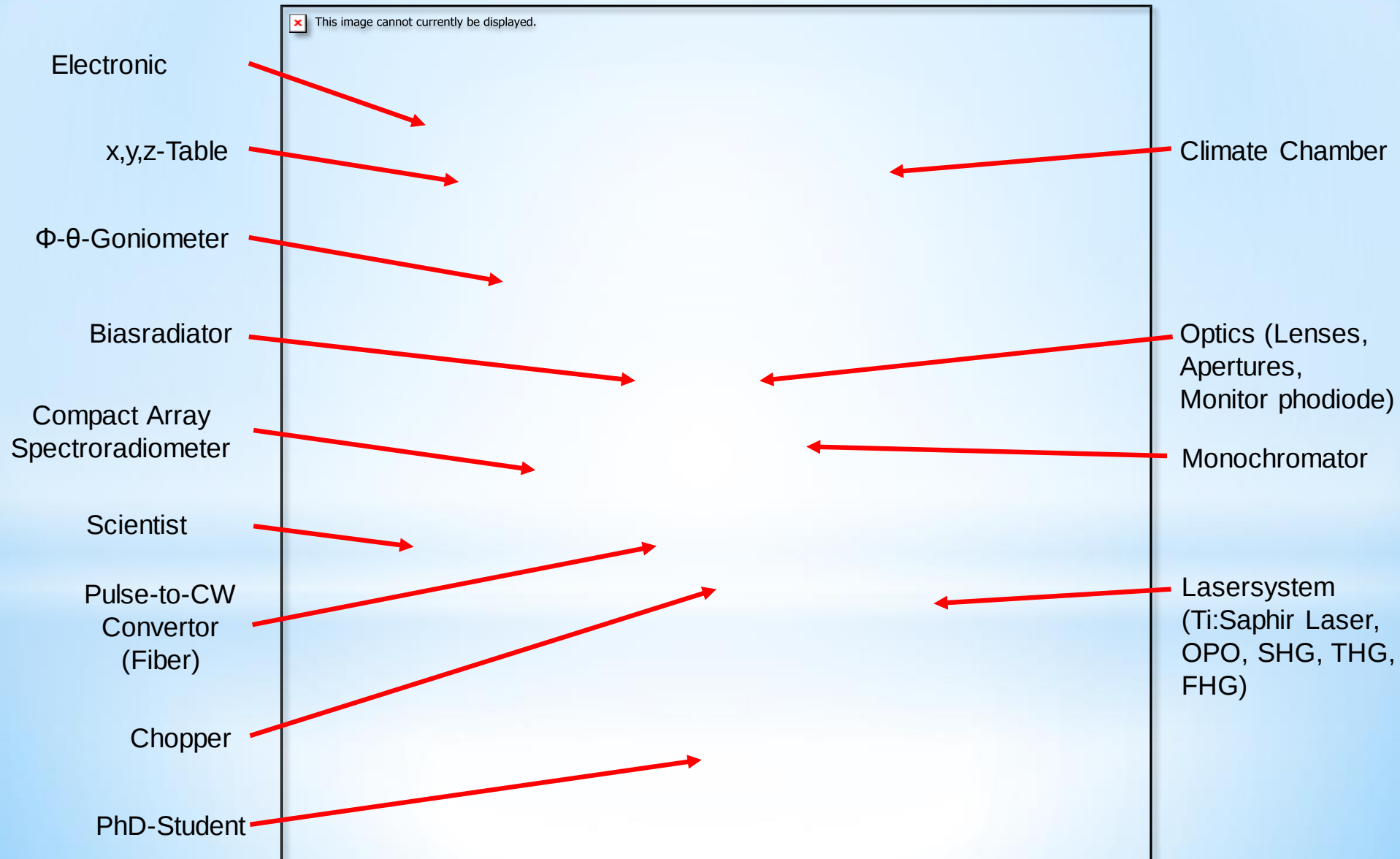
Pulse-to-CW
converter

monitor
hotodiode

Bandpass
limitation
(monochromator)

Many further improvements in detail

Design of the new Facility

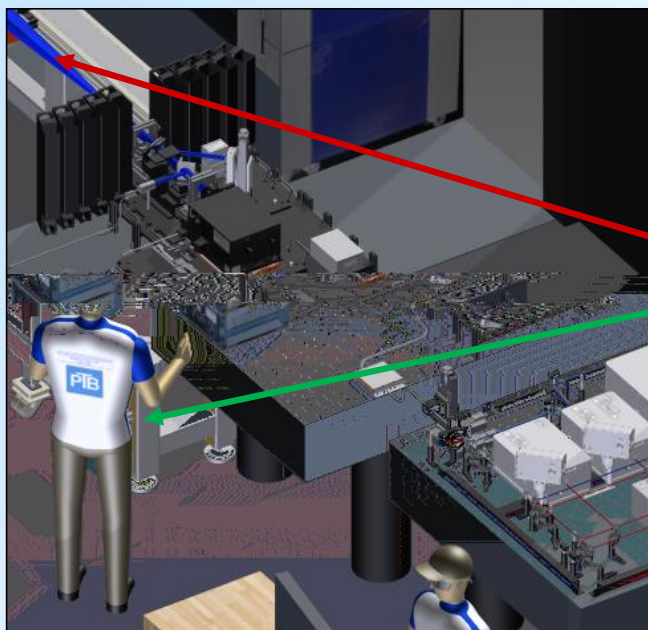


Laser-DSR- Facility: From Design to Realisation

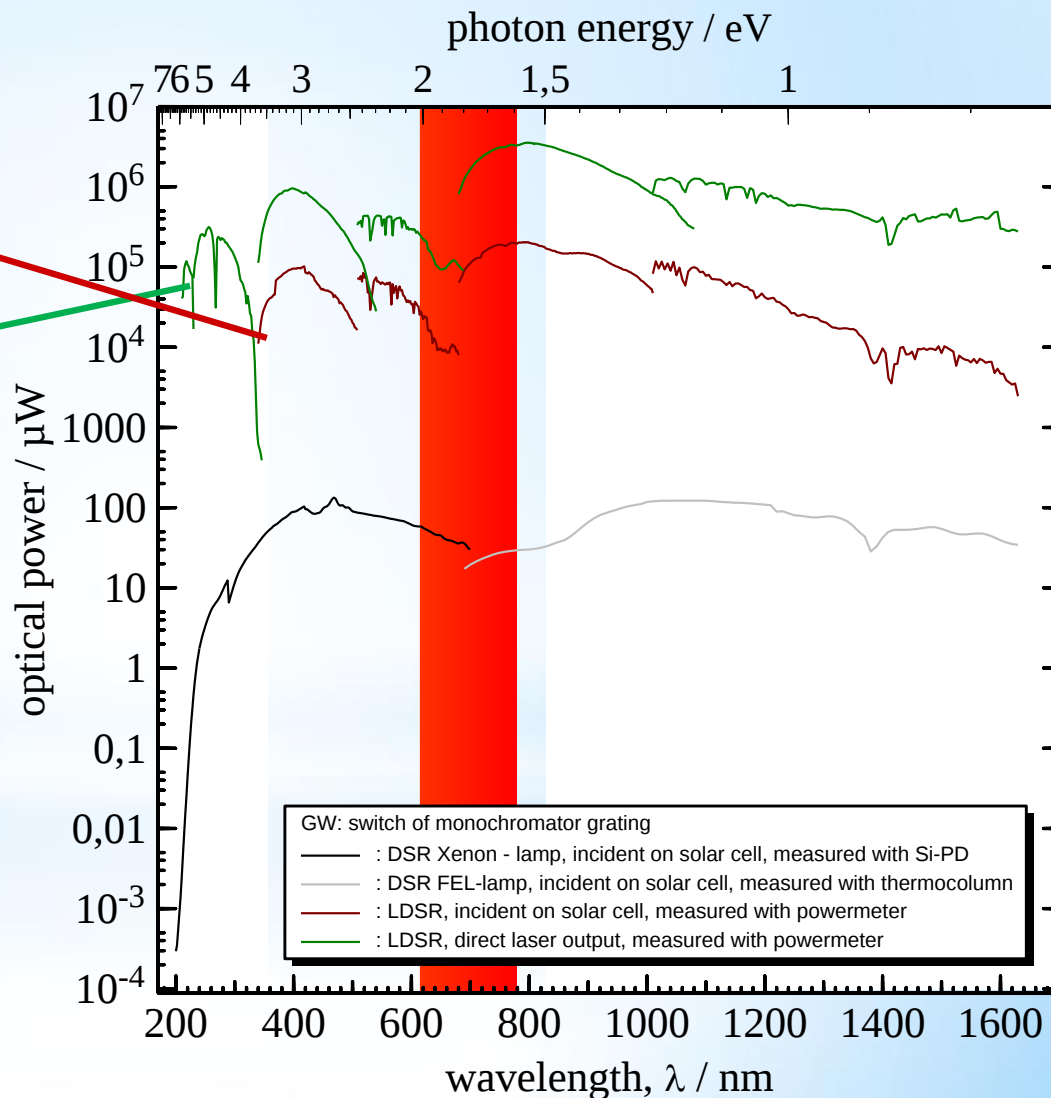
Optics



Measurement results: Radiation power



- Factor 100-10 000 higher optical power than with the old facility
- Spectral range 200-1600nm



- DSR method is well suited for the primary calibration of different types of solar cells
- The method is validated for many different stable single junction solar cells
- PTB develops the next-generation of the DSR facility: LASER-DSR
- The high power improves the signal to noise ratio and enables higher resolution and better uniformity
- It is a multipurpose spectral comparison facility.

$$s = s(\lambda, E, f_{\text{Chopper}}, T, x, y, z, \varphi, \theta)$$

Conclusion

Thank you for your attention

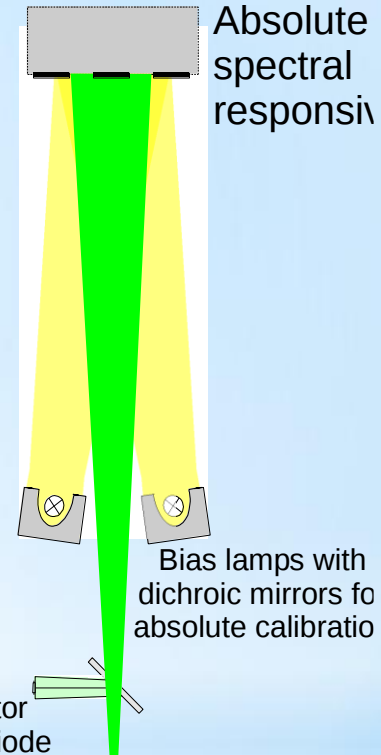
*A part of the work was funded by EMRP.
The EMRP is jointly funded by the EMRP participating
countries within EURAMET and the European Union.*



“Towards an energy-based parameter
for photovoltaic classification”

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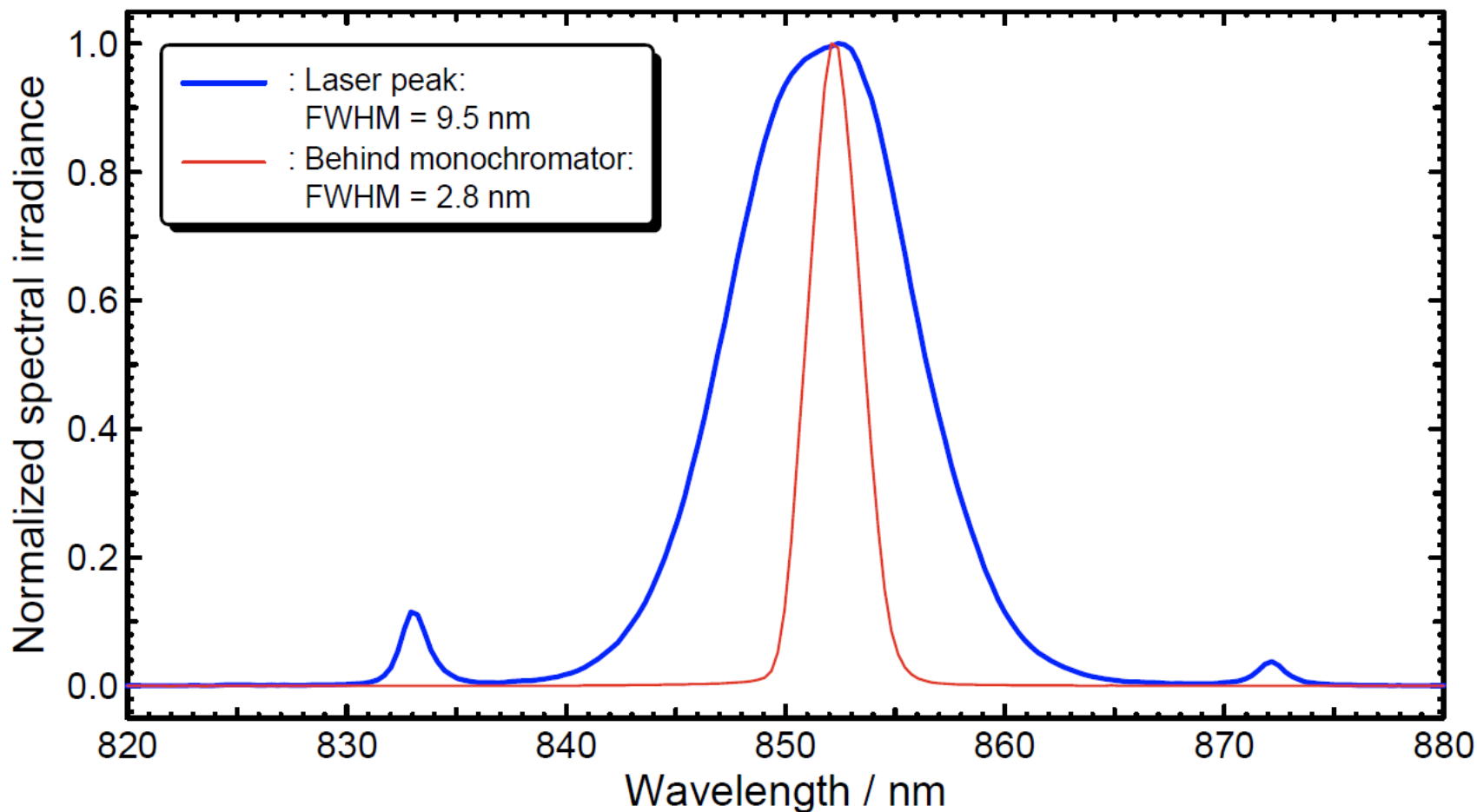
CW signal

Pulse-to-CW
converter

monitor
hotodiode

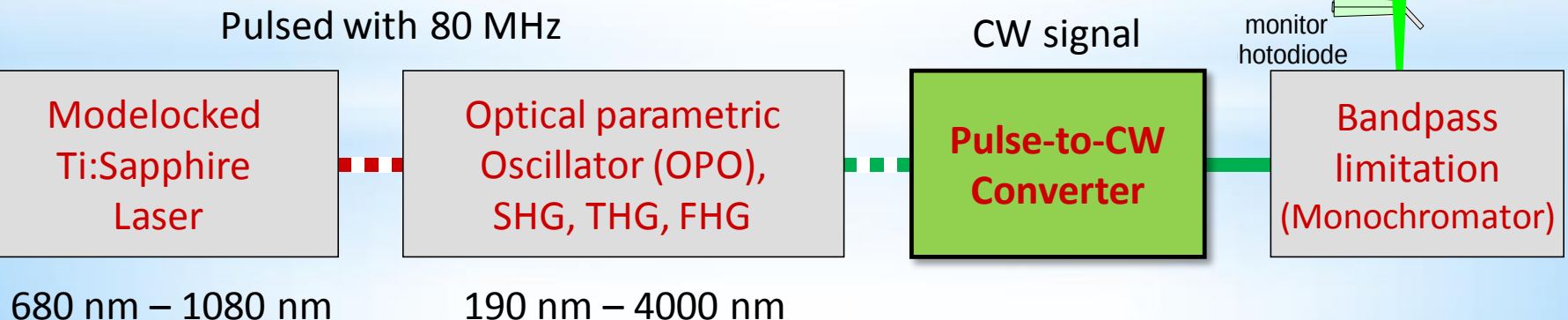
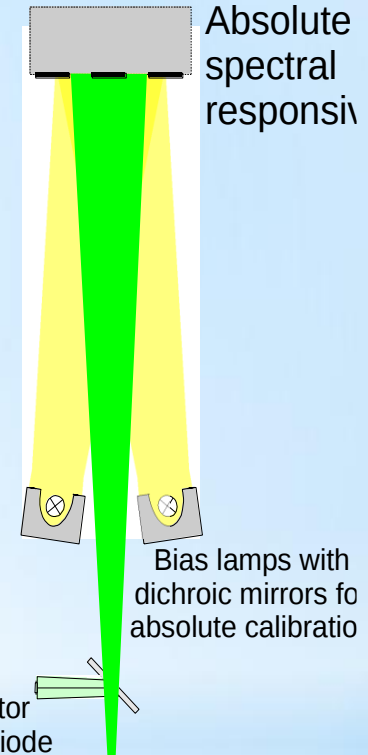
**Bandpass
limitation
(monochromator)**

Why do we need a monochromator behind the laser?



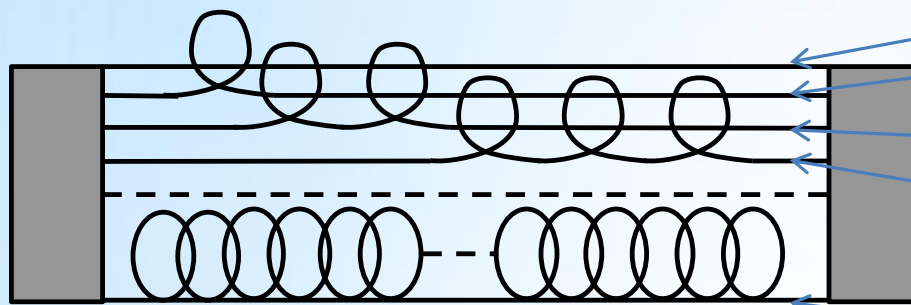
The new Laser-DSR setup

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 - Power increases up to a factor 100 – 10000
 - + Good uniformity
 - + Low bandwidth possible
 - + No interpolation between relative and absolute measurement



Pulse to cw converter

Fiber bundle with 100 multimode fibers , each with an individual length



$$L_0 = l_0$$

$$L_1 = l_0 + 2.5 \text{ cm}$$

$$L_2 = l_0 + 5.0 \text{ cm}$$

$$L_3 = l_0 + 7.5 \text{ cm}$$

...

$$L_{99} = l_0 + 247.5 \text{ cm}$$

$$t_0 = t_0$$

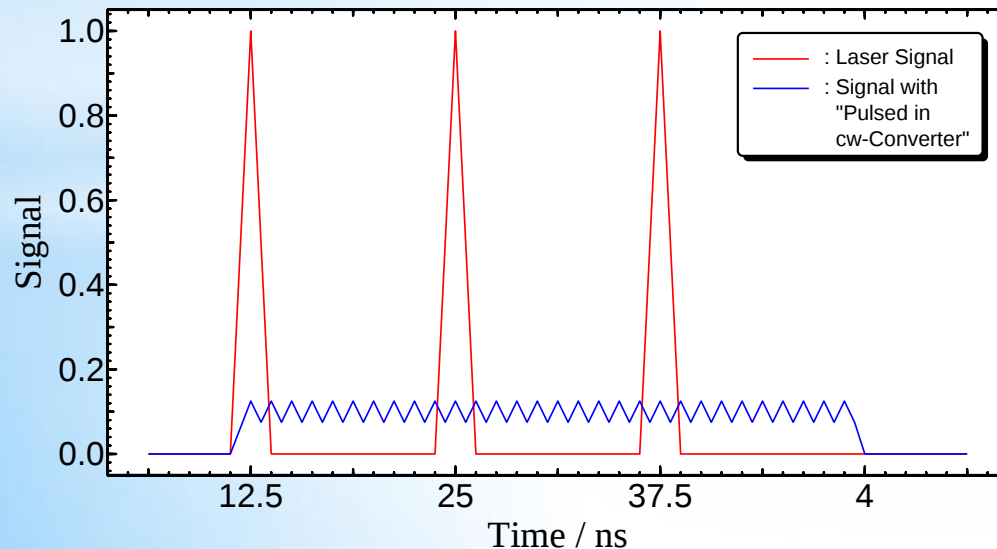
$$t_1 = t_0 + 0.125 \text{ ns}$$

$$t_2 = t_0 + 0.250 \text{ ns}$$

$$t_3 = t_0 + 0.375 \text{ ns}$$

...

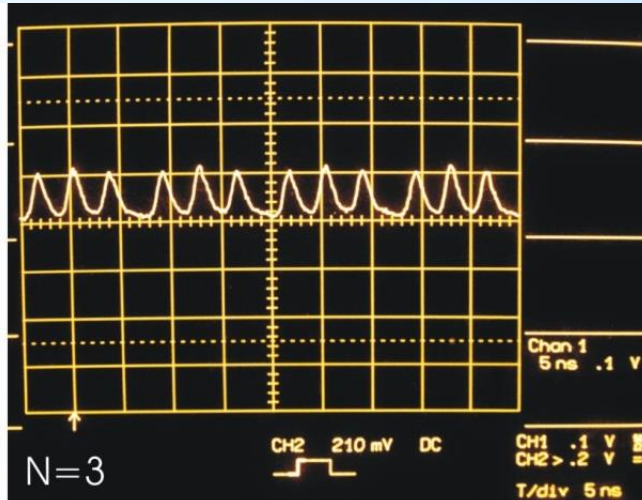
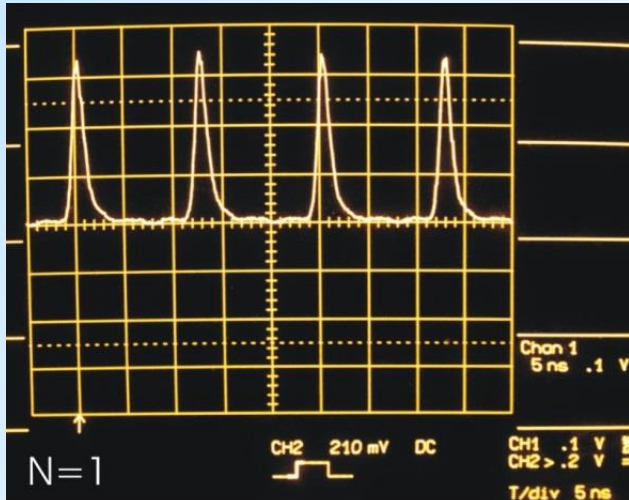
$$t_{99} = t_0 + 12.375 \text{ ns}$$



**And after 12.5 ns
the next pulse
from the laser
appears.**

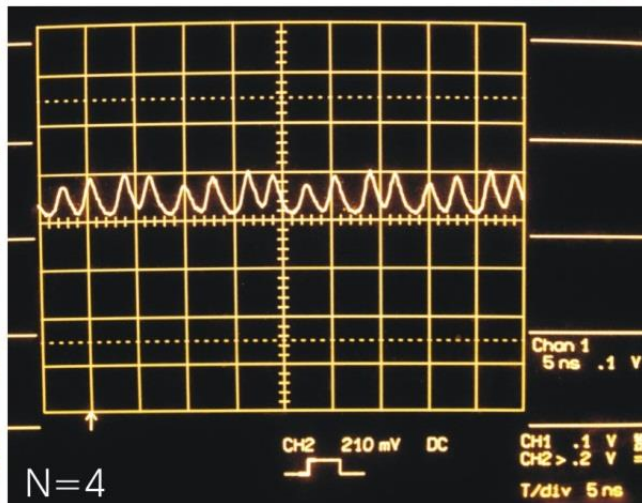
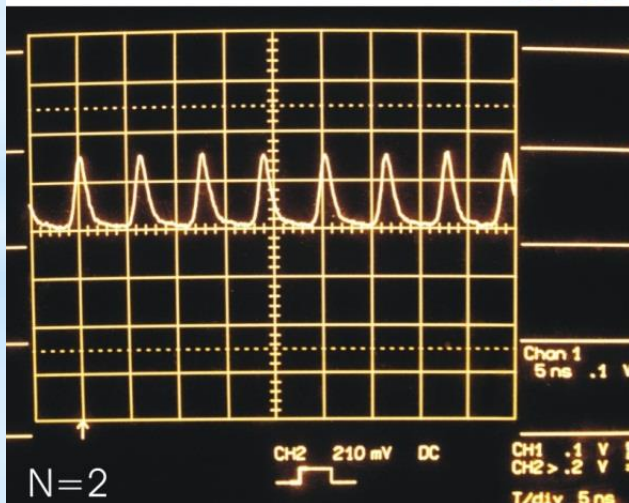
Pulse to cw converter

Fiber 1



Fiber 1,
33 and 66

Fiber 1
and
Fiber 50



Fiber 1,
25, 50
and 75

Pulse to cw converter

All 100
fibers

