

# Consensus Safety Measurement Methodologies for ADS- Equipped Vehicles

June 25-26, 2019

**NIST**

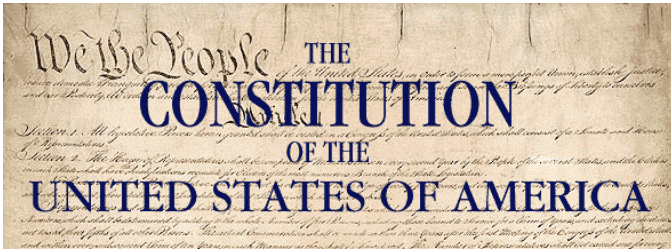
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**U.S. Department  
of Transportation**



**VIRGINIA TECH  
TRANSPORTATION INSTITUTE**

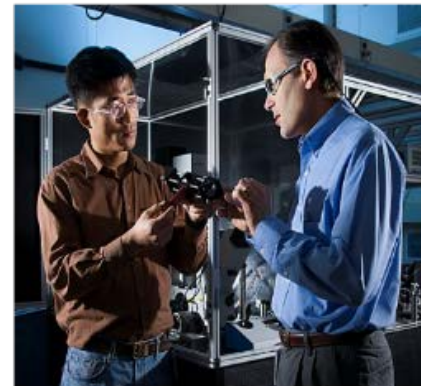
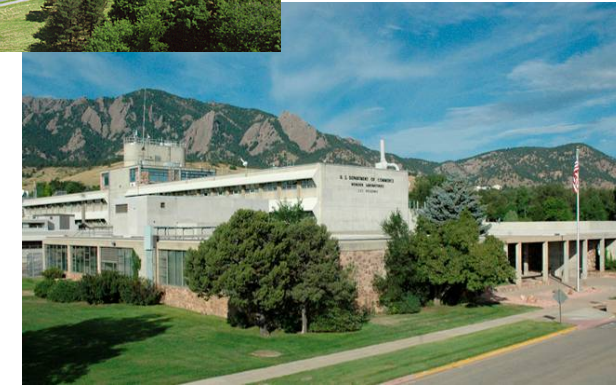


- Article I, Section 8: The Congress shall have the power *to...fix the standard of weights and measures*
- National Bureau of Standards established by Congress in 1901
- Renamed in the NIST Act of 1988

Gaithersburg, MD



Boulder, CO






People  
Employees  
& Associates 

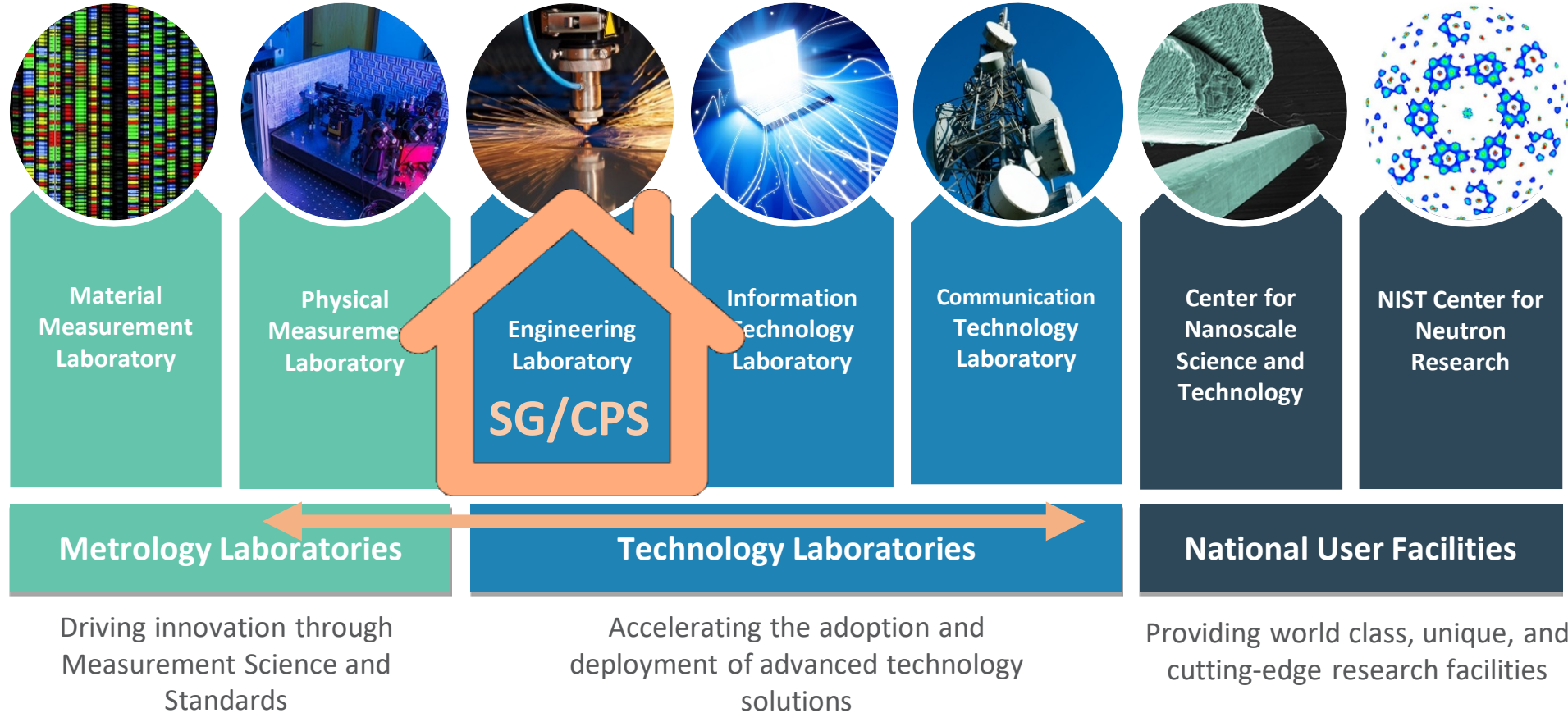
3400+ Federal Employees  
(1800+ technical staff, 1000+ PhDs)  
3800+ NIST Associates and Facilities Users

# NIST Mission

To promote U.S. innovation and industrial competitiveness by advancing measurement science, standards, and technology in ways that enhance economic security and improve our quality of life

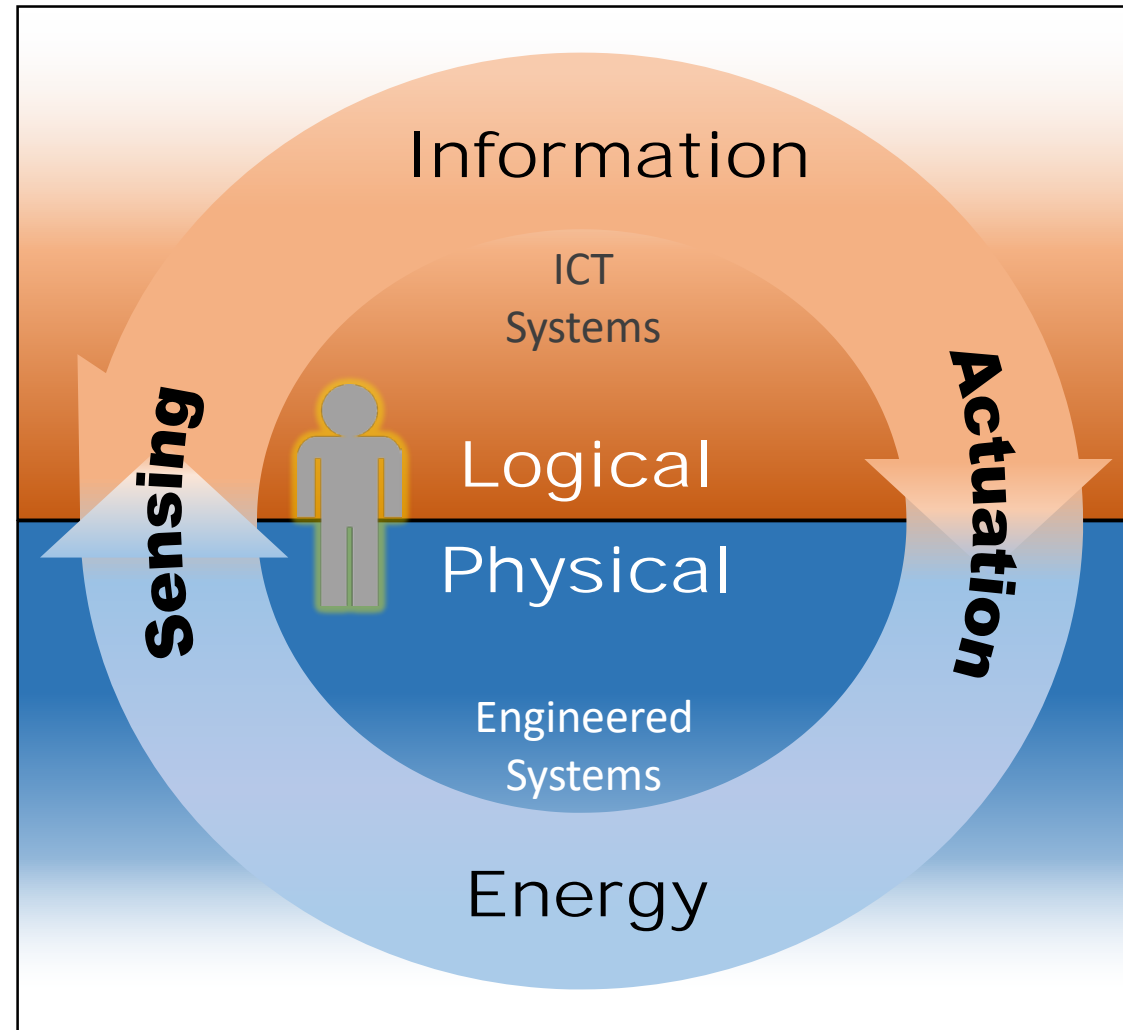
-  **Measurement Science** – Creating the experimental and theoretical tools – methods, metrics, instruments, and data – that enable innovation
-  **Standards** – Disseminating physical standards, providing technical expertise to documentary standards that enable interoperability and
-  **Technology** – Driving innovation through knowledge dissemination and public-private partnerships to bridge gap between discovery & marketplace

# NIST Laboratory Programs



# Cyber-Physical Systems and Internet of Things

**Cyber-Physical Systems (CPS) and Internet of Things (IoT)** comprise interacting digital, analog, physical, and human components engineered for function through integrated logic and physics.



Smart Grid

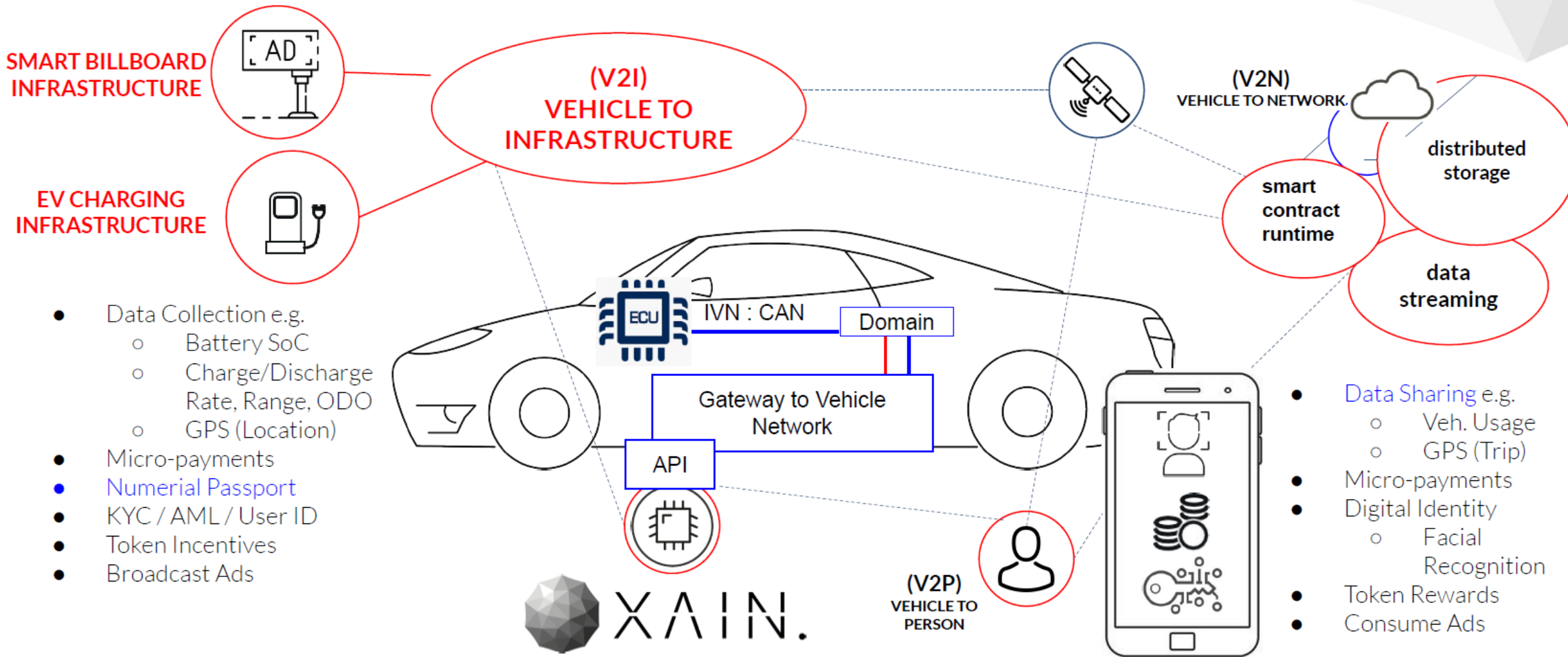


Smart Cities



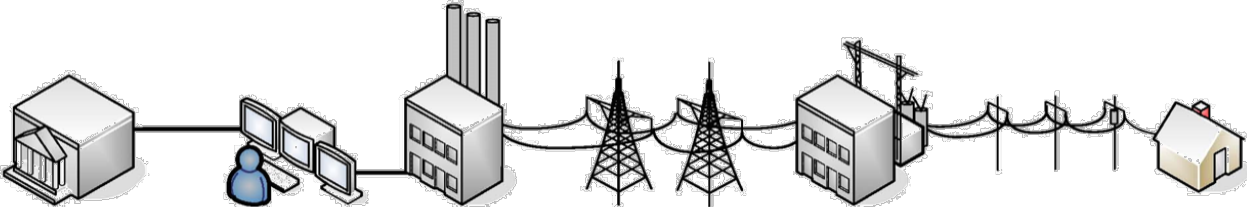
Smart Transportation

# Enabling Innovation



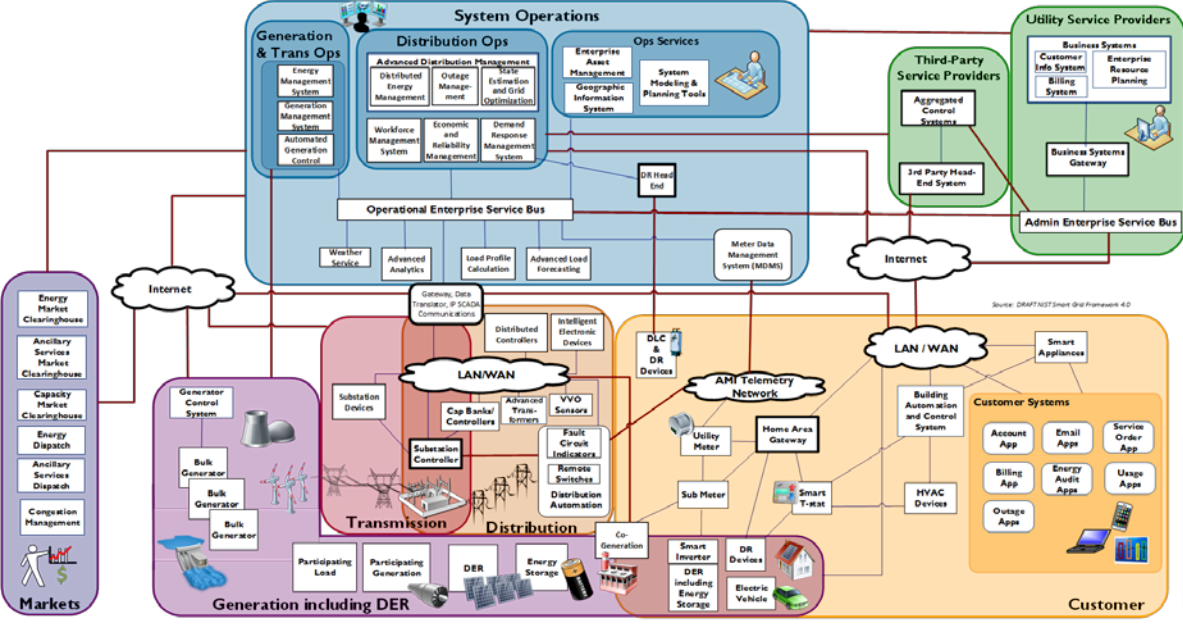
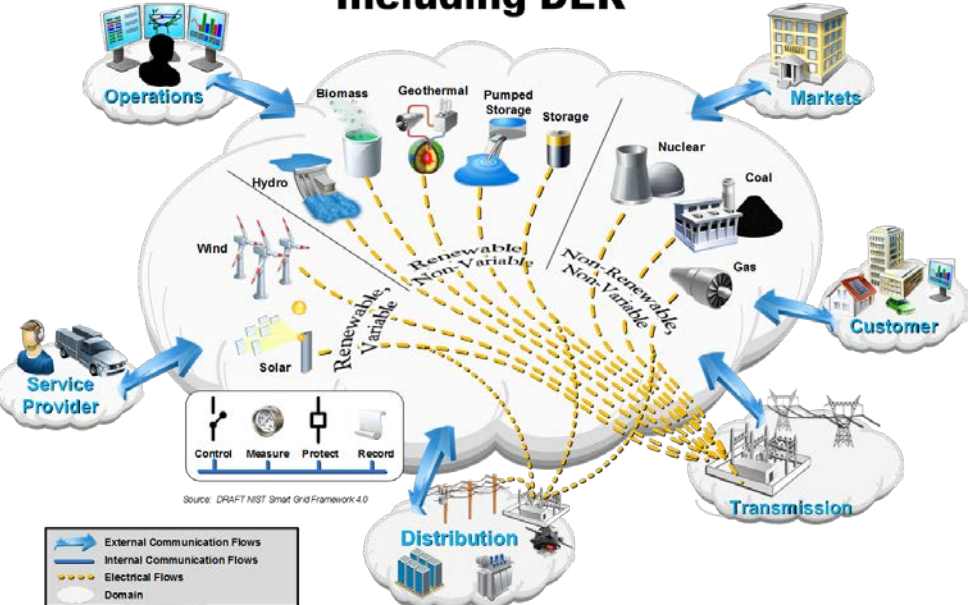
# Electric Grid Transformation

Legacy Grid



**Smart Grid**

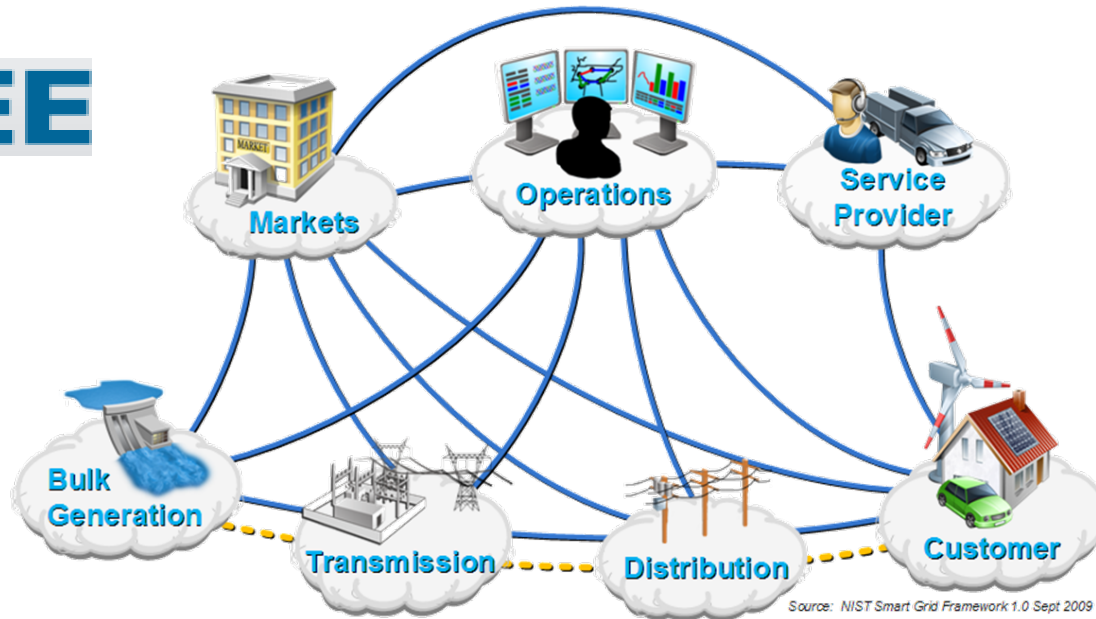
**Generation Including DER**



# Smart Grid Coordination



I E T F<sup>®</sup>



State Regulators  
NARUC





NIST Special Publication 1108

## NIST Framework and Roadmap for Smart Grid Interoperability Standards, Release 1.0

NIST Special Publication 1108R2

## NIST Framework and Roadmap for Smart Grid Interoperability Standards, Release 2.0

NIST Special Publication 1108r3

## NIST Framework and Roadmap for Smart Grid Interoperability Standards, Release 3.0

NISTIR 7628 Revision 1

## Guidelines for Smart Grid Cybersecurity

Volume 1 - Smart Grid Cybersecurity Strategy, Architecture, and High-Level Requirements


The Smart Grid Interoperability Panel – Smart Grid Cybersecurity Committee

<http://dx.doi.org/10.6028/NIST.IR.7628r1>

5236

IEEE TRANSACTIONS ON POWER SYSTEMS, VOL. 33, NO. 5, SEPTEMBER 2018

## MMSE-Based Analytical Estimator for Uncertain Power System With Limited Number of Measurements

Hasnae Bilil , Member, IEEE and Hamid Gharavi , Life Fellow, IEEE


**Abstract**—The exponential distributed generation power system has a huge impact on the power system. Therefore, the stochastic state estimation of power system is a major challenge for power system operators. We propose a new state estimation estimator, called “MMSE-based analytical estimator” (MMSE-BAE), for power system parameter estimation. The MMSE-BAE is based on the minimum mean-squared error (MMSE) criterion, which involves the state estimation parameters. The MMSE-BAE is able to estimate the state of the system instantaneously. Moreover, the MMSE-BAE is able to estimate the mean value of the state vector that takes into account the uncertainty of the system. It is shown that the MMSE-BAE converges to the true state estimation with a limited number of measurements. MMSE-BAE has been compared with the extended Kalman filter (EKF) and the particle filter (PF). The numerical results show that the MMSE-BAE can identify all harmonic components, while the EKF and PF may lead to divergence.

**Index Terms**—Disturbance, squared error, Gauss-Markov process, number of measurements.

2882

IEEE TRANSACTIONS ON SMART GRID, VOL. 10, NO. 3, MAY 2019

## A Fast Recursive Algorithm for Spectrum Tracking in Power Grid Systems

B. Hu , Senior Member, IEEE, and H. Gharavi, Life Fellow, IEEE

**Abstract**—A major challenge in power system control is the spectrum tracking of the power system. The presence of nonlinear loads, such as power loads, rectifiers, and inverters, causes phase/frequency and amplitude modulation. This paper proposes a fast recursive algorithm to identify and track the spectrum of the power system. We propose a subspace-based algorithm to identify all harmonic components. The fast tracking algorithm is able to track the voltage and current signals. Simulation results show that the proposed algorithm provides highly reliable estimation results for the harmonic components, while the conventional methods may lead to divergence.

**Index Terms**—Power system, harmonic, sub-harmonic.

**T**HE INCREASING penetration of distributed generation and an extensive distribution system can provide many benefits. Such distortions can cause power quality issues in power system. For grid monitoring,

## NIST Special Publication 1900-750

# The Transactive Energy Abstract Component Model

Martin Burns  
Eugene Song  
David Holmberg

## NIST Special Publication 1900-801

# NIST Smart Grid Interoperability Test Tools

Dhananjay Anand  
Kevin G. Brady Jr.  
Eugene Song  
Cuong Nguyen  
Kang Lee  
Gerald FitzPatrick  
Allen Goldstein  
Ya-Shian Li-Baboud

PAP	PAP Project	Standards Products
0	Meter Upgradeability Standard	•NEMA SG-AMI 1-2009: Requirements for Smart Meter Upgradeability
1	Role of IP in Smart Grid	•IETF RFC6272: Internet Protocols for the Smart Grid
3	Common Specification for Price and Product Definition	•OASIS EMIX: Energy Market Information eXchange
4	Common Schedule Communication Mechanism for Energy Transactions	•OASIS WS-Calendar: Web Services Calendar
5	Standard Meter Data Profiles	•AEIC Metering Guidelines V2.1
6	Translate ANSI C12.19 to and from a Common Semantic Model	•White Paper: Mapping of ANSI C12.19 End Device Tables to UML model
9	Standard DR and DER Signals	•OpenADR 2.0 Profile A •SEP 2.0
10	Standard Energy Usage Information	•NAESB REQ 18/WEQ 19: PAP10 Energy Usage Information
11	Common Object Models for Electric Transportation	•SAE J1772: Electrical Connector between PEV and EVSE •SAE J2836/1-3: Use Cases for PEV Interactions •SAE J2847/1-3: Communications for PEV Interactions
13	Harmonization of IEEE C37.118 with IEC 61850 and Precision Time Synchronization	•IEEE C37.238-2011: IEEE Standard Profile for Use of IEEE 1588 Precision Time Protocol •IEC 61850-90-5: Use of IEC 61850 to transmit synchrophasor information per IEEE C37.118
14	Transmission & Distribution Power Systems Model Mapping	•IEEE C37.239 COMFEDE •Relay Settings Guideline
15	Harmonize Power Line Carrier Standards for Appliance Communications in the Home	•NISTIR 7862 •IEEE 1901-2010 •ITU-T G.9960 •ITU-T G.9972 •ITU-T G.9961 •ITU-T G.9955 •ITU-T G.9956
18	SEP 1.x to SEP 2 Transition and Coexistence	•SGIP 2011-0008_1: SEP 1.x to SEP 2.0 Transition and Coexistence White Paper
19	Wholesale Demand Response Communication Protocol	•OpenADR 2.0 Profile B •Proposed Wholesale Demand Response Communication Protocol (WDRCP) extensions for the IEC Common Information Model

# Framework Process

- Follow the community lead
- Leverage existing standards, guidelines, and best practices
- Convene in open, transparent processes
- Support technology-neutral, business model-neutral approaches
- Ensure the application of sound technical foundations
- Contribute to voluntary, open, consensus-based standards

# Next Steps


NIST Special Publication 1500-201

## Framework for Cyber-Physical Systems: Volume 1, Overview

Version 1.0

Cyber-Physical Systems Public Working Group  
Smart Grid and Cyber-Physical Systems Program Office  
Engineering Laboratory

This publication is available free of charge from:  
<https://doi.org/10.6028/NIST.SP.1500-201>




NIST Special Publication 1108r3

## NIST Framework and Roadmap for Smart Grid Interoperability Standards, Release 3.0

Smart Grid and Cyber-Physical Systems Program Office  
and Energy and Environment Division,  
Engineering Laboratory

*in collaboration with*  
Quantum Measurement Division,  
Semiconductor and Dimensional Metrology Division,  
and Electromagnetics Division,  
Physical Measurement Laboratory  
*and*  
Advanced Network Technologies Division  
and Computer Security Division,  
Information Technology Laboratory

<http://dx.doi.org/10.6028/NIST.SP.1108r3>



## A Consensus Framework for Smart City Architectures



### IES-City Framework

(Internet-of-Things-Enabled Smart City Framework) Release v1.0 20180930

This IES-City Framework is the product of an open, international public working group seeking to reduce the high cost of application integration through technical analyses of existing smart city applications and architectures. This Framework documents the findings of the authors and provides valuable tools that are based on the findings and that can lower barriers to an expanded smart city marketplace.

Currently, three primary barriers exist that inhibit widespread deployment of effective, powerful smart city solutions:

1. Inadequate information and knowledge transfer: Most smart city deployments are based on custom systems that cannot exchange information with other cities, and therefore, are neither extensible nor cost-effective.
2. Diverse standards: Current architectural standardization efforts have not yet converged. This creates uncertainty among stakeholders [1]. There is a lack of consensus on both a common language/taxonomy and smart city architectural principles [2]. The result is that the many groups with smart city interests are likely to generate standards and practices that are divergent, perhaps even contradictory, which would not optimally serve the global smart city community.
3. Poor scalability: A third barrier is the insufficient interoperability and scalability of underlying Internet of Things (IoT), and Cyber-Physical Systems (CPS) technologies that provide the foundation for many smart cities applications [3].

Additional barriers include lack of resources, lack of clear principles for prioritization, and limited access to the necessary technical expertise and experience.

To lower these barriers, NIST and its partners, below, convened this international public working group to compare and distill a consensus language, taxonomy, and framework of common architectural features to enable smart city solutions that meet the needs of modern communities.