

ELECTRICAL SAFETY

NIST S 7101.64

Approval Date: 09/19/2024

Effective Date¹: TBD

CONTENTS

1		
2		
3		
4		
5		
6	CONTENTS	
7	1. PURPOSE.....	2
8	2. BACKGROUND.....	2
9	3. APPLICABILITY	3
10	4. REFERENCES	4
11	5. APPLICABLE NIST DIRECTIVES.....	5
12	6. REQUIREMENTS	6
13	a. General Electrical Safety Requirements for Any Workspace or Work Activity.....	6
14	b. Provision of Temporary Electrical Power.....	12
15	c. Work on Electrical, Electronic, and Electro-Mechanical Equipment and Circuits	13
16	d. Establishment of an Electrically Safe Working Condition, <i>i.e.</i> , achieving Mode 0	31
17	e. Provision of an Energized Electrical Work Permit.....	33
18	f. Additional Requirements for Energized Electrical Work Greater than 600 V (High-	
19	Voltage).....	36
20	g. Establishment of Boundaries using Barricades.....	40
21	h. Employment of a Two-Person Work Rule.....	41
22	i. Personal Protective Equipment (PPE) and Other Protective Equipment.....	42
23	j. Listed or Labeled Electrical and Electronic Equipment	45
24	k. Electrical Distribution Systems.....	48
25	l. Training.....	54
26	m. Electrical Incidents and Investigations.....	56
27	n. Annual Audits	57
28	o. Records Required by this Suborder	57
29	7. ACRONYMS.....	66
30	8. RESPONSIBILITIES	67
31	9. AUTHORITIES.....	69

¹ Please see Appendix A for revision history.

32 10. DIRECTIVE OWNER..... 69
33 11. APPENDICES 69

34

35 **1. PURPOSE**

36 The purpose of this suborder is to establish the requirements and associated roles and
37 responsibilities to protect NIST staff from exposure to electrical hazards while working on or
38 around electrical, electronic, and electro-mechanical equipment and circuits. This suborder
39 supersedes NIST N 7101.64: *Electrical Safety* upon its effective date.

40

41

42 **2. BACKGROUND**

43 NIST workspaces vary from research laboratories to office environments to industrial-like
44 settings. In addition, the type of work performed in these spaces varies greatly which yields
45 the full spectrum of electrical safety hazards ranging from a mild electrical shock or burn to
46 arc flash or electrocution. While some electrical safety requirements to ensure a safe
47 workspace are straightforward, e.g., see Section 6.a, the complexity of some electrical safety
48 hazards observed at NIST presents a challenge to communicating the necessary requirements
49 effectively and efficiently. For those cases, this suborder provides a formal approach to
50 identifying general safe work practices related to the characteristics of the electrical hazards
51 NIST staff may encounter as they perform their official duties. To facilitate this effort, NIST
52 adopted a best practice developed by the Department of Energy (DOE)² of using various
53 parameters to make an electrical hazard assessment for the work to be performed:

54

- 55 • Electrical hazard categories – Five broad categories based on dissimilar electrical
56 sources;
- 57 • Electrical hazard classes – Four classes derived from possible injury mechanisms that
58 could occur when workers encounter varying levels of energy from different sources;
59 and
- 60 • Modes of electrical work – Four different modes focused on the type of work to be
61 performed.

62

63 These parameters are discussed in detail in Appendix B. Using this information collectively
64 throughout Section 6 allows NIST staff to correctly identify the minimum applicable
65 requirements such as control measures, type of personal protective equipment (PPE), and
66 training qualifications requirements for a given scenario.

67

68 The requirements of this suborder do not supersede the requirements for conducting a hazard
69 assessment per NIST S 7101.20 Hazard Review.

² DOE Handbook 1092.

70 **3. APPLICABILITY**

71 a. The requirements of this suborder apply to NIST employees and covered associates who may
72 be exposed to electrical hazards while performing work on electrical, electronic, and electro-
73 mechanical equipment or circuits at NIST worksites.

74

75 NOTE: Some requirements may not be applicable at worksites not under NIST
76 jurisdiction. For questions or concerns, please contact the NIST Authority Having
77 Jurisdiction (AHJ) regarding applicability of a requirement.

78

79 b. The requirements of this suborder apply to NIST non-R&D contractors who may be exposed
80 to electrical hazards while performing work on electrical, electronic, and electro-mechanical
81 equipment or circuits at NIST worksites.

82

83 (1) The non-R&D contractor is required to exchange their electrical safety program with
84 NIST if they will be engaged in work covered by this suborder.

85

86 (2) The NIST Contracting Officer's Representative (COR) shall ensure NIST identifies
87 requirements that are applicable to the non-R&D contractor and ensure the non-R&D
88 contractor follows the NIST requirements.

89

90 c. The requirements in this document apply to the development, operation, and maintenance of
91 electrical, electronic, and electro-mechanical equipment and circuits including design of
92 future systems and equipment. Research that includes the development and use of
93 specialized electrical, electronic, and electro-mechanical equipment for specific projects or in
94 support of those projects shall comply with the requirements of this suborder to the extent
95 feasible. In cases where it is not feasible to comply with one or more of these requirements,
96 a request for variance³ shall be submitted for review and approval to the AHJ.

97

98 d. This suborder does not specify the requirements for the control of hazardous energy
99 (lockout/tagout - LOTO). All lockout/tagout operations, including lockout/tagout of live
100 electrical conductors, must comply with the requirements of NIST S 7101.56. In general,
101 workers should assume that all electrical conductors and circuit parts are energized until they
102 have been de-energized, verified to have zero volts, locked, and tagged in accordance with
103 the approved LOTO process. However, where required, additional requirements of this
104 suborder must be met during all electrical work, including electrical lockout/tagout (*i.e.*,
105 Mode 1 electrical work as discussed in Appendix B) and verification of zero voltage.

106

107

³ Please see NIST PR 7101.00: *Procedure for Requesting Safety-Related Variances and Waivers* for details regarding the variance process.

108
109
110
111
112
113
114
115
116
117
118
119
120
121
122
123
124
125
126
127
128
129
130
131
132
133
134
135
136
137
138
139
140
141
142
143
144
145
146
147

4. REFERENCES

- a. ANSI Z87.1, Practice for Occupational and Educational Eye and Face Protection, latest edition.
- b. ANSI Z89.1, Requirements for Protective Headwear for Industrial Workers, latest edition.
- c. ASTM D120, [Standard Specification for Rubber Insulating Gloves, latest edition.](#)
- d. ASTM D178; Standard Specification for Rubber Insulating Matting, latest edition.
- e. ASTM D1048 Standard Specification for Rubber Insulating Blankets, latest edition.
- f. ASTM D1049; Standard Specification for Rubber Insulating Covers, latest edition.
- g. ASTM D1050; Standard Specification for Rubber Insulating Line Hose, latest edition.
- h. ASTM D1051; Standard Specification for Rubber Insulating Sleeves, latest edition.
- i. ASTM F696, [Standard Specification for Leather Protectors for Rubber Insulating Gloves and Mittens, latest edition.](#)
- j. ASTM F711, [Standard Specification for Fiberglass-Reinforced Plastic \(FRP\) Rod and Tube Used in Live Line Tools, latest edition.](#)
- k. ASTM F1505, [Standard Specification for Insulated and Insulating Hand Tools, latest edition.](#)
- l. ASTM F1506, [Standard Performance Specification for Flame Resistant and Arc Rated Textile Materials for Wearing Apparel for Use by Electrical Workers Exposed to Momentary Electric Arc and Related Thermal Hazards, latest edition.](#)
- m. ASTM F2413, [Standard Specification for Performance Requirements for Protective \(Safety\) Toe Cap Footwear.](#)
- n. ASTM F2178 Standard Specification for Arc Rated Eye or Face Protective Products.
- o. Department of Energy Handbook 1092, “Handbook for Electrical Safety” (DOE-HDBK-1092). <https://www.standards.doe.gov/standards-documents/1000/1092-BHdbk-2013/@@images/file>.

- 148 p. OSHA 29 CFR 1926.957 Subpart V, [Electric Power Transmission and Distribution](#)
149
150 q. OSHA 29 CFR 1910.301 Subpart S, [Electrical](#)
151
152 r. OSHA 29 CFR 1926.400 Subpart K, [Electrical](#)
153
154 s. National Fire Protection Association (NFPA) 70, National Electric Code, latest edition.
155
156 t. NFPA 70B, Standard for Electrical Equipment Maintenance, latest edition
157
158 u. NFPA 70E, Electrical Safety in the Workplace, latest edition
159
160 v. NFPA 79, Electrical Standard for Industrial Machinery, latest edition.
161
162 w. NFPA 790 Standard for Competency of Third-Party Field Evaluation Bodies, latest edition
163
164 x. NFPA 791, Recommended Practice and Procedures for Unlabeled Electrical Equipment
165 Evaluation, latest edition
166
167 y. Underwriters Laboratory (UL) 508, Industrial Control Equipment, latest edition.
168
169 z. UL 508A, Industrial Control Panels; latest edition.
170
171 aa. UL 60950-1, Standard for Safety, Information Technology Equipment – Safety; Part 1:
172 General requirements; latest edition.
173
174 bb. UL 61010-1, Standard for Safety, Electrical Equipment for Measurement, latest edition.
175 Control, and Laboratory Use; Part 1: General Requirements, latest edition.
176
177
178 **5. APPLICABLE NIST DIRECTIVES**
179 a. NIST S 7101.20: [Work and Worker Authorization Based on Hazard Reviews](#)
180
181 b. NIST S 7101.21: [Personal Protective Equipment \(PPE\)](#)
182
183 c. NIST S 7101.23: [Safety Education and Training](#)
184
185 d. NIST S 7101.24: [Incident Reporting and Investigation](#)
186
187 e. NIST S 7101.28: *Non-R&D Contractor Safety Program* (under development)

- 188 f. NIST S 7101.55: [Hearing Protection](#)
189
190 g. NIST S 7101.56: [Control of Hazardous Energy \(Lockout/Tagout\)](#)
191
192 h. NIST S 7101.57: [Permit-Required Confined Spaces](#)
193
194 i. NIST S 7101.73: [Out of Service](#)
195
196 j. NIST PR 7101.00: *Procedure for Requesting Safety-Related Variances and Waivers*
197 [\(Internal link only\)](#)
198
199

200 **6. REQUIREMENTS**

201 a. General Electrical Safety Requirements for Any Workspace or Work Activity

202 (1) Electrical Cord Plugs of Any Kind

- 203
204
205 (a) When in use, an electrical cord plug of any kind (*e.g.*, on an extension cord or
206 associated with a power cord to a computer or piece of lab equipment) shall be fully
207 inserted into an electrical outlet such that the plug’s metal prongs are not exposed.
208
209 (b) A damaged plug (*e.g.*, broken, cracked, or missing prongs or ground pins) of any kind
210 shall be removed from service immediately.
211
212 i. If the cord or equipment the plug is connected to can be discarded, it shall be
213 discarded immediately.
214
215 ii. If the cord or equipment the plug is connected to is to be repaired, it shall be
216 immediately tagged out of service in accordance with the requirements of
217 NIST S 7101.73 until the repair is complete.
218
219 (c) Three-prong to two-prong plug adapters shall not be used in lieu of proper circuit
220 grounding.
221
222 i. During the course of a work activity, when it is required for the purpose of
223 ground loop isolation, a “break-out” box or other type of isolation device shall
224 be developed that will provide ground loop isolation with a visible indication
225 that the ground has been inhibited.
226
227

228
229
230
231
232
233
234
235
236
237
238
239
240
241
242
243
244
245
246
247
248
249
250
251
252
253
254
255
256
257
258
259
260
261
262
263
264
265
266
267

(2) Electrical Cords of Any Kind

- (a) When plugged into outlets, the tension on an electrical cord of any kind (*e.g.*, an extension cord or power cord to a computer or piece of lab equipment) shall be minimized to the extent possible and not exceed manufacturers recommendations for tension.
- (b) An electrical cord of any kind shall be protected from damage.
 - i. An electrical cord of any kind shall not be pinched, bent, or similarly deformed such that the insulation or conductors are compromised. This does not apply to compression connections.
 - ii. A cord guard shall be used to protect an electrical cord of any kind positioned across a walkway from wear and tear caused by foot and other traffic.
 - (i) The cord guard shall be secured to prevent tripping.
 - (ii) An electrical cord of any kind shall not be taped (*e.g.*, gaffer tape) to the floor in any location where there is foot or other traffic. The electrical cord may be taped down in locations where there will not be foot or other traffic (*e.g.*, under tables or on the floor directly adjacent to a wall).
- (c) An electrical cord of any kind shall not be securely fastened to building surfaces as permanent installations.
- (d) A damaged cord of any kind (*e.g.*, a cord that is pinched, is missing insulation, has exposed conductors) shall be removed from service immediately.
 - i. If the cord or equipment the cord is connected to can be discarded, it shall be immediately discarded.
 - ii. If the cord or equipment the cord is connected to is to be repaired, it shall be immediately tagged out of service in accordance with the requirements of NIST S 7101.73 until the repair is complete.

268
269
270
271
272
273
274
275
276
277
278
279
280
281
282
283
284
285
286
287
288
289
290
291
292
293
294
295
296
297
298
299
300
301
302
303
304

(3) Supplemental Power Devices

- (a) Supplemental power devices shall be labeled and listed by a Nationally Recognized Testing Laboratory (NRTL)⁴, *e.g.*, Underwriters Laboratories. Examples of supplemental power devices are relocatable power taps (RPTs), surge suppressors, power strips, uninterruptible power supplies (UPS), power distribution units (PDUs) and extension cords.
 - i. An unlisted supplemental power device may be used in a laboratory or R&D workspace provided it is first evaluated per NFPA 791, as discussed in Section 6.j.
 - ii. An acceptable RPT shall meet the following requirements⁵:
 - (i) Is listed for commercial or industrial applications;
 - (ii) Has a master circuit breaker; and
 - (iii) Has a master power switch.
- (b) Only a supplemental power device that is grounded shall be used. Please see Section 6.a(1)(c).
- (c) When not in use, a supplemental power device shall be stored according to the manufacturer’s safety instructions.
- (d) A supplemental power device shall be used according to the manufacturer’s safety instructions.
- (e) A supplemental power device shall be connected directly to a permanently installed electrical outlet, *i.e.*, “daisy chaining” or “piggybacking” to other supplemental power devices is not permitted.
- (f) The cord of a supplemental power device shall not be routed through walls, floors, windows, doorways, or ceilings.

⁴ <https://www.osha.gov/nationally-recognized-testing-laboratory-program/current-list-of-nrtls>

⁵ In general, acceptable RPTs shall be NRTL listed for the application and used in accordance with the NRTL listing.

- 305 (g) A supplemental power device may be secured in place in accordance with the
306 requirements of their NRTL listing.
307
- 308 (h) A supplemental power device shall not be modified in any manner including for the
309 purpose of mounting except as specified by the manufacturer using manufacturer
310 supplied or recommended parts.
311
- 312 (i) A supplemental power device shall not be opened unless the operator's manual
313 provided by the manufacturer allows and includes instructions for doing so.
314
- 315 (j) Extension cords shall not be used as a substitute for permanent wiring and shall be
316 unplugged and properly stored after temporary use.
317
- 318 i. Temporary use is defined by NFPA 70 as no longer than 90 days.
319
- 320 ii. An extension cord may be used in a laboratory or R&D workspace for the
321 duration of the experiment or research effort.
322
- 323 iii. An extension cord may be used for the duration of construction, remodeling,
324 maintenance, repair, or demolition of building structures, components, or
325 similar activities, please see Section 6.b(1).
326
- 327 (k) A damaged supplemental power device shall be removed from service immediately.
328
- 329 i. If the supplemental power device can be discarded, it shall be immediately
330 discarded.
331
- 332 ii. If the supplemental power device is to be repaired, it shall be immediately
333 tagged out of service in accordance with the requirements of NIST S 7101.73
334 until the repair is complete.
335
- 336 (4) Appliances
337
- 338 (a) An appliance shall be labeled and listed by an NRTL and used in accordance with
339 listing instructions.
340
- 341 i. Unlisted appliances may be approved for used in a laboratory or R&D
342 workspace provided it is first evaluated per NFPA 791, as discussed in
343 Section 6.j.
344

- 345 (b) Manufacturer's safety instructions shall be followed for appliance use.
346
- 347 (c) An electrical appliance that has a current load greater than 12 amperes (power loads
348 greater than 1440 Watts), *e.g.*, space heater, refrigerator, microwave oven, shall be
349 plugged directly into:
- 350
- 351 i. A permanently installed electrical outlet (*i.e.*, wall receptacle); or
352
- 353 ii. A relocatable power tap (RPT) meeting the requirements in Section
354 6.a(3)(a)ii.
355
- 356 (d) An electrical appliance with a heating element, *e.g.*, portable electric space heater,
357 coffee pot, toaster, toaster oven, shall be plugged directly into:
- 358
- 359 i. A permanently installed electrical outlet (*i.e.*, wall receptacle); or
360
- 361 ii. A RPT meeting the requirements in Section 6.a(3)(a)ii.
362
- 363 (e) Manufacturer's clearance requirements shall be maintained around an electrical
364 appliance with a heating element, *e.g.*, coffee pot, toaster, toaster oven.
365
- 366 (f) When in use, a toaster, toaster oven, or other cooking appliances (*e.g.*, microwave)
367 shall be attended, *i.e.*, the individual using the appliance shall remain in the space
368 where the appliance is located while it is in use.
369
- 370 (g) Ground fault circuit interruption (GFCI) protection shall be used (as per NFPA 70)
371 when cord-and-plug connected equipment and tools are used in wet or damp locations
372 and supplied by a 125V 15A or 20A circuit.
373

374 NOTE: NFPA 70 requires GFCI protection when an outlet is within 6 feet of a
375 water source. If the outlet is not GFCI protected, a GFCI plug is required to be
376 used with the appliance. Wet or Damp locations are defined in NFPA 70.
377

378 (5) Electrical Equipment and Tools
379

- 380 (a) Electrical equipment and tools shall be labeled and listed by an NRTL and used in
381 accordance with listing instructions.
382

383 i. Unlisted electric equipment and tools may be approved for use in a laboratory
384 or R&D workspace provided they are first evaluated per NFPA 791, as
385 discussed in Section 6.j.

386
387 (b) Electrical equipment and tools that have current loads greater than 12 amperes (power
388 loads greater than 1440 Watts) shall be plugged directly into:

389 i. A permanently installed electrical outlet (*i.e.*, wall receptacle); or

391 ii. A RPT meeting the requirements in Section 6.a(3)(a)ii.

393
394 (c) Ground fault circuit interruption (GFCI) protection shall be used when cord-and-plug
395 connected equipment and tools are used in wet or damp locations and supplied by a
396 125V 15A or a 20A circuit.

397
398 NOTE: NFPA 70 requires GFCI protection when an outlet is within 6 feet of a
399 water source. If the outlet is not GFCI protected, a GFCI plug is required to be
400 used with the electrical equipment or tool.

401
402 (6) Permanently Installed Electrical Outlets (*i.e.*, Wall Receptacles and Pendant Power
403 Outlets)

404
405 (a) The load on permanently installed electrical 120V outlets shall not exceed:

406 i. 12 amperes (1440Watts) for a 15-amp circuit; or

408 ii. 16 amperes (1920 Watts) for a 20-amp circuit.

410
411 NOTE: Most circuits in offices and office-like spaces at NIST are 20-ampere
412 circuits, but some are 15-ampere circuits. If you wish to attach more than a
413 12-ampere (1440 W) load and you are not sure if the circuit is 20-ampere
414 circuit, contact the OFPM Service Desk:

- 415
416
 - Boulder: 303-497-3191
 - Gaithersburg: 301-975-6928

418
419 (b) Electrical outlets with broken, missing, and/or cracked cover plates shall be:

420
421 i. Marked out of service in accordance with the requirements of NIST S 7101.73
422 until the repair is complete; and

423 ii. Submitted in an M-slip, or reported as soon as possible to the OFPM Service
424 Desk for repair or replacement at the following numbers:

- 425
- 426 • Boulder: 303-497-3191
 - 427 • Gaithersburg: 301-975-6928
- 428

429 (c) Per the requirements of Section 6.k(1), permanently installed electrical outlets located
430 in wet or damp locations, and specifically within 6 feet of a water source⁶, shall have
431 GFCI protection.

432

433 (7) Electrical Panels

434

435 (a) The working space around electrical panels⁷ shall be kept clear as outlined in NFPA
436 70, Article 110.

437

438 i. Electrical panels supplied by 150 volts or less shall have a minimum of 36
439 inches (0.91 m) of clearance in the direction of the panel.

440

441 ii. Electrical panels supplied by greater than 150 volts shall have a minimum of
442 42 inches (1.07 m) of clearance in the direction of the panel.

443

444 (b) Moveable objects (*e.g.*, furniture, equipment, materials) shall not be placed in front of
445 electrical panels.

446

447 (c) The working space shall permit at least a 90-degree opening of hinged panels.

448

449 i. Only OFPM or OFPM Director-authorized individuals shall operate breakers
450 inside of electrical panels.

451

452 b. Provision of Temporary Electrical Power

453

454 (1) Means of providing temporary electrical power (*e.g.*, use of extension cords) shall only
455 be permitted for the following types of work:

456

457 (a) Renovation;

458

459 (b) Construction;

460

⁶ Emergency eyewashes and safety showers are not considered water sources.

⁷ It is presumed that electrical panels in NIST offices and office-like spaces are supplied by 150 volts or less.

- 461 (c) Maintenance;
462
463 (d) Repair;
464
465 (e) Testing; and
466
467 (f) In laboratory and R&D workspaces, please see Section 6.a.(3)(j)ii.
468
469 (2) When used in wet or damp locations and on construction sites, the method to provide
470 temporary electrical power shall have ground fault circuit interrupter protection (GFCI).
471

472 c. Work on Electrical, Electronic, and Electro-Mechanical Equipment and Circuits
473

474 **NOTES:**

- 475 • Prior to reviewing Section 6.c, the reader must have an understanding of the
476 content contained in Appendix B.
477 • The requirements found in Section 6.c must be incorporated into the appropriate
478 risk assessment (*e.g.*, hazard review or job hazard analysis) in accordance with the
479 requirements of NIST S 7101.20.
480 • Those conducting the risk assessment must be qualified, per the appropriate table
481 in Section 6.c, and have a thorough understanding of the work planned to
482 appropriately analyze for hazards and identify subsequent control measures. If
483 they do not, a subject matter expert with the appropriate knowledge, skills, and
484 abilities must be consulted, in accordance with NIST S 7101.20.
485 • As part of the risk assessment process, electrical hazards should be categorized
486 based upon the energy source, type, and other characteristics. Section 6.c is laid
487 out as follows:
488 – Section 6.c(1): General work requirements regardless of hazard category
489 or hazard class.
490 The remaining sub-sections of Section 6.c provide general control measures,
491 worker qualifications, and PPE type corresponding to specific hazard
492 category, hazard class, and mode of electrical work.
493 – Section 6.c(2): Alternating current (AC) sources, equipment, or systems
494 that use 50-60 Hz;
495 – Section 6.c(3): Direct current (DC) power sources;
496 – Section 6.c(4): Capacitors;
497 – Section 6.c(5): Batteries; and
498 – Section 6.c(6): Radiofrequency.
499 • Special care must be taken during the risk assessment process to ensure all
500 electrical hazards are identified as more than one may be present in performance

- 501 of the work. Example – a single piece of equipment may have multiple energy
502 sources and the combination of hazards associated with those sources must be
503 addressed by the appropriate controls in total.
- 504 • The requirements for the control measures identified in Sections 6.c(2) through
505 6.c(6) are found in subsequent sections:
 - 506 – Section 6.d: Establishment of an electrically safe working condition;
 - 507 – Section 6.e: Provision of an energized electrical work permit;
 - 508 – Section 6.f: Additional requirements for energized electrical work greater
509 than 600 V (High-Voltage)
 - 510 – Section 6.g: Establishment of boundaries using barricades;
 - 511 – Section 6.h: Employment of a two-person work rule; and
 - 512 – Section 6.i: PPE and other protective equipment.

513
514 (1) General Requirements for Any Hazard Category or Hazard Class

515
516 (a) Work on electrical, electronic, and electro-mechanical equipment and circuits shall be
517 planned and authorized in accordance with the requirements of NIST S 7101.20.

518
519 (b) Work on electrical, electronic, and electro-mechanical equipment and circuits *should*
520 be performed under electrically safe working conditions, *i.e.*, de-energized state or
521 Mode 0. Section 6.d provides requirements for establishing this condition.

522
523 (c) Work *may* be performed on electrical, electronic, and electro-mechanical equipment
524 and circuits in an energized state, *i.e.*, energized electrical work.

525
526 i. Energized electrical work may be performed provided one of the following
527 conditions are met:

528
529 (i) Energized electrical conductors and circuit parts to which workers
530 could be exposed operate at less than 50 V AC or 100V DC and no
531 other electrical hazards⁸, *e.g.*, potential for electrical burns or
532 explosion, exist;

533
534 (ii) It can be demonstrated to the responsible organizational unit (OU) line
535 management that de-energizing would introduce additional hazards,
536 would introduce increased risk, or could cause significant property
537 damage or loss of critical data;

538

⁸ Per DOE Handbook, Table E-1

- 539 (iii) It can be demonstrated to the responsible OU line management that
540 performing the work in a de-energized state is infeasible (not just
541 inconvenient) due to equipment design or operational limitations; or
542
543 (iv) The equipment is being operated as intended, *e.g.*, breakers, service
544 disconnects, and the equipment, circuits, and upstream protective
545 devices are known to be properly installed and maintained⁹.
546

547 NOTE: Where it cannot be determined that the upstream protective
548 devices are properly installed and maintained, they should only be
549 operated with caution using appropriate PPE as determined by the
550 hazard review process.

- 551
552 ii. Energized electrical work may be performed ***with*** and ***without*** an energized
553 electrical work permit (EEWP) depending on the criteria noted in 6.c(1)(c) iii
554 and iv below.
555

- 556 iii. Energized Electrical Work ***Not Requiring*** an EEWP
557

- 558 (i) The following energized electrical work may be performed ***without*** an
559 EEWP:
560

- 561 • Performing diagnostics, testing, troubleshooting, or voltage
562 measuring (*e.g.*, taking readings or measurements of electrical
563 equipment with approved test equipment that do not require
564 making any physical changes to the equipment);
565
- 566 • Performing thermography and visual inspections if the
567 restricted approach boundary is not crossed;
568
- 569 • Performing tasks involving access to and egress from an area
570 with energized electrical equipment or circuits if no energized
571 electrical work is performed and the restricted approach
572 boundary is not crossed; or
573
- 574 • Performing general housekeeping and miscellaneous non-
575 electrical tasks if the restricted approach boundary is not
576 crossed and all automatic/remotely activated controls are
577 inhibited.

⁹ “Properly installed and maintained” is defined by requirements found in NFPA 70E, NFPA 70B.

- 578 (ii) Staff performing energized electrical work ***without*** an EEWP shall:
579
580 • Be a qualified individual;
581
582 • Be trained on the appropriate safe work practices associated
583 with the task(s); and
584
585 • Use the appropriate PPE as determined by the method used to
586 authorize the work, please see Section 6.c(1)(a).
587
- 588 iv. Energized Electrical Work **Requiring** an EEWP
589
- 590 (i) In addition to the types of work identified in Tables 6.1 through 6.5
591 below, activities requiring a qualified person to work within the
592 restricted approach boundary shall be conducted in accordance with
593 the requirements of an authorized EEWP, please see Section 6.e.
594
- 595 (d) NIST staff members performing work on electrical, electronic, and electro-
596 mechanical equipment or circuits shall:
597
- 598 i. Make a concerted effort to eliminate all unsafe conditions, behaviors, or
599 attitudes in their own work and that of others they are working with;
600
- 601 ii. Consider participating in a pre-job briefing to understand thoroughly the work
602 to be performed, including each worker's part in the work, hazards associated
603 with the job, required control measures, and any other special precautions;
604
- 605 NOTE: Performing EEW using an EEWP requires a pre-job briefing.
606
- 607 iii. Be trained in and use all applicable control measures including required
608 protective devices;
609
- 610 iv. Never distract the attention of another individual while they are performing
611 electrical work;
612
- 613 v. Report all incidents and injuries to their supervisor; and
614
- 615 vi. Have their condition evaluated immediately by a medical professional if they
616 receive an electrical shock or are exposed to an arc flash.
617

618 (e) When a new NIST staff member performs electrical work, or an existing NIST staff
619 member performs work not previously performed, they shall work under the
620 supervision of an experienced NIST staff member who will explain in detail the
621 specific hazards of the work to be performed and the safety rules and procedures
622 necessary to ensure their safety;

623
624 i. The new NIST staff member performing electrical work or the existing NIST
625 staff member performing work not previously performed shall remain
626 supervised until the experienced NIST staff member believes they have the
627 knowledge, skills, and abilities to perform the work without supervision.

628
629 NOTE: Per NIST S 7101.20, authorization of a staff member to perform
630 work is the responsibility of the supervisor. The supervisor may rely on
631 others to assist in determining if the staff member is authorized to perform
632 work, *e.g.*, the "experienced NIST staff member".

633
634 (2) Work Involving Hazard Category A: *AC Sources, Equipment, or Systems that Use 50-60*
635 *Hz*

636 Table 6.1 provides the minimum control measures, PPE, and training qualifications
637 required when staff will be performing tasks involving Hazard Category A sources given
638 different hazard classes and modes of electrical work. This information shall be
639 incorporated into the appropriate hazard review or job hazard analysis.

640
641 **NOTES:**

- 642 • Most small appliances, hand tools, and portable laboratory equipment
643 running from 120V wall supply falls under Hazard Category A, Hazard
644 Class 2.a.
 - 645 • UPSs fall under Hazard Category A, Hazard Class 2.a, but must be
646 evaluated for Hazard Category B and D as well.
 - 647 • Larger facility and laboratory equipment may use up to 480 V (Hazard
648 Category A, Hazard Class 3.a and 3.b). Often, if it is a large switchgear, or
649 has significant available fault current, it may be Hazard Class 4.
- 650

651

Table 6.1: Minimum requirements for work involving Hazard Category A

Hazard Class	Hazard Sub-Class	Electrical Work Mode	Two-person work rule	Qualifications	Control Measures ¹	PPE ²
1	Hazard Class 1.a <15 V	All	Alone	Limited-Scope Qualified	None	No specific ES PPE
	Hazard Class 1.b 15–50 V	All	Alone	Limited-Scope Qualified	None	No specific ES PPE
2	Hazard Class 2.a 50-250V Single Phase	0	Alone	Limited-Scope Qualified	LOTO and ZVV	Minimum ES PPE
		1	Alone		LOTO and ZVV	
		2	Alone		Barricade	Shock PPE
		3	Alone		EEWP	
	Hazard Class 2.b 208-300V Single Phase <u>without</u> arc flash hazard	0	Alone	Limited-Scope Qualified	LOTO and ZVV	Minimum ES PPE
		1	Alone		LOTO and ZVV	Shock PPE
2		Alone	Barricade			
		3	Alone		EEWP	
3	Hazard Class 3.a 3-phase 208-300V <u>with</u> arc flash hazard	0	Alone	Comprehensive Qualified	LOTO and ZVV	Minimum ES PPE
		1	Alone		LOTO and ZVV	Shock PPE; Arc Flash PPE
		2	Alone		Barricade	
		3	Alone		EEWP	
	Hazard class 3.b 3-phase 301-750V	0	Alone	Comprehensive Qualified	LOTO and ZVV	Minimum ES PPE
		1	Standby Person		LOTO and ZVV	Shock PPE; Arc Flash PPE
2		Safety Watch	Barricade			
		3	Safety Watch		EEWP	
4	Hazard class 4 3-phase >750V	0	Alone	High-Voltage Qualified	LOTO and ZVV	Minimum ES PPE
		1	Safety Watch		LOTO and ZVV	Shock PPE; Arc Flash PPE
		2	Safety Watch		Barricade	
		3	Safety Watch		EEWP	

Table notes:
1. Control Measures:
a. These control measures are in addition to those determined during the risk assessment conducted in accordance with the requirement of NIST S 7101.20.
b. LOTO and ZVV: Lockout/Tagout and Zero Voltage Verification. Please see Section 6.d for requirements to establish this electrically safe working condition.
c. EEWP: Please see Section 6.c.
d. Barricade: Please see Section 6.g.
e. Hazard Class 3 and 4 assume potential arc flash hazard exists.
f. The two-person work rule requirements for Standby Person or Safety Watch noted in the table above only apply per OSHA 1910.269 or when direct incident energy exposure is > 40 cal/cm². Otherwise, Standby Person or Safety Watch is not required, although it is recommended as a good practice. Exceptions to OSHA 1910.269 are provided in 1910.269(l)(2)(ii).
2. PPE
a. “No specific ES PPE” means no specific electrical safety PPE is required, but the worker is required to wear other PPE as determined by the risk assessment.
b. “Minimum ES PPE” means the worker is required to wear (1) a long sleeve shirt and pants that are **NOT** made from a flammable synthetic material, e.g., acetate, nylon, polyester, polypropylene, or spandex either alone or in blends; (2) safety glasses; and (3) hearing protection per the requirements of NIST S 7101.55.
c. “Shock PPE” means PPE is determined by performing a shock risk assessment using methods covered in Article 130 of NFPA 70E.
d. “Arc Flash PPE” means PPE is determined by performing an arc flash risk assessment as discussed in NFPA 70E.

652

653 (3) Work Involving Hazard Category B: *DC Power*

654 Table 6.2 provides the minimum control measures, PPE, and training qualifications
655 required when staff will be performing tasks involving Hazard Category B sources given
656 different hazard classes and modes of electrical work. This information shall be
657 incorporated into the appropriate hazard review or job hazard analysis.

658

659 **NOTES:**

- 660 • DC power supplies need to be evaluated for both DC (Hazard Category B)
661 and Capacitance (Hazard Category C).

662

Table 6.2: Minimum requirements for work involving Hazard Category B

Hazard Class	Hazard Sub-Class	Electrical Work Mode	Two-person work rule	Qualifications	Control Measures ¹	PPE ²
1	Hazard Class 1.a <15 V, < 100 W	All	Alone	Limited-Scope Qualified	None	No specific ES PPE
	Hazard Class 1.b < 100V, ≤1KW; or >100V, ≤40mA	All	Alone	Limited-Scope Qualified	None	No specific ES PPE
2	Hazard Class 2.a ≤ 15V, >1KW	0	Alone	Limited-Scope Qualified	None	No specific ES PPE
		1	Alone			
		2	Alone			
		3	Alone			
	Hazard Class 2.b 15-100V, >1KW	0	Alone	Limited-Scope Qualified	None	No specific ES PPE
		1	Alone			
		2	Alone			
	Hazard Class 2.c ≥100-400V, 40 mA-500 A	0	Alone	Comprehensive Qualified	LOTO and ZVV	Minimum ES PPE
		1	Alone		LOTO and ZVV	
		2	Alone		Barricade	
		3	Alone		EEWP	
	Hazard Class 2.d >400V, 40-200 mA	0	Alone	Comprehensive Qualified	LOTO and ZVV	Minimum ES PPE
1		Alone	LOTO and ZVV			
2		Alone	Barricade			
3		Alone	EEWP			
3	Hazard Class 3.a 100-400V, >500 A	0	Alone	Comprehensive Qualified	LOTO and ZVV	Minimum ES PPE
		1	Alone		LOTO and ZVV	
		2	Alone		Barricade	
		3	Alone		EEWP	
	Hazard Class 3.b ≥400v, 200 mA- 500 A	0	Alone	Comprehensive Qualified	LOTO and ZVV	Minimum ES PPE
		1	Standby Person		LOTO and ZVV	
		2	Safety Watch		Barricade	
		3	Safety Watch		EEWP	
4	Hazard Class 4 >400 V, >500 A	0	Alone	Comprehensive Qualified	LOTO and ZVV	Minimum ES PPE
		1	Standby Person		LOTO and ZVV	
		2	Safety Watch		Barricade	
		3	Safety Watch		EEWP	

Table notes:

1. Control Measures:

- a. These control measures are in addition to those determined during the risk assessment conducted in accordance with the requirement of NIST S 7101.20.
- b. LOTO and ZVV: Lockout/Tagout and Zero Voltage Verification. Please see Section 6.d for requirements to establish this electrically safe working condition.
- c. EEWP: Please see Section 6.c.
- d. Barricade: Please see Section 6.g.
- e. The two-person work rule requirements for Standby Person or Safety Watch noted in the table above only apply per OSHA 1910.269 or when direct incident energy exposure is > 40 cal/cm². Otherwise, Standby Person or Safety Watch is not required, although it is recommended as a good practice. Exceptions to OSHA 1910.269 are provided in 1910.269(l)(2)(ii).

2. PPE

- a. “No specific ES PPE” means no specific electrical safety PPE is required, but the worker is required to wear other PPE as determined by the risk assessment.

- b. "Minimum ES PPE" means the worker is required to wear (1) a long sleeve shirt and pants that are **NOT** made from a flammable synthetic material, *e.g.*, acetate, nylon, polyester, polypropylene, or spandex either alone or in blends; (2) safety glasses; and (3) hearing protection per the requirements of NIST S 7101.55.
- c. "Shock PPE" means PPE is determined by performing a shock risk assessment using methods covered in Article 130 of NFPA 70E.
- d. "Arc Flash PPE" means PPE is determined by performing an arc flash risk assessment as discussed in NFPA 70E.

664

665 (4) Work Involving Hazard Category C: *Capacitors*
666 Tables 6.3a and 6.3b provides the minimum control measures, PPE, and training
667 qualifications required when staff will be performing tasks involving Hazard Category C
668 sources given different hazard classes and modes of electrical work. This information
669 shall be incorporated into the appropriate hazard review or job hazard analysis.
670
671

Table 6.3a: Minimum requirements for work involving Hazard Category C - Capacitors < 400 V

Hazard Class	Hazard Sub-Class	Electrical Work Mode	Two-person work rule	Qualifications	Control Measures ¹	PPE ²	Stored Energy Removal ³
1	Hazard Class 1.b 100-399 V, < 10 J	All	Alone	Limited-Scope Qualified	None	No specific ES PPE	None
2	Hazard Class 2.a <100 V, 100 J – 999 J	0	Alone	Limited-Scope Qualified; Capacitor Safety Qualified	LOTO and ZVV	Safety Glasses	None
		1					Hard Ground Hook
		2					Hard Ground Hook
		3					Hard Ground Hook
	Hazard Class 2.b 100-399 V, 10 J – 99 J	0	Alone	Comprehensive Qualified; Capacitor Safety Qualified	LOTO and ZVV	Minimum ES PPE	None
		1	Alone		LOTO and ZVV	Shock PPE	Hard Ground Hook
		2	Alone		Barricade	Shock PPE	Hard Ground Hook
		3	Alone		EEWP	Shock PPE	Hard Ground Hook
3	Hazard Class 3.a < 100V, 1 kJ – 9.9 kJ	0	Alone	Comprehensive Qualified; Capacitor Safety Qualified	LOTO and ZVV	Minimum ES PPE	None
		1	Alone		LOTO and ZVV	Shock PPE	Soft ground hook > 1 kJ
		2	Alone		Barricade	Shock PPE	Soft ground hook > 1 kJ
		3	Alone		EEWP	Shock PPE	Soft ground hook > 1 kJ
	Hazard class 3.b 100-399 V, 100 J – 9.9 kJ	0	Alone	Comprehensive Qualified; Capacitor Safety Qualified	LOTO and ZVV	Minimum ES PPE	None
		1	Alone		LOTO and ZVV	Shock PPE	Soft ground hook > 1 kJ
		2	Alone		Barricade	Shock PPE	Soft ground hook > 1 kJ
		3	Alone		EEWP	Shock PPE	Soft ground hook > 1 kJ
4	Hazard class 4.a < 100 V, ≥ 10 kJ	0	Alone	Comprehensive Qualified; Capacitor Safety Qualified	LOTO and ZVV	Minimum ES PPE	None
		1	Standby Person		LOTO and ZVV	Shock PPE	Remote soft ground
		2	Safety Watch		Barricade	Shock PPE	Remote testing
		3	Safety Watch		EEWP	Shock PPE	Remote testing
	Hazard class 4.b 100-399V, ≥ 10kJ	0	Alone	Comprehensive Qualified; Capacitor Safety Qualified	LOTO and ZVV	Minimum ES PPE	None
		1	Standby Person		LOTO and ZVV	Shock PPE; Arc Flash PPE	Remote soft ground
		2	Safety Watch		Barricade	Shock PPE; Arc Flash PPE	Remote testing
		3	Safety Watch		EEWP	Shock PPE; Arc Flash PPE	Remote testing

Table notes:

1. Control Measures:

- a. These control measures are in addition to those determined during the risk assessment conducted in accordance with the requirement of NIST S 7101.20.
- b. LOTO and ZVV: Lockout/Tagout and Zero Voltage Verification. Please see Section 6.d for requirements to establish this electrically safe working condition.
- c. EEWP: Please see Section 6.c.
- d. Barricade: Please see Section 6.g.
- e. The two-person work rule requirements for Standby Person or Safety Watch noted in the table above only apply per OSHA 1910.269 or when direct incident energy exposure is > 40 cal/cm². Otherwise, Standby Person or Safety Watch is not required, although it is recommended as a good practice. Exceptions to OSHA 1910.269 are provided in 1910.269(l)(2)(ii).

NOTE: For Hazard Class 4, Modes 2 and 3, work should be avoided or performed remotely.

2. PPE

- a. "No specific ES PPE" means no specific electrical safety PPE is required, but the worker is required to wear other PPE as determined by the risk assessment.
- b. "Minimum ES PPE" means the worker is required to wear (1) a long sleeve shirt and pants that are **NOT** made from a flammable synthetic material, *e.g.*, acetate, nylon, polyester, polypropylene, or spandex either alone or in blends; (2) safety glasses; and (3) hearing protection per the requirements of NIST S 7101.55.
- c. "Shock PPE" means PPE is determined by performing a shock risk assessment using methods covered in Article 130 of NFPA 70E.
- d. "Arc Flash PPE" means PPE is determined by performing an arc flash risk assessment as discussed in NFPA 70E.

3. Stored Energy Removal - a method used to discharge lower-energy capacitors or apply a safety ground on higher-energy capacitors.

- a. "Remote soft ground" means using engineering methods to discharge and verify the capacitors without worker exposure (*e.g.*, a capacitor remote dump or discharge system). Refer NFPA 70E (latest version) Annex R for additional information.
- b. "Remote testing" means using sensors and instruments that are placed during a Mode 0 condition, then observed from a safe location during Mode 2 work.
- c. Ratings for ground hooks should exceed maximum stored energy values.

673

674 **Table 6.3b:** Minimum requirements for work involving Hazard Category C – Capacitors ≥ 400 V

Hazard Class	Hazard Sub-Class	Electrical Work Mode	Two-person work rule	Qualifications	Control Measures ¹	PPE ²	Stored Energy Removal ³
1	Electro-static Discharge (ESD)	All	Alone	Limited-Scope Qualified	None	No specific ES PPE	None
	Hazard Class 1 ≥ 400 V, < 10 J	All	Alone	Limited-Scope Qualified	None	No specific ES PPE	Hard ground
2	Hazard Class 2 ≥ 400 V, 10 J – 49 J	0	Alone	Comprehensive Qualified; Capacitor Safety Qualified	LOTO and ZVV	Minimum ES PPE	
		1	Alone		LOTO and ZVV	Shock PPE	Hard ground
		2	Standby		Barricade	Shock PPE	
		3	Safety Watch		EEWP	Shock PPE	
3	Hazard Class 3.a ≥ 400 V, 50 J – 999 J	0	Alone	Comprehensive Qualified; Capacitor Safety Qualified	LOTO and ZVV	Minimum ES PPE	
		1	Standby Person		LOTO and ZVV	Shock PPE	Hard ground
		2	Safety Watch		Barricade	Shock PPE	
		3	Do not proceed with this mode of work				
	Hazard Class 3.b ≥ 400 V, 1 kJ – 9.9 kJ	0	Alone	High-Voltage Qualified; Capacitor Safety Qualified	LOTO and ZVV	Minimum ES PPE	
		1	Standby Person		LOTO and ZVV	Shock PPE	Soft ground hook rated appropriately
		2	Safety Watch		Barricade	Shock PPE	
3	Do not proceed with this mode of work						
4	Hazard Class 4 ≥ 400 V, > 10 kJ	0	Alone	High-Voltage Qualified; Capacitor Safety Qualified	LOTO and ZVV	Minimum ES PPE	
		1	Alone		LOTO and ZVV	Shock PPE; Arc Flash PPE; Hearing protection	Soft ground hook rated appropriately
		2	Standby Person		Barricade	Shock PPE; Arc Flash PPE; Hearing protection	Remote testing
		3	Do not proceed with this mode of work				

Table notes:

1. Control Measures:

- a. These control measures are in addition to those determined during the risk assessment conducted in accordance with the requirement of NIST S 7101.20.
- b. LOTO and ZVV: Lockout/Tagout and Zero Voltage Verification. Please see Section 6.d for requirements to establish this electrically safe working condition.
- c. EEWP: Please see Section 6.c.
- d. Barricade: Please see Section 6.g.
- e. The two-person work rule requirements for Standby Person or Safety Watch noted in the table above only apply per OSHA 1910.269 or when direct incident energy exposure is > 40 cal/cm²; otherwise, Standby Person or Safety Watch is not required, although it is recommended as a good practice. Exceptions to OSHA 1910.269 are provided in 1910.269(l)(2)(ii).

2. PPE

- a. “No specific ES PPE” means no specific electrical safety PPE is required, but the worker is required to wear other PPE as determined by the risk assessment.
- b. “Minimum ES PPE” means the worker is required to wear (1) a long sleeve shirt and pants that are **NOT** made from a flammable synthetic material, e.g., acetate, nylon, polyester, polypropylene, or spandex either alone or in blends; (2) safety glasses; and (3) hearing protection per the requirements of NIST S 7101.55.
- c. “Shock PPE” means PPE is determined by performing a shock risk assessment using methods covered in Article 130 of NFPA 70E.
- d. “Arc Flash PPE” means PPE is determined by performing an arc flash risk assessment as discussed in NFPA 70E.

3. Stored Energy Removal - a method used to discharge lower-energy capacitors or apply a safety ground on higher-energy capacitors.

- a. “Hard ground” means the practice of shorting a capacitor from terminal to terminal and then directly to ground. See NFPA 70E Annex R for further information.
- b. “Remote testing” means using sensors and instruments that are placed during a Mode 0 condition, then observed from a safe location during Mode 2 work.
- c. Ratings for ground hooks should exceed maximum stored energy values.

676 (5) Work Involving Hazard Category D: *Batteries*
677 Tables 6.4a and 6.4b provides the minimum control measures, PPE, and training
678 qualifications required when staff will be performing tasks involving Hazard Category D
679 sources given different hazard classes and modes of electrical work. This information
680 shall be incorporated into the appropriate hazard review or job hazard analysis.

681
682 **NOTES:**

- 683 • For greater than 100 VDC, use Hazard Class 2 to categorize the shock
684 hazard.
- 685 • For battery banks greater than 100 VDC, break up bank for energized
686 work, when possible. Review NFPA 70E for additional information.

687
688

689

Table 6.4a: Minimum requirements for work involving Hazard Category D, Lead Acid < 100 V DC

Hazard Class	Hazard Sub-Class	Electrical Work Mode	Two-person work rule	Qualifications	Control Measures ¹	PPE ²
1	Hazard Class 1.a <100W	All	Alone	Limited-Scope Qualified	None	No specific ES PPE; Eye Protection; No jewelry; Special Battery Tools
	Hazard Class 1.b 100W-1000W	All	Alone	Limited-Scope Qualified	None	No specific ES PPE; Eye Protection; No jewelry; Special Battery Tools
2	Hazard Class 2 1-30 kW	2	Alone	Limited-Scope Qualified	None	No specific ES PPE; Eye Protection; No jewelry; Special Battery Tools
			Alone			
		3	Alone			
			Alone			
3	Hazard Class 3 >30KW	2	Alone	Limited-Scope Qualified	None	No specific ES PPE; Eye Protection; No jewelry; Special Battery Tools
			Alone			
		3	Alone			
			Alone			

Table notes:
1. Control Measures:
a. These control measures are in addition to those determined during the risk assessment conducted in accordance with the requirement of NIST S 7101.20.
2. PPE
a. "No specific ES PPE" means no specific electrical safety PPE is required, but the worker is required to wear other PPE as determined by the risk assessment.

690

691

Table 6.4b: Minimum requirements for work involving Hazard Category D, Lithium Ion < 100 V DC

Types of Cells	Electrical Work Mode	Two-person work rule	Qualifications	Control Measures ¹	PPE ²
Commercial	All modes	Alone	Limited-Scope Qualified	Charge per manufacturer's instructions using supplied charger	No specific ES PPE; Eye Protection; No jewelry; Special Battery Tools
Single Cell	All modes	Alone	Limited-Scope Qualified	Charge per manufacturer's instructions using supplied charger	No specific ES PPE; Eye Protection; No jewelry; Special Battery Tools
Multiple Cell	All modes	Alone	Limited-Scope Qualified	Charge per manufacturer's instructions using supplied charger; Containment; Monitor temperature using thermocouples	No specific ES PPE; Eye Protection; No jewelry; Special Battery Tools
<p>Table notes:</p> <p>1. Control Measures:</p> <p>a. These control measures are in addition to those determined during the risk assessment conducted in accordance with the requirement of NIST S 7101.20.</p> <p>2. PPE</p> <p>a. "No specific ES PPE" means no specific electrical safety PPE is required, but the worker is required to wear other PPE as determined by the risk assessment.</p>					

692

693 (6) Work Involving Hazard Category E: *Radio Frequency*
694 Table 6.5 provides the minimum control measures, PPE, and training qualifications
695 required when staff will be performing tasks involving Hazard Category E sources given
696 different hazard classes and modes of electrical work. This information shall be
697 incorporated into the appropriate hazard review or job hazard analysis.
698
699

700

Table 6.5: Minimum requirements for work involving Hazard Category E, RF Circuits

Hazard Class	Hazard Sub-Class	Electrical Work Mode	Two-person work rule.	Qualifications	Control Measures ¹	PPE ²	
1	Hazard Class 1 ≤50 V, ≤1 kW or >50 V, ≤5 mA	All	Alone	Limited-Scope Qualified	None	No specific ES PPE	
2	Hazard Class 2.a ≤50 V, >1 kW	All	Alone	Limited-Scope Qualified	None	No specific ES PPE	
		Hazard Class 2.b 50-250V, > 5 mA	0	Alone	Comprehensive Qualified	LOTO and ZVV	Shock PPE
			1	Alone		LOTO and ZVV	
			2	Alone		Barricade	
	3	Alone	EEWP				
	Hazard Class 2.c >250V, 5 mA – 75 mA	0	Alone	Comprehensive Qualified	LOTO and ZVV	Shock PPE	
		1	Alone		LOTO and ZVV		
		2	Alone		Barricade		
	3	Alone	EEWP				
	3	Hazard Class 3 >250 V, 75 mA – 500 mA	0	Alone	Comprehensive Qualified	LOTO and ZVV	Shock PPE; Arc Flash PPE
1			Alone	LOTO and ZVV			
2			Alone	Barricade			
3			Alone	EEWP			
4	Hazard Class 4 >250 V, >500 A	0	Alone	Comprehensive Qualified.	LOTO and ZVV	Shock PPE; Arc Flash PPE	
		1	Standby Person		LOTO and ZVV		
		2	Safety Watch		Barricade		
		3	Safety Watch		EEWP		

Table notes:
1. Control Measures:
a. These control measures are in addition to those determined during the risk assessment conducted in accordance with the requirement of NIST S 7101.20.
b. LOTO and ZVV: Lockout/Tagout and Zero Voltage Verification. Please see Section 6.d for requirements to establish this electrically safe working condition.
c. EEWP: Please see Section 6.c.
d. Barricade: Please see Section 6.g.
e. The two-person work rule requirements for Standby Person or Safety Watch noted in the table above only apply per OSHA 1910.269 or when direct incident energy exposure is > 40 cal/cm². Otherwise, Standby Person or Safety Watch is not required, although it is recommended as a good practice. Exceptions to OSHA 1910.269 are provided in 1910.269(l)(2)(ii).
2. PPE
a. “No specific ES PPE” means no specific electrical safety PPE is required, but the worker is required to wear other PPE as determined by the risk assessment.
b. “Minimum ES PPE” means the worker is required to wear (1) a long sleeve shirt and pants that are **NOT** made from a flammable synthetic material, e.g., acetate, nylon, polyester, polypropylene, or spandex either alone or in blends; (2) safety glasses; and (3) hearing protection per the requirements of NIST S 7101.55.
c. “Shock PPE” means PPE is determined by performing a shock risk assessment using methods covered in Article 130 of NFPA 70E.
d. “Arc Flash PPE” means PPE is determined by performing an arc flash risk assessment as discussed in NFPA 70E.

701

702 d. Establishment of an Electrically Safe Working Condition, *i.e.*, achieving Mode 0
703 The preferred approach for working on electrical, electronic, and electro-mechanical
704 equipment and circuits should always be to avoid electrical hazards altogether by creating an
705 electrically safe work condition, *i.e.*, de-energized. This is a state in which an electrical
706 conductor or circuit part has been disconnected from energized parts, locked/tagged, tested to
707 ensure the absence of voltage, and grounded if determined necessary.

708
709 NOTE: De-energizing an electrical conductor or circuit part is a potentially hazardous
710 task.

711
712 (1) The procedure to de-energize electrical, electronic, and electro-mechanical equipment
713 and circuits shall require:

714
715 (a) A risk assessment conducted in accordance with NIST S 7101.20.

716
717 (b) Electrical LOTO.

718
719 i. Electrical LOTO shall be conducted in accordance with the requirements of
720 NIST S 7101.56;

721
722 ii. Electrical LOTO shall be performed only by an individual with the
723 appropriate qualifications for the work to be performed.

724
725 iii. When applicable, OUs shall establish energy-control procedures (including
726 required worker training and PPE) prior to conducting servicing or
727 maintenance on equipment where the unexpected energizing, startup, or
728 release of stored energy could occur and cause injury.

729
730 (c) Zero Voltage Verification

731 The following requirements for verifying the de-energized condition shall be met
732 before any equipment can be considered and worked on as de-energized:

733
734 i. An individual qualified appropriately per this suborder shall use adequately
735 rated portable test equipment (*e.g.*, multimeter, voltmeter) to verify that
736 electrical parts of equipment and circuit elements to which employees and/or
737 associates will be exposed are de-energized.

738
739 ii. An individual qualified appropriately per this suborder shall use adequately
740 rated portable test equipment (*e.g.*, multimeter, voltmeter) to determine if any
741 energized condition exists because of inadvertently induced voltage or

- 742 unrelated voltage back-feed even though specific parts of the circuit have been
743 de-energized and presumed to be safe.
- 744
- 745 iii. An adequately rated voltmeter or multimeter on the appropriate range/scale
746 shall be used to verify zero volts phase-to-phase and phase-to-ground for all
747 source phases. Testing shall be as follows:
- 748
- 749 (i) Test the meter on a known source of the same voltage as that being
750 verified for zero electrical volts;
- 751
- 752 (ii) Test for zero electrical volts; and
- 753
- 754 (iii) Test the meter again on a known source of the same voltage as that
755 being verified for zero electrical volts.
- 756
- 757 iv. Proximity testers or “tic tracers” shall **not** be used to verify zero volts in the
758 performance of electrical LOTO except for voltages over 1000 volts.
- 759
- 760 (i) For voltages at or below 1000 volts, proximity testers or “tic tracers”
761 may be used to perform “prechecks” for zero voltage verification prior
762 to using an appropriately rated measurement device or instrument to
763 perform zero voltage verification.
- 764
- 765 (2) A Safety Watch shall be required to establish an electrically safe working condition, *i.e.*,
766 de-energized, for a system greater than 600 VAC. Please see Section 6.h(2) for Safety
767 Watch requirements.
- 768
- 769 (3) Work on cord-and-plug-connected electrical equipment is exempt from the requirements
770 of Section 6.d provided all the following conditions are met:
- 771
- 772 (a) The equipment has a single energy source;
- 773
- 774 (b) All hazardous energy to which workers could be exposed can be controlled by
775 unplugging the equipment; and
- 776
- 777 (c) The plug is under exclusive control of the worker servicing or maintaining the
778 equipment.
- 779
- 780
- 781

782 e. Provision of an Energized Electrical Work Permit
783 If working on electrical, electronic, and electro-mechanical equipment and circuits cannot be
784 done in a de-energized state, the approach is to create an environment that eliminates or
785 minimizes the potential for exposure, including but not limited to guarding, clearances, and
786 use of PPE. The required controls shall be determined through completion, approval, and
787 implementation of the NIST Form 380 – *Energized Electrical Work Permit* (please see
788 Appendix C).

789
790 NOTE: Section 6.c(1)(c)iii describes energized electrical work which may be performed
791 without an EEWP.

792
793 (1) Required Information on NIST Form 380 – *Energized Electrical Work Permit*.

794
795 (a) Part A. Work Order or Contract Details

- 796
797 i. The work order or contract number (if applicable);
798
799 ii. Location of the work to be performed;
800
801 iii. Date of Request
802
803 iv. Description of the electrical equipment and/or circuit; and
804
805 v. Description of the task including task steps outlined as necessary.
806

807 (b) Part B. Justification for Energized Work

808 Applicable sections shall be completed.

- 809
810 i. Description of why de-energizing the equipment or circuit introduces
811 additional hazards, introduces increased risk, or could cause significant
812 property damage or loss of critical data; or
813
814 ii. Description of why de-energizing the equipment or circuit is infeasible (not
815 just inconvenient) due to equipment design or operational limitations; or
816
817 iii. Indication of why an outage cannot be performed and the name of the
818 individual who denied the outage request.
819
820
821

822 (c) Part C. Requestor

823

824 i. Indicate the person requesting the EEWP.

825

826 (d) Part D. Qualified Person

827

828 i. Indicate the Qualified Person(s) who will perform the work.

829

830 (e) Part E. Supervisor of Qualified Person or Contractor Officer's Representative

831

832 i. Indicate the supervisor of the Qualified Person(s) who will perform the work.
833 If work is to be performed by a non-R&D contractor, provide the name of the
834 Contractor Officer's Representative (COR).

835

836 (f) Part F. Hazard Analysis

837

838 i. Indicate relevant information pertaining to the hazard analysis of the work to
839 be performed (*e.g.*, energized exposure hazard, shock hazard analysis, flash
840 hazard analysis, PPE requirements, individual who performed the hazard
841 analysis).

842

843 NOTE: Individual must have fluent knowledge of NFPA 70, NFPA 70E,
844 29 CFR 1910 (Subpart S), and 29 CFR 1926 (Subpart K).

845

846 (g) Part G. Safety Review and Approval

847

848 i. Indicate the individual who reviewed the hazard analysis and the result of the
849 review (*i.e.*, approved or disapproved and any comments).

850

851 (i) The NIST AHJ may delegate this responsibility to a NIST staff
852 member provided the staff member:

853

854 • Has fluent knowledge of NFPA 70, NFPA 70E, 29 CFR 1910
855 (Subpart S), and 29 CFR 1926 (Subpart K);

856

857 • Was not involved with the development of the Hazard Analysis
858 (Part F): and

859

860 • Is not performing the work.

861

- 862 (h) Part H. Energized Electric Work Permit Authorization
863
864 i. Indicate the individual who authorizes the work. If work is to be performed
865 by a non-R&D contractor, this shall be the OFPM Director.
866
- 867 (i) Part I. Attachments (Optional)
868
869 i. Indicate any attachments that were used as part of the hazard analysis or in
870 authorizing the work.
871
- 872 (j) Part J. Notes (Optional)
873
874 i. Provide any notes related to the work either before or after completion.
875
- 876 (k) Part K. Pre-Work Briefing Attendees
877
878 i. Indicate all individuals who attended the pre-work briefing.
879
- 880 (2) Just prior to beginning the authorized energized electrical work, a pre-work meeting shall
881 be held by the first-level supervisor or designee with all personnel participating in the
882 work present.
883
- 884 (a) The following shall be reviewed:
885
886 i. The contents of the authorized NIST-380 form;
887
888 ii. Work steps;
889
890 iii. Job/worksite specific hazards; and
891
892 iv. Any other relevant safety documents or precautions.
893
- 894 (b) All those in attendance shall sign the NIST 380 indicating they attended the pre-work
895 briefing (Part K).
896
- 897 (3) The authorized NIST-380 form shall be located at the work site for the duration of the
898 work.
899

- 900 (4) Any general comments or issues encountered during the energized electrical work shall
901 be noted on the authorized NIST-380 form (Part J) so that appropriate revisions to
902 planning and implementation of future energized electrical work can be made.
903
- 904 (5) Hard or electronic copies of authorized NIST-380 forms shall be kept by the OUs for a
905 minimum of 1 year from the completion of the work.
906
- 907 (6) Insulated Tool Requirements for Energized Electrical Work
908
- 909 (a) Insulated tools used for energized electrical work shall meet the requirements of
910 ASTM F 1505.
911
- 912 (b) The appropriate insulated tools shall be identified and documented in the hazard
913 analysis.
914
- 915 (c) Insulated tools shall be inspected prior to use each day.
916
- 917 (d) Insulated tools found to be damaged shall be taken out of service in accordance with
918 the requirements of NIST S 7101.73 Out of Service.
919
- 920 i. If the tool cannot be repaired, it shall be disposed of appropriately.
921
- 922 ii. If the tool is to be repaired, it shall be immediately tagged out of service in
923 accordance with the requirements of NIST S 7101.73 Out of Service until the
924 repair is complete.
925
- 926 f. Additional Requirements for Energized Electrical Work Greater than 600 V (High-Voltage)
927 In addition to meeting the requirements established in Section 6.e (e.g., requirements for
928 EEWP), the following requirements shall also be met for energized electrical work greater
929 than 600 V.
930
- 931 (1) General Precautions
932
- 933 (a) Only a High-Voltage Qualified individual (by training) shall be assigned to work on
934 high-voltage equipment.
935
- 936 i. Non-qualified individuals in training may be allowed to work on energized
937 equipment only under the direct supervision of a High-Voltage Qualified
938 individual as part of on-the-job training.
939

- 940 (b) All operation or maintenance activities involving potential exposure or contact with
941 energized utility equipment shall require two High-Voltage Qualified individuals at
942 the work site, *i.e.*, a Safety Watch is required (please see Section 6.h(2) for
943 requirements).
- 944
- 945 (c) Keep all gates and doors to enclosures containing high-voltage equipment closed and
946 if practicable, locked at all times when they are not occupied by one or more High-
947 Voltage Qualified individuals.
- 948
- 949 (d) Prior to entering any open electrical cabinet or metal clad switchgear, personnel
950 wearing the appropriate PPE in accordance with the EEWP shall test all components
951 within the cabinet to determine the energized status of those components.
- 952
- 953 (2) Switchyards and Substations
- 954
- 955 (a) Only High-Voltage Qualified individuals shall enter switchyards or substations unless
956 escorted by a High-Voltage Qualified individual.
- 957
- 958 (b) Unqualified personnel entering switchyards or substations shall:
- 959
- 960 i. Be escorted by a High-Voltage Qualified individual;
- 961
- 962 ii. Be briefed on the hazards associated with the switchyard or substation prior to
963 entry; and
- 964
- 965 iii. Comply with all instructions given by the High-Voltage Qualified individual.
- 966
- 967 (c) Substations and switchyards shall not be used for storage of combustible material.
- 968
- 969 (d) Materials and tools of any sort shall not be carried on the shoulder when inside the
970 fence of a substation or switchyard.
- 971
- 972 i. Long material, including lumber and ladders, shall be carried in a horizontal
973 position.
- 974
- 975 (3) Switchgear
- 976
- 977 (a) All ungrounded metal parts and devices on switchboards shall be handled as if they
978 were operating at the highest voltage.
- 979

980 (b) Switchgear circuits shall be de-energized for cleaning and dusting of the switchgear.

981
982 (c) The secondary circuits of a current transformer shall not be opened or left open while
983 the primary circuit is energized. Grounding via shorting blocks is required for current
984 transformers.

985
986 (4) Cables rated from 600 volts to 69 kV

987
988 (a) The outer insulation of cables rated from 600 volts to 69 kV shall be considered an
989 exposed energized source until the cable is deenergized and verified to be
990 deenergized.

991
992 (5) Manhole and Cable Vaults

993
994 (a) Entry into electrical manholes and cable vaults containing cables rated from 600 volts
995 to 69 kV, *e.g.*, energized feeder, shall require a confined space permit in accordance
996 with NIST S 7101.57.

997
998 (b) Entry into electrical manholes and cable vaults having at least one energized feeder
999 shall require an EEWP and the following:

- 1000
- 1001 i. PPE in accordance with the permit requirements;
 - 1002
 - 1003 ii. Constant ventilation;
 - 1004
 - 1005 iii. All energized feeder splices shall be protected with an arc flash blanket, as
1006 necessary with a minimum kA rating per the EEWP; and
 - 1007
 - 1008 iv. All areas of energized cables rated from 600 volts to 69 kV where workers
1009 could come into contact shall be protected by use of shock protection blankets
1010 as necessary.

1011
1012 (c) Prior to entry into electrical manholes, a documented pre-work briefing shall be held
1013 on-site with all participants per the EEWP.

1014
1015 (6) Work Performed Outdoors

1016
1017 (a) All operating equipment shall be kept a minimum distance of 3.7 m (12 ft) from
1018 overhead power lines or other exposed high-voltage equipment.

1019

1020 i. Exception – High-Voltage Qualified individuals working from an insulated
1021 bucket truck rated for the voltage to be encountered are not required to be 12
1022 ft from overhead lines.

1023

1024 (7) High-Voltage Equipment and Tool Maintenance

1025

1026 (a) Grounding and Bonding Equipment

1027

1028 NOTE: The effectiveness of these devices depends on the integrity of the
1029 electrical contact surfaces, the cable stranding, and the clamping mechanism.

1030

1031 i. Care shall be taken to prevent damage to the cable and the clamping
1032 mechanism. These devices shall be stored separately to avoid kinking the
1033 cable.

1034

1035 ii. Contact surfaces and threads shall always be kept clean per manufacturers
1036 recommendations. Heavily oxidized or tarnished contact surfaces can present
1037 excessive contact resistance. Poor contact surfaces can compromise safety in
1038 the event of a line fault.

1039

1040 iii. These devices shall be inspected for strand breakage especially around the
1041 areas where the ferrule is crimped to the cable, for tightness of the cable
1042 terminal to the clamp body, and for condition of the threads for smooth
1043 operation and clean surfaces.

1044

1045 iv. Grounding and bonding equipment shall be tested by a certified testing
1046 company if the insulation properties are suspect.

1047

1048 (b) Live-Line Tools

1049

1050 i. Rods and tubes shall meet the requirements of ASTM F 711.

1051

1052 ii. Weather conditions materially affect the safety of hot line work. For this
1053 reason, live-line tools shall be kept in proper containers for transporting them
1054 to and from job locations.

1055

1056 iii. Hot sticks shall be inspected visually before use. If any defects are noted, the
1057 sticks shall be tagged as out of service in accordance with NIST S 7101.73
1058 and returned to the OFPM electric shop for repair and testing.

1059

- 1060 iv. Hot sticks shall be tested by a certified testing company as per OSHA
1061 1926.957.
1062
- 1063 v. The outer surfaces of hot sticks shall be cleaned before and after use and
1064 whenever they appear dirty.
1065
- 1066 vi. When not in use, insulating tools should be stored where they will remain dry
1067 and clean and they are not subjected to abuse or direct sunlight.
1068
- 1069 vii. Wood insulating tools are prohibited.
1070
- 1071 viii. Insulating tools used for energized-line maintenance should be placed on
1072 clean, dry tarpaulins, moisture proof blankets, or tool racks. They may also be
1073 leaned against dry supports. The tools should not be laid on the ground
1074 because of possible contamination, damage, or wetting.
1075
- 1076 ix. When transporting insulating tools, ventilated containers should be provided
1077 to prevent damage to the surfaces of the individual tools, or the tools should
1078 be mounted on racks in trucks or trailers. These racks should be well padded
1079 and constructed so that the tools are held firmly in place.
1080
- 1081 x. Live-line tools used for primary worker protection shall follow the
1082 requirements of OSHA 1926.957.
1083
- 1084 g. Establishment of Boundaries using Barricades.
1085
- 1086 (1) Barricades such as tape and signage, shall be:
1087
- 1088 (a) Used where it is necessary to prevent or limit access to work areas when exposure to
1089 non-insulated energized conductors or circuit parts is possible; and
1090
- 1091 (b) Installed no closer than the limited approach boundary or the arc flash boundary,
1092 whichever is greater.
1093
- 1094 (2) While the barricade is being installed:
1095
- 1096 (a) The restricted approach boundary distance shall be maintained;
1097
- 1098 (b) The energized conductors or circuit parts shall be placed in an electrically safe work
1099 condition; or

1100
1101
1102
1103
1104
1105
1106
1107
1108
1109
1110
1111
1112
1113
1114
1115
1116
1117
1118
1119
1120
1121
1122
1123
1124
1125
1126
1127
1128
1129
1130
1131
1132
1133
1134
1135
1136
1137
1138
1139

(c) Appropriate PPE shall be worn to install barricade.

h. Employment of a Two-Person Work Rule

(1) A Standby Person shall be required as determined in the tables in Section 6.c.

(a) The Standby Person:

- i. **Should** have the same qualifications required for the electrical worker performing the work;
- ii. Shall have no other duties that preclude them from continually observing the work being performed;
- iii. Shall remain in visual and audible contact with the qualified worker performing the task; and
- iv. Shall know the location of the nearest phone and how to alert emergency response personnel.

(b) If the Standby Person does not have the same qualifications required for the electrical worker performing the work, they shall remain outside of the limited approach boundary or arc flash boundary.

(2) A Safety Watch shall be required as determined by the tables in Section 6.c.

(a) The individual performing the Safety Watch shall:

- i. Have the same qualifications required for the electrical work;
- ii. Ensure boundaries are properly barricaded and controlled, *i.e.*, only qualified workers shall enter the boundary;
- iii. Have no other duties that preclude continually observing, coaching, and closely monitoring the progress of the work;
- iv. Wear PPE appropriate to the hazard and the distance from the work in progress;

- 1140 v. Be trained on how to de-energize equipment being worked on; and
1141
1142 vi. Know the location of the nearest phone and how to alert emergency response
1143 personnel.
1144

1145 NOTE: While not a requirement, it would be a best practice to have staff
1146 trained in CPR.
1147

- 1148 (b) Employment of the two-person rule shall not be required when the working
1149 environment is free from all electrical hazards and establishment of an electrically
1150 safe working condition has been achieved.
1151

1152 i. Personal Protective Equipment (PPE) and Other Protective Equipment
1153

- 1154 (1) PPE and other protective equipment (*e.g.*, insulating blankets, matting, and covers) shall
1155 be:
1156

- 1157 (a) Determined as part of the hazard analysis associated with the risk assessment for the
1158 work being conducted (*i.e.*, specified in the hazard review, job hazard analysis, and
1159 where applicable the EEWP); and
1160

- 1161 (b) Comply with the requirements of NFPA 70E.
1162

- 1163 (2) All PPE and other protective equipment shall be used, maintained, and stored in
1164 accordance with the manufacturer's instructions.
1165

- 1166 (3) All PPE and other protective equipment shall be inspected for damage or defects before
1167 each day's use and immediately following any incident that could have caused damage.
1168

- 1169 (a) PPE and other protective equipment found to be damaged or defective shall be taken
1170 out of service immediately in accordance with the requirements of NIST 7191-73.
1171

- 1172 i. If the PPE or other protective equipment cannot be repaired, it shall be
1173 disposed of appropriately.
1174

- 1175 ii. If the PPE or other protective equipment is to be repaired, it shall be
1176 immediately tagged out of service until the repair is complete.
1177
1178
1179

1180 (4) Head Protection

- 1181
- 1182 (a) Nonconductive head protection shall be worn whenever there is danger of head injury
1183 from electric shock or burn due to contact with exposed energized parts .
- 1184
- 1185 (b) The hard hat shall meet the requirements of ANSI Z89.1.
- 1186
- 1187 (c) The appropriate class of hard hat (Class E or G) shall be determined as part of the
1188 hazard analysis associated with the risk assessment for the work being performed.
- 1189

1190 (5) Face Protection

- 1191
- 1192 (a) Face shields shall be required whenever there is danger of injury to the face from
1193 electric arcs or flashes or from flying objects resulting from electrical explosion.
- 1194
- 1195 (b) The face shield shall meet the requirements of ASTM F2178.
- 1196
- 1197 (c) The face shield shall have an arc rating suitable for the arc-flash exposure. Where the
1198 back of the head is inside the arc flash boundary, a balaclava or arc flash hood shall
1199 be required for full head and neck protection.
- 1200

1201 (6) Eye Protection

- 1202
- 1203 (a) Safety glasses shall be required at all times while electrical work is being performed
1204 inside the limited approach boundary, restricted approach boundary, or arc flash
1205 boundary.
- 1206
- 1207 i. Safety glasses shall be required even if a face shield is worn.
- 1208
- 1209 (b) Safety eyeglasses shall have side shields and non-conductive frames that are
1210 compliant with ANSI Z87.1.
- 1211

1212 (7) Hearing Protection

- 1213
- 1214 (a) Hearing protection shall be worn when performing tasks within any arc flash
1215 boundary.
- 1216
- 1217
- 1218
- 1219

1220 (8) Clothing

1221

1222 (a) When performing energized electrical work, clothing made from flammable synthetic
1223 materials that melt at temperatures below 315°C (600°F), *e.g.*, acetate, nylon,
1224 polyester, polypropylene, or spandex either alone or in blends, shall not be worn.

1225

1226 (b) When performing high-voltage work, all clothing worn above the waist shall be
1227 selected in accordance with NFPA 70E and be a minimum of PPE Category 1.

1228

1229 (c) Arc Rated (AR) clothing shall meet ASTM F1506.

1230

1231 (d) Clothing contaminated with grease, oil, or flammable liquids or combustible materials
1232 shall not be worn to perform electrical work.

1233

1234 (9) Hand Protection

1235

1236 (a) Insulated gloves shall meet the requirements of ASTM D120.

1237

1238 i. Staff shall visually examine and air test their gloves (*i.e.*, fill them with air and
1239 hold against the cheek to feel for and hear releasing air) prior to each use.

1240

1241 (b) Leather protectors shall meet the requirements of ASTM F696.

1242

1243 (10) Footwear

1244

1245 (a) When performing electrical work when the incident energy at the working distance is
1246 $>4 \text{ cal/cm}^2$, staff shall wear electrical-hazard-rated (EH) footwear that meets ASTM
1247 F2413.

1248

1249 (b) Steel toe safety footwear shall not have the steel exposed.

1250

1251 (c) The soles of electrical-hazard-rated footwear must be kept clean and free of materials
1252 that could compromise the non-conductive rating for the shoes.

1253

1254 (11) Rubber insulating protective equipment shall meet the requirements of the following
1255 standards, as applicable:

1256

1257 (a) ASTM D120;

1258

1259 (b) ASTM D178;

1260 (c) ASTM D1048;

1261

1262 (d) ASTM D1049;

1263

1264 (e) ASTM D1050; and

1265

1266 (f) ASTM D1051.

1267

1268 Rubber insulating protective equipment shall be tested and/or inspected per the
1269 manufacturer's instructions.

1270

1271 j. Listed or Labeled Electrical and Electronic Equipment

1272

1273 (1) All procured electrical or electronic equipment should be listed or labeled by an NRTL.

1274

1275 (a) Listed or labeled equipment shall be installed and used in accordance with any
1276 instructions included in the listing or labeling provisions.

1277

1278 (2) For electrical or electronic equipment which is not listed or labeled by an NRTL
1279 (including custom-built, procured non-NRTL, and modified NRTL electrical or
1280 electronic equipment), the electrical or electronic equipment shall require acceptance and
1281 certification by the NIST AHJ prior to use through approval of the NIST Form TBD –
1282 *Unlisted/Unlabeled Electrical or Electronic Equipment Acceptance* (please see Section
1283 6.j(3) and Appendix D).

1284

1285 (a) Following review for acceptance and certification, one of the following tags shall be
1286 affixed to the equipment:

1287

1288 i. A green tag with NIST NRTL Acceptance Number indicating acceptance and
1289 certifying compliance;

1290

1291 ii. A blue tag with NIST NRTL Conditional Acceptance Number indicating
1292 conditional acceptance. A description of operation conditions and/or
1293 limitations shall also be provided; or

1294

1295 iii. A red tag with NIST NRTL Reference Number indicating failure of
1296 acceptance. A description of why the form was not approved shall also be
1297 provided.

1298

1299 (3) Required Information on NIST Form TBD – *Unlisted/Unlabeled Electrical or Electronic*
1300 *Equipment Acceptance.*

1301

1302 (a) Part A. Submitter Information

1303

1304 i. Name of the submitter;

1305

1306 ii. Organizational code of the submitter; and

1307

1308 iii. Date of equipment submittal.

1309

1310 (b) Part B. Equipment Description

1311

i. Name of the equipment;

1313

1314 ii. Type of equipment, and if not custom-built, any specific information related
1315 to its manufacture;

1316

1317 iii. Location where equipment will be used;

1318

1319 iv. Operating environment;

1320

1321 v. Documentation for general description of equipment, *e.g.*, how is it intended
1322 to be used, relevant operating procedure(s), safety features; and

1323

1324 vi. Diagram/drawing illustrating equipment design and any markings on the
1325 equipment.

1326

1327 (c) Part C. External Inspection

1328 Affirmative inspection of the following is required unless the criterion does not apply.

1329

1330 i. Enclosure;

1331

1332 ii. Power source – cords and plugs;

1333

1334 iii. Power source – hardwired configurations;

1335

1336 iv. Grounding;

1337

1338 v. Foreign power supplies and equipment; and

- 1339 vi. Marking requirements
1340
1341 (d) Part D. Internal Inspection
1342 Affirmative inspection of the following is required unless the criterion does not apply.
1343
1344 i. Internal wiring; and
1345
1346 ii. Test performed.
1347
1348
1349 (e) Part E. Other Design Requirements
1350 A description of how any additional design requirements would apply from the
1351 following (as applicable).
1352
1353 i. NFPA 70, National Electrical Code;
1354
1355 ii. NFPA 79, Electrical Standard for Industrial Machinery;
1356
1357 iii. NFPA 790, Standard for Competency of Third-Party Field Evaluation
1358 Bodies;
1359
1360 iv. NFPA 791, Recommended Practice and Procedures for Unlabeled Electrical
1361 Equipment Evaluation;
1362
1363 v. UL 508, Industrial Control Equipment;
1364
1365 vi. UL 508A, Industrial Control Panels;
1366
1367 vii. UL 60950-1, Standard for Safety, Information Technology Equipment –
1368 Safety; Part 1: General Requirements; and
1369
1370 viii. UL 61010-1, Standard for Safety, Electrical Equipment for Measurement,
1371 Control, and Laboratory Use; Part 1: General Requirements.
1372
1373 (f) Part F. Testing
1374 A list of the tests performed to verify the functionality of the safety-related aspects of
1375 the equipment and the results.
1376
1377
1378

1379 (g) Part G. AHJ or Delegate Review

1380

1381 i. Name of the reviewer;

1382

1383 ii. Date of the review;

1384

1385 iii. General comments (if provided) regarding the review; and

1386

1387 iv. Decision regarding approval.

1388

1389 (4) Any modification to the equipment subsequent to acceptance and certification shall
1390 require the equipment to be re-certified per the requirements of Section 6.j(2).

1391 Records for certified unlisted or unlabeled electrical or electronic equipment,
1392 including supporting design documentation, shall be retained for the life of the
1393 equipment by the OU or owner of the equipment. Records may be stored
1394 electronically or in hard copy by the OU. NOTE: Inspections follow the
1395 requirements of NFPA 791 *Recommended Practice and Procedures for*
1396 *Unlabeled Electrical Equipment Evaluation*. While NFPA 791 generally tells the
1397 inspector what parts of the equipment to check, specific design or performance
1398 criteria are found in a number of supporting standards. The individual performing
1399 the review for acceptance and certification must determine, based on the type of
1400 equipment being inspected, which primary standard is most applicable to be used
1401 in conjunction with NFPA 791. Additional criteria may be applied at the
1402 discretion of the individual performing the review for acceptance and
1403 certification. These primary standards include:

- 1404 • NFPA 70, National Electrical Code;
- 1405 • NFPA 79, Electrical Standard for Industrial Machinery;
- 1406 • UL 508, Industrial Control Equipment;
- 1407 • UL 508A, Industrial Control Panels;
- 1408 • UL 60950-1, Standard for Safety, Information Technology Equipment –
- 1409 Safety; Part 1: General requirements; and
- 1410 • UL 61010-1, Standard for Safety, Electrical Equipment for Measurement,
- 1411 Control, and Laboratory Use; Part 1: General Requirements.

1412

1413 k. Electrical Distribution Systems

1414

1415 NOTE: The requirements of this section are applicable to design, installation, testing,
1416 and maintenance performed by both NIST employees and non-R&D contractors.

1417 Where work is performed by non-R&D contractors, it is the responsibility of the
1418 NIST employee responsible for generating the work requirements, *i.e.*, the

1419 Contracting Official’s Representative with assistance from their technical point of
1420 contact, to ensure the requirements of this section are included in the scope of work.

1421
1422 NOTE: Currently installed equipment is grandfathered from these requirements.

1423
1424 (1) Design Practices to Minimize Risk and Hazards Associated with Electrical Distribution
1425 Systems

1426
1427 (a) Electrical distribution system designs shall comply with the applicable requirements
1428 of the following:

- 1429
- 1430 i. ANSI/NECA (please see specific requirements identified in Section 4);
 - 1431
 - 1432 ii. NFPA (please see specific requirements identified in Section 4);
 - 1433
 - 1434 iii. OSHA (please see specific requirements identified in Section 4); and
 - 1435
 - 1436 iv. Relevant industry standards.
- 1437

1438 (b) Safeguarding of personnel shall be given prime consideration in electrical distribution
1439 system design, to the extent possible. To that end, electrical system designs shall
1440 incorporate the following features, as applicable, to reduce electrical hazards:

- 1441
- 1442 i. 24-V control (as practicable);
 - 1443
 - 1444 ii. Current-limiting or fast-acting overcurrent devices;
 - 1445
 - 1446 iii. Electronic trip circuit breakers with instantaneous trip capability;
 - 1447
 - 1448 iv. Circuit breakers and protective relays with “maintenance mode” feature;
 - 1449
 - 1450 v. Arc-resistant switchgear, including Motor Control Centers (MCC’s);
 - 1451
 - 1452 vi. Resistance-grounded systems;
 - 1453
 - 1454 vii. Ground-fault circuit interrupter (GFCI) protection for 120-volt convenience
1455 receptacles in all locations where shock hazards exist;
 - 1456
 - 1457 viii. Finger-Safe or Touch-Safe terminals and lugs;
- 1458

- 1459 ix. Multiple small transformers in lieu of one large facility transformer (as
1460 practicable);
1461
1462 x. Remote-racking functionality for circuit breakers and MCC equipment; and
1463
1464 xi. Windows for infrared scanning and visual verification of knife-blade position.
1465
1466 (c) Location of electrical equipment associated with electrical distribution systems (*e.g.*,
1467 electrical panels, switchgear, overcurrent protection devices) should not be in
1468 hazardous locations, damp/wet locations, or in areas where they may be subjected to
1469 deteriorating agents (*e.g.*, corrosive gases, fumes, vapors, liquids).
1470
1471 i. With approval of NIST AHJ, and use of protection techniques to eliminate or
1472 reduce the objectionable conditions¹⁰, electrical equipment to be installed in
1473 hazardous locations, damp/wet locations, or in areas where they may be
1474 subjected to deteriorating agents shall be:
1475
1476 (i) Identified and labeled on electrical drawings; and
1477
1478 (ii) Listed or labeled as suitable for that environment.
1479
1480 ii. Electrical equipment associated with electrical distribution systems that have
1481 exposed live parts shall be:
1482
1483 (i) Located in permanently dry locations; and
1484
1485 (ii) Accessible to qualified persons only.
1486
1487 (d) Rooms or areas dedicated for containing electrical equipment associated with
1488 electrical distribution systems (*e.g.*, enclosures for electrical installations, electric
1489 vaults, dedicated equipment space) shall:
1490
1491 i. Have entrances complying with NFPA 70, as practicable; and
1492
1493 ii. Not be used for storage of any kind.
1494
1495 (e) Electrical or electronic equipment intended to interrupt current at fault levels shall
1496 have an interrupting rating sufficient for the nominal circuit voltage and the available
1497 fault current.

¹⁰ Acceptable protection techniques are listed in the NFPA 70 Article 500.

- 1498 (f) Electrical or electronic equipment and their overcurrent devices shall be selected and
1499 coordinated to avoid extensive damage during fault conditions and to provide
1500 selective coordination with upstream and downstream devices.
1501
- 1502 (g) Clearances of Open Conductors above Ground and Structures or Buildings shall meet
1503 requirements issued by the following:
1504
- 1505 i. ANSI/NECA (please see specific requirements identified in Section 4);
 - 1506
 - 1507 ii. NFPA (please see specific requirements identified in Section 4);
 - 1508
 - 1509 iii. OSHA (please see specific requirements identified in Section 4); and
 - 1510
 - 1511 iv. Other relevant industry standards.
 - 1512
- 1513 (2) Installation of Electrical Distribution Systems
1514
- 1515 (a) Electrical equipment shall be installed in accordance with the requirements of
1516 following, as practicable:
1517
- 1518 i. NFPA 70, National Electric Code;
 - 1519
 - 1520 ii. NFPA 70B, Standard for Electrical Equipment Maintenance;
 - 1521
 - 1522 iii. Manufacturer's recommendations; and
 - 1523
 - 1524 iv. Specific guidelines detailed in Section 6.k(1).
 - 1525
- 1526 (b) Unused openings in cabinets, boxes, and fixtures shall also be effectively closed.
1527
- 1528 (c) All pull boxes, junction boxes, and fittings shall be provided with covers approved for
1529 the purpose.
1530
- 1531 i. Where used, metal covers shall be grounded.
 - 1532
 - 1533 ii. In completed installations, each outlet box shall have a cover, faceplate, or
1534 fixture canopy.
 - 1535
 - 1536 iii. Pull boxes and junction boxes for systems over 600 V, nominal, shall:
1537

- 1538 (i) Have complete enclosures;
1539
1540 (ii) Be closed by suitable covers securely fastened in place; and
1541
1542 (iii) Be permanently marked “High-Voltage”.
1543
1544 (d) Abandoned cables and associated equipment should be removed back to the power
1545 source.

1546
1547 NOTE: Cost should not be a contributing factor in the decision to remove cables.
1548

- 1549 (e) Cables designated for reuse shall be properly terminated at both ends and labeled.
1550

1551 (3) Safety Labeling of Electrical Equipment
1552

1553 (a) Equipment Identification
1554

- 1555 i. All labels and markings shall be durable enough to withstand the environment
1556 to which they may be exposed.
1557
1558 ii. All disconnecting devices shall be labeled indicating:
1559
1560 (i) Load; and
1561
1562 (ii) Location.
1563
1564 iii. Each disconnecting means (*e.g.*, switch or device used to disconnect the
1565 circuit from the power source) shall be clearly labeled to indicate the circuit’s
1566 function unless it is located and arranged so the purpose is evident.
1567
1568 iv. Switch panels shall have a panel schedule affixed to the inside of the outer
1569 door.
1570
1571 (i) The panel schedule shall be updated any time loads are added or
1572 changed.
1573
1574 v. All switchboards, panelboards, motor control centers, industrial control
1575 panels, and utilization equipment shall be labeled identifying:
1576
1577 (i) The power source; and

- 1578 (ii) The power source location.
1579
1580 vi. Each service disconnect shall be permanently marked to identify:
1581
1582 (i) It as a service disconnect; and
1583
1584 (ii) The upstream isolating device.
1585
1586 vii. Where a building is supplied by more than one service, a permanent plaque or
1587 directory shall be installed at each service disconnect location denoting all
1588 other services.
1589

1590 (b) Electrical Safety/Arc Flash Labeling
1591

- 1592 i. Switchboards, panelboards, industrial control panels, and motor control
1593 centers, 3-phase service disconnects, and similar equipment likely to require
1594 examination, adjustment, servicing, or maintenance while energized shall be
1595 labeled to warn of potential arc-flash hazards.
1596
1597 ii. The labels shall at a minimum provide the following information in the format
1598 detailed in Appendix E:
1599
1600 (i) Nominal system voltage;
1601
1602 (ii) Arc flash boundary.
1603
1604 (iii) Minimum PPE level.
1605
1606 (iv) Limited approach boundary; and
1607
1608 (v) Restricted approach boundary.
1609
1610 iii. Electrical safety/arc flash labels shall be affixed to new or modified
1611 equipment before any power is applied, even for the purpose of testing.
1612

1613 (4) Testing of Electrical Distribution Systems
1614

- 1615 (a) The following shall be performed by the organization responsible for performing the
1616 work before any new or modified installation is energized (even for the purpose of
1617 testing):

- 1618 i. Insulation resistance tests;
1619
1620 ii. Continuity tests;
1621
1622 iii. Ground tests;
1623
1624 iv. Polarity tests of all outlets;
1625
1626 v. Measurement Phase Rotation for 3-phase power (CCW or CW) – phase
1627 rotation shall be matched to existing phase rotation of equipment;
1628
1629 vi. Coordination study (see Section 7.k); and
1630
1631 vii. Arc-flash hazard calculation study to include:
1632
1633 (i) Incident energy calculations;
1634
1635 (ii) PPE requirements;
1636
1637 (iii) Arc-flash protection boundary(s); and
1638
1639 (iv) Shock protection boundaries.
1640

1641 (5) Maintenance of Electrical Distribution Systems
1642

- 1643 (a) Electrical equipment associated with electrical distribution systems shall be
1644 maintained in accordance the requirements of following, as practicable:
1645

- 1646 i. NFPA 70, National Electric Code;
1647
1648 ii. NFPA 70B, Standard for Electrical Equipment Maintenance;
1649
1650 iii. Manufacturer’s recommendations; and
1651
1652 iv. Specific guidelines detailed in Section 6.c(1).
1653

1654 l. Training
1655

- 1656 (1) Training shall be documented and recorded in accordance with the requirements of NIST
1657 S 7101.23.

- 1658 (2) Workers shall be qualified to perform work on electrical, electronic, and electro-
1659 mechanical equipment and circuits by completing the appropriate NIST-level training:
1660
1661 (a) Limited-Scope Qualified, completion of the course titled:
1662
1663 i. NIST S 7101.64: *Safe Electrical Work Practices – Limited-Scope Course*.
1664
1665 (b) Comprehensive Qualified, completion of the course titled:
1666
1667 i. NIST S 7101.64: *Safe Electrical Work Practices – Comprehensive Course*.
1668
1669 (c) High-Voltage Qualified, completion of the courses titled:
1670
1671 i. NIST S 7101.64: *Safe Electrical Work Practices – Comprehensive Course*;
1672 and
1673
1674 ii. NIST S 7101.64: *High-Voltage Electrical Safety*
1675
1676 (d) Capacitor Safety Qualified, completion of the course titled:
1677
1678 i. NIST S 7101.64: *Electrical Safety for Capacitors*.
1679
1680 (3) Workers shall complete the OU-provided activity-specific training on the tasks they are
1681 to perform.
1682
1683 (4) Workers performing the duties of a Safety Watch shall:
1684
1685 (a) Meet the same training qualifications necessary for the work to be performed;
1686
1687 (b) Be trained on how to de-energizing the equipment being worked on; and
1688
1689 (c) Be trained on safety release of persons.
1690
1691 NOTE: Best practice is the Safety Watch should train on safety release of a
1692 person just prior to the work being performed.
1693
1694 (5) Workers performing the duties of a Stand By should meet the same training qualifications
1695 necessary for the work to be performed.
1696

- 1697 (6) Workers submitting a piece of equipment which is not listed or labeled for AHJ
1698 acceptance shall complete the following course:
1699
1700 (a) NIST S 7101.64: *Requirements for Submitting a Piece of Electrical Equipment for*
1701 *Acceptance and Certification*
1702
1703 (7) Retraining
1704
1705 (a) Retraining of workers shall be completed:
1706
1707 i. At intervals not to exceed three (3) years; or
1708
1709 ii. When any of the following conditions exist:
1710
1711 (i) An individual is not complying with safety work practices.
1712
1713 (ii) New technology, equipment, or practices require training related to
1714 safe work practices;
1715
1716 (iii) An individual is assigned a task that is not normally performed during
1717 their normal work assignments; or
1718
1719 (iv) After a near miss or incident such that inadequate understanding of
1720 hazards was determined to be root cause. .
1721
1722 (b) Retraining shall include retraining on safety-related work practices and applicable
1723 changes in NFPA standards, as applicable.
1724
1725 m. Electrical Incidents and Investigations
1726
1727 (1) In accordance with the requirements of NIST S 7101.24, the OSHE Electrical Safety
1728 Engineer or designee shall participate in near miss and incident investigations involving:
1729
1730 (a) Electric shocks;
1731
1732 (b) Arc flashes; and
1733
1734 (c) Electrical fires.
1735

1736 n. Annual Audits

1737

1738 (1) Documents associated with hazard reviews and job hazard analyses shall be reviewed to
1739 ensure they are compliant with the requirements of this program.

1740

1741 (a) At least 25% of the OU hazard reviews or job hazard analyses with work pertaining
1742 to this suborder shall be audited annually.

1743

1744 NOTE: If a hazard review or job hazard analysis is not regularly performed (*i.e.*,
1745 more than once per year), the hazard review or job hazard analysis shall be
1746 reviewed prior to the work commencing and observation of the work shall occur.

1747

1748 (b) If the audit determines there are deficiencies in the hazard review or job hazard
1749 analysis, corrective actions (*e.g.*, revision of documents and re-training of staff) shall
1750 be taken prior to allowing the work to be performed again.

1751

1752 (2) Observation of the work performed under the hazard review or job hazard analysis being
1753 audited in Section 6.n(1) shall also be performed.

1754

1755 (a) The observation shall cover:

1756

1757 i. The worker's understanding of the hazard review or job hazard analysis; and

1758

1759 ii. The worker's ability to follow the procedures contained in the hazard review
1760 or job hazard analysis.

1761

1762 (b) If the observation determines there are deficiencies in the hazard review or job hazard
1763 analysis or the worker is not following the procedures, corrective actions (*e.g.*,
1764 revision of documents and re-training of staff) shall be taken prior to allowing the
1765 work to be performed again.

1766

1767 o. Records Required by this Suborder

1768

1769 (1) Hard or electronic copies of authorized NIST-380 forms shall be kept by the OU for a
1770 minimum of 1 year from the completion of the work.

1771

1772 (2) Testing records of high-voltage equipment and tools performed by an external company
1773 shall be kept by the OU for the life of the equipment or tool.

1774

1775 (3) Records for certified unlisted or unlabeled electrical or electronic equipment, including
1776 supporting design documentation, shall be retained by the OU for the life of the
1777 equipment.

1778
1779 (4) Records associated with the annual audit shall be kept by the OU for a minimum of 5
1780 years from completion of the audit.

1781
1782

1783 **1. DEFINITIONS**

1784 a. Appliance – Equipment, generally other than industrial, that is normally built in standardized
1785 sizes or types and is installed or connected as a unit to perform one or more functions such as
1786 making hot drinks or warming food.

1787
1788 b. Arc Flash – A flashover of electric current through the air from one conductor to another, or
1789 to ground.

1790
1791 c. Arc Flash Boundary – An approach limit at a distance from exposed live parts at which a
1792 person could receive a second degree burn if an electrical arc flash were to occur. The
1793 boundary is established at the point away from a potential arc source where the incident
1794 energy would be reduced to 1.2 cal/cm². Personnel inside this boundary are required to don
1795 the required PPE based on the incident energy level at the distance the face and chest are
1796 located from the potential arc source.

1797
1798 d. Arc Flash Hazard – A dangerous condition associated with the possible release of energy
1799 caused by an electric arc. An arc flash hazard may exist when energized electrical
1800 conductors or circuit parts are exposed or when they are within equipment in a guarded or
1801 enclosed condition, provided a person is interacting with the equipment in such a manner that
1802 could cause an electric arc. Under normal operating conditions, undisturbed, enclosed,
1803 energized equipment that has been properly installed and maintained is not likely to pose an
1804 arc flash hazard.

1805
1806 e. Arc-Rating – The maximum incident energy resistance demonstrated by a material, or a
1807 layered system of materials, prior to break open or at the onset of a second-degree skin burn.
1808 Arc rating is normally expressed in cal/cm².

1809
1810 f. Authority Having Jurisdiction (AHJ) – A Fire Protection Engineer in OSHE designated by
1811 the Chief Safety Officer to enforce the NIST-adopted codes and standards relevant to fire,
1812 electrical, and life safety on NIST-owned and operated sites. Please see NIST O 7401.00

1813
1814 g. Barricade – A physical obstruction such as tapes, cones, or A-frame-type wood or metal
1815 structures intended to provide a warning and limit access to electrical hazards.

- 1816 h. Capacitor – A device used to store an electric charge, consisting of one or more pairs of
1817 conductors separated by an insulator.
1818
- 1819 i. Capacitor Safety Qualified Individual – A person whose electrical work tasks allows them to
1820 work on capacitors, subsequent to completion of training specified in this suborder and
1821 authorization of their supervisor.
1822
- 1823 j. Comprehensive Qualified Individual – A person whose electrical work tasks are limited to
1824 voltages 600 V or less unless they are also High-Voltage qualified, subsequent to completion
1825 of training specified in this suborder and authorization of their supervisor.
1826
- 1827 k. Coordination Study – A study to determine the proper settings of protective devices to ensure
1828 reliability of a power distribution system. Typically, there is a balance between protection
1829 and overprotection causing nuisance tripping of protective devices and impacting system
1830 reliability. The study determines the best settings of the protective devices so that the
1831 protective device closest and upstream to a fault trips thereby limiting impacting other parts
1832 of the distribution system.
1833
- 1834 l. De-Energized – Free from any electrical connection to a source of potential difference and
1835 from electrical charge; not having a potential difference from the earth.
1836
- 1837 m. Diagnostics – Taking readings or measurements of electrical equipment with approved test
1838 equipment that does not require making any physical change to the equipment.
1839
- 1840 n. Disconnecting Means – A device, or group of devices, or other means by which the
1841 conductors of a circuit can be disconnected from their source of supply.
1842
- 1843 o. Electrical Hazard – A dangerous condition such that contact or equipment failure can result
1844 in electric shock, arc flash burn, thermal burn, or blast. The limited and restricted approach
1845 boundaries (for shock) and the arc flash boundary are the boundaries within which potential
1846 electrical hazards to workers exist.
1847
- 1848 p. Electrically Safe Working Condition – The state or condition absent of any electrical hazard.
1849
- 1850 q. Energized – Electrically connected to, or is, a source of voltage.
1851
- 1852 r. Energized Electrical Work – Work conducted by an employee or associate on electrical,
1853 electronic, or electro-mechanical equipment or circuits where:
1854

- 1855 (1) The equipment or circuit is either known to be energized or not known to have been de-
1856 energized in accordance with the requirements of this suborder; and
1857
- 1858 (2) The employee or associate is within the restricted-approach boundary or interacts with
1859 the equipment or circuit within the arc-flash boundary.
1860
- 1861 s. Energized Electrical Work Permit – A document (NIST Form 380) that details the
1862 information identified in Section 6.e required to perform energized electrical work.
1863
- 1864 t. Energy-Isolating Device – A mechanical device that physically prevents the transmission or
1865 release of energy, including but not limited to the following: a manually operated electrical-
1866 circuit breaker; a disconnect switch; a manually-operated switch by which the conductors of
1867 a circuit can be disconnected from all ungrounded supply conductors and, in addition, no
1868 pole can be operated independently; a line valve; a block; and any similar device used to
1869 block or isolate energy. Push buttons, selector switches, and other control-circuit-type
1870 devices are not energy-isolating devices.
1871
- 1872 u. Equipment – A general term, including circuits, components, devices, and the like, used as a
1873 part of, or in connection with, an electrical installation.
1874
- 1875 v. Exclusive Control – A condition in which a worker has taken actions or is continuously in a
1876 position to prevent (exclude) other individuals from re-energizing or starting equipment
1877 while it is being serviced or maintained.
1878
- 1879 w. Exposed (as applied to live parts) – Capable of being inadvertently touched or approached
1880 nearer than a safe distance by a person. It is applied to parts that are not suitably guarded,
1881 isolated, or insulated.
1882
- 1883 x. Flame-Resistant – The property of a material whereby combustion is prevented, terminated,
1884 or inhibited following the application of a source of ignition. Note: Arc-rated clothing is
1885 flame-resistant, but not all flame-resistant clothing is arc-rated.
1886
- 1887 y. Ground – A conducting connection, whether intentional or accidental, between an electrical
1888 circuit or equipment and the earth or to some conducting body that serves in place of the
1889 earth.
1890
- 1891 z. Grounded – Connected to earth or to some conducting body that serves in place of the earth.
1892
- 1893 aa. Ground-Fault Circuit Interrupter (GFCI) – A device intended for the protection of
1894 personnel that functions to de-energize a circuit or portion thereof within an established

- 1895 period of time when a current to ground exceeds the values established for a Class A
1896 device.
- 1897
- 1898 bb. Grounding Conductor, Equipment – The conductor used to connect the non-current-
1899 carrying metal parts of equipment, raceways, and other enclosures to the system grounded
1900 conductor, the grounding electrode conductor, or both, at the service equipment or at the
1901 source of a separately derived system.
- 1902
- 1903 cc. Guarded – Covered, shielded, fenced, enclosed, or otherwise protected by means of
1904 suitable covers, casings, barriers, rails, screens, mats, or platforms to remove the likelihood
1905 of approach or contact by persons or objects to a point of danger.
- 1906
- 1907 dd. Hazardous Energy – Energy capable of causing personal harm or property damage if it is
1908 not controlled. Types of hazardous energy include, but are not limited to, electrical,
1909 mechanical, rotational, gravitational, chemical, radioactive, hydraulic, pneumatic, and
1910 thermal.
- 1911
- 1912 ee. Hazardous-Energy Control – The process of systematically implementing engineering and
1913 administrative means to prevent hazardous energy from flowing to a person.
- 1914
- 1915 ff. Hazardous-Energy Source – Equipment, machine, apparatus, process piping, and so on,
1916 which is a source of hazardous energy.
- 1917
- 1918 gg. High-Voltage – As defined by OSHA and for the purpose of this suborder regarding
1919 qualifications, voltages above 600 V, as both OSHA and NFPA 70E has additional
1920 requirements at 600 V and above.
- 1921
- 1922 hh. High-Voltage Qualified Individual – A person who can perform work on all hazard classes
1923 of equipment, subsequent to completion of training specified in this suborder and
1924 authorization of their supervisor.
- 1925
- 1926 ii. Incident – A work-related event in which any of the following, individually or in
1927 combination, occurred: an injury or illness; an unauthorized spill or release of hazardous or
1928 regulated material to the environment; property damage; exposure; or contamination by
1929 radioactive material.
- 1930
- 1931 jj. Incident Energy – The amount of energy impressed on a surface, a certain distance from a
1932 source, generated during an electrical arc event. The incident energy level is expressed in
1933 calories per centimeter-squared (cal/cm²) and is a measure of the heat created by the
1934 electrical arc.

- 1935 kk. Interrupting Rating – The highest current at rated voltage that a device is intended to
1936 interrupt under standard test conditions.
1937
- 1938 ll. Job Briefing – A job specific discussion to make all affected employees aware of the job
1939 specific hazards, work procedures, special precautions, energy source controls and PPE.
1940
- 1941 mm. Labeled – Equipment or materials to which has been attached a label, symbol, or other
1942 identifying mark of an organization that is acceptable to the AHJ and concerned with
1943 product evaluation, that maintains periodic inspection of production of labeled equipment
1944 or materials, and by whose labeling the manufacturer indicates compliance with
1945 appropriate standards or performance in a specified manner.
1946
- 1947 nn. Laboratory – A building, space, room, or group of rooms intended to serve activities
1948 involving procedures for investigation, diagnostics, product testing, or use of custom or
1949 special electrical components, systems, or equipment.
1950
- 1951 oo. Limited Approach Boundary – A shock protection boundary. An approach limit at a
1952 distance from an exposed energized electrical conductor or part within which a shock
1953 hazard exists. This shock protection boundary is to be crossed only by qualified
1954 employees. If an unqualified person is to cross this boundary, they must be continuously
1955 escorted by a qualified person.
1956
- 1957 pp. Limited-Scope Qualified Individual – A person whose electrical work tasks are limited to
1958 the following, subsequent to completion of training specified in this suborder and
1959 authorization of their supervisor:
1960
- 1961 (1) Working on or operating equipment with energized and exposed circuits, components
1962 or parts supplied by a single cord and plug at 240V AC, single phase, or less and 25 kA
1963 short circuit current or less;
1964
- 1965 (2) Working on or operating equipment with voltages 100V DC or less and short circuit
1966 currents less than 4 kA; or
1967
- 1968 (3) Operating service disconnects.
1969
- 1970 qq. Listed – Equipment, materials, or services included in a list published by an organization
1971 that is acceptable to the AHJ and concerned with evaluation of products or services, that
1972 maintains periodic inspection of production of listed equipment or materials or periodic
1973 evaluation of services, and whose listing states that the equipment, material, or services

- 1974 either meets appropriate designated standards or has been tested and found suitable for a
1975 specified purpose.
1976
- 1977 rr. Live Parts – Energized conductive components.
1978
- 1979 ss. Load – Non-transient electrical loads.
1980
- 1981 tt. Lockout – The placement of a lockout device on an energy-isolating device, in accordance
1982 with an established procedure, to ensure the energy-isolating device and the equipment
1983 being controlled cannot be operated until the lockout device is removed.
1984
- 1985 uu. Lockout Device – Any device that uses a positive means such as a lock, blank flanges, and
1986 bolted slip blinds to hold an energy-isolating device in a safe position to prevent equipment
1987 from unexpectedly energizing.
1988
- 1989 vv. Non-R&D Contractor – An individual who performs non-R&D work at a NIST workplace
1990 in accordance with the safety requirements of a contract or other legal arrangement, such as
1991 a Memorandum of Understanding, with NIST. Non-R&D contractors include, but are not
1992 limited to, construction contractors; facilities contractors; equipment installation, service,
1993 and maintenance contractors; Health Unit contractors; contract cafeteria workers; and
1994 janitorial contractors.
1995
- 1996 ww. Overcurrent – Any current in excess of the rated current of equipment or the ampacity of a
1997 conductor. It may result from overload, short circuit, or ground fault.
1998
- 1999 xx. Overload – Operation of equipment in excess of normal, full-load rating, or of a conductor
2000 in excess of rated ampacity that, when it persists for a sufficient length of time, would
2001 cause damage or dangerous overheating. A fault, such as a short circuit or ground fault, is
2002 not an overload.
2003
- 2004 yy. Panelboard – A single panel or group of panel units designed for assembly in the form of a
2005 single panel, including buses and automatic overcurrent devices, and equipped with or
2006 without switches for the control of light, heat, or power circuits; designed to be placed in a
2007 cabinet or cutout box placed in or against a wall, partition, or other support; and accessible
2008 only from the front.
2009
- 2010 zz. Permanent – An object that is intended to remain in place for more than 180 days in any
2011 consecutive 12-month period.
2012
- 2013 aaa. Permanently Installed – Securely fastened so that tools must be used for removal.

- 2014 bbb. Properly Installed – Equipment or circuit that has been installed in accordance with
2015 applicable industry codes and standards and the manufacturer’s recommendations.
2016
- 2017 ccc. Properly Maintained – Equipment or circuit that has been maintained in accordance with
2018 applicable industry codes and standards and the manufacturer’s recommendations.
2019
- 2020 ddd. Qualified Individual – One who has demonstrated knowledge, skills, and abilities related
2021 to the construction, installation, and operation of specific electrical equipment or circuits
2022 and has received safety training to identify and avoid the hazards involved.
2023
- 2024 eee. Repair – Any physical alteration of electrical equipment, e.g., making or tightening
2025 connections, removing or replacing components.
2026
- 2027 fff. Research and Development (R&D) – An activity in an installation specifically designated
2028 for research or development conducted with custom or special electrical equipment.
2029
- 2030 ggg. Restricted Approach Boundary – An approach limit at a distance from an exposed live
2031 part within which there is an increased risk of shock, due to electrical arc-over combined
2032 with inadvertent movement, for personnel working in close proximity to the live part.
2033 This area is reserved only for qualified persons. Shock protection techniques and safety
2034 equipment are required.
2035
- 2036 hhh. Serviceable – As pertains to electrical equipment, requiring servicing, maintenance or
2037 operation.
2038
- 2039 iii. Servicing and/or Maintenance – Workplace activities such as constructing, installing,
2040 setting up, adjusting, inspecting, and modifying equipment that could expose workers to
2041 the unexpected release of hazardous energy. Maintenance activities may also include
2042 lubrication, cleaning, or unjamming equipment, and making adjustments or tool changes.
2043
- 2044 jjj. Supplemental Power Device – A supplemental power device refers to any device of
2045 system designed to provide additional electric power beyond what is available from the
2046 primary power source to provide backup power often to portable electronics or to extend
2047 operating time of devices when access to conventional power sources is limited.
2048 Examples include relocatable power taps (RPTs), surge suppressors, uninterruptible
2049 power supplies (UPSs), and extension cords.
2050
- 2051 kkk. Storage Battery – A battery consisting of one or more rechargeable cells of the lead-acid,
2052 nickel-cadmium, or other rechargeable electrochemical types.
2053

- 2054 iii. Stored Energy – Energy located within any device after equipment is shut down. This
2055 includes, but is not limited to, capacitors, tanks, pipes, springs, and flywheels.
2056
- 2057 mmm. Switchboard – A large single panel, frame, or assembly of panels on which are mounted
2058 on the face, back, or both, switches, overcurrent and other protective devices, buses, and
2059 usually instruments. Switchboards are generally accessible from the rear as well as from
2060 the front and are not intended to be installed in cabinets.
2061
- 2062 nnn. Tagout – The placement of a tagout device on an energy-isolating device, in accordance
2063 with an established procedure, to indicate that the energy-isolating device and the
2064 equipment being controlled shall not be operated until the tagout device is removed.
2065
- 2066 ooo. Testing – See definition of “Diagnostics”.
2067
- 2068 ppp. Wet Location - Installations underground or in concrete slabs or masonry in direct
2069 contact with the earth, and locations subject to saturation with water or other liquids, such
2070 as vehicle-washing areas, and locations unprotected and exposed to weather.
2071
- 2072 qqq. Work – See definition of “Working On”.
2073
- 2074 rrr. Working – See definition of “Working On”.
2075
- 2076 sss. Working Near (live parts) – Any activity performed inside a Limited Approach
2077 Boundary.
2078
- 2079 ttt. Working On (Energized Electrical Conductors or Circuit Parts) – Intentionally coming in
2080 contact with electrical conductors or circuit parts with the hands, feet, or other body parts,
2081 with tools, probes, or with test equipment, regardless of the PPE a person is wearing.
2082 There are two categories of “working on”: “Diagnostics” (“Testing”) and “Repair” (see
2083 definitions).
2084
- 2085 uuu. Working Space – Space around electrical equipment to allow for safe servicing,
2086 maintenance or operation of the equipment.
2087
- 2088 vvv. Zero Voltage Verification – The process by which an individual verifies the electrical,
2089 electronic, and electro-mechanical equipment or circuit is in an electrically safe work
2090 condition, *i.e.*, de-energized.
2091
2092
2093

- 2094 7. **ACRONYMS**
- 2095 a. AC – Alternating Current
- 2096
- 2097 b. AHJ – Authority Having Jurisdiction.
- 2098
- 2099 c. COR – Contracting Officer’s Representative
- 2100
- 2101 d. DC – Direct Current
- 2102
- 2103 e. EEWP – Energized Electrical Work Permit
- 2104
- 2105 f. LOTO – Lockout/Tagout
- 2106
- 2107 g. NRTL – Nationally Recognized Testing Laboratory
- 2108
- 2109 h. NFPA – National Fire Protection Association
- 2110
- 2111 i. OU – Organizational Unit
- 2112
- 2113 j. OSHA – Occupational Safety and Health Administration
- 2114
- 2115 k. OSHE – Office of Safety, Health, and Environment
- 2116
- 2117 l. PPE – Personal Protective Equipment
- 2118
- 2119 m. R&D – Research and Development
- 2120
- 2121 n. RPT – Relocatable Power Tap
- 2122
- 2123 o. UL – Underwriters Laboratory
- 2124
- 2125 p. ZVV – Zero Voltage Verification
- 2126
- 2127

2128 **8. RESPONSIBILITIES**

2129 For responsibilities applicable to all NIST OSH Suborders, see the “Responsibilities” section
2130 of NIST O 7101.00.

2131

2132 a. OU Directors are responsible for:

2133

2134 (1) Ensuring the requirements of this suborder are met within their OU; and

2135

2136 (2) Authorizing EEWPs originating from within their OU for work to be conducted by their
2137 staff and their non-R&D contractors.

2138

2139 b. Director, Office of Facilities and Property Management is responsible for:

2140 (1) Ensuring the requirements for electrical distribution systems (Section 6.k) are met at
2141 NIST-owned worksites; and

2142

2143 (2) Approving individuals to be OFPM Director-authorized to operate breakers inside of
2144 electrical panels.

2145

2146 c. Division Chiefs (or equivalent) are responsible for implementing the requirements of this
2147 program as it applies to activities involving their personnel in accordance with any applicable
2148 OU-established policies and procedures.

2149

2150 d. First-level Supervisors are responsible for:

2151

2152 (1) Ensuring the appropriate control measures, including an approved EEWP when
2153 necessary, are in place and effective prior to staff performing work on or around
2154 electrical, electronic, and electro-mechanical equipment and circuits;

2155

2156 (2) Ensuring staff who may be exposed to electrical hazards while working on or around
2157 electrical, electronic, and electro-mechanical equipment and circuits:

2158

2159 (a) Have the appropriate training per the requirements of this program;

2160

2161 (b) Wear the appropriate PPE for the work to be performed; and

2162

2163 (c) Implement all engineering and administrative control measures, including LOTO and
2164 ZVV procedures and the Two-Person Work Rule, as identified in the risk assessment
2165 documents (hazard review and EEWP); and

2166

2167 (3) Ensuring annual audits per Section 6.n are performed and documented.

- 2168 e. Contracting Officer’s Representatives/Project Managers are responsible for:
2169
2170 (1) Ensuring their non-R&D contractor is aware of the requirements of this suborder; and
2171
2172 (2) Coordinating with their non-R&D contractor to ensure the process to perform energized
2173 electrical work, if necessary, is followed.
2174
- 2175 f. All NIST Staff are responsible for:
2176
2177 (1) Ensuring all electrical, electronic, and electro-mechanical equipment they are using are
2178 labeled and listed by an NRTL; and
2179
2180 (2) Only performing work on or around electrical, electronic, and electro-mechanical
2181 equipment and circuits for which they are authorized.
2182
- 2183 g. NIST staff desiring to use electrical or electronic equipment which is not listed or labeled by
2184 an NRTL are responsible for:
2185
2186 (1) Completing the training necessary to submit a piece of equipment which is not listed or
2187 labeled for acceptance by the NIST AHJ – please see Section 6.1(5); and
2188
2189 (2) Following the requirement to submit a piece of equipment which is not listed or labeled
2190 for NIST AHJ acceptance – please see Section 6.j.
2191
- 2192 h. NIST Staff whose duties requires them to perform work on or around electrical, electronic,
2193 and electro-mechanical equipment and circuits are responsible for:
2194
2195 (1) Completing the appropriate training per the requirements of this program;
2196
2197 (2) Wearing the appropriate PPE for the work to be performed; and
2198
2199 (3) Implementing all engineering and administrative control measures, including LOTO and
2200 ZVV procedures and the Two-Person Work Rule, as identified in the risk assessment.
2201
- 2202 i. The NIST AHJ is responsible for:
2203
2204 (1) Interpreting applicable electrical codes and standards;
2205
2206 (2) Reviewing and approving variances to electrical codes and standards;
2207

2208 (3) Reviewing and approving EEWPs; and

2209

2210 (4) Approving and certifying unlisted/unlabeled equipment.

2211

2212

2213 **9. AUTHORITIES**

2214 a. Authorities common to all NIST OSH suborders can be found in the “Authorities” section of
2215 NIST O 7101.00. Authorities specific to this suborder are:

2216

2217 (1) The NIST AHJ to delegate to other NIST staff members, as appropriate and based upon
2218 meeting requirements and/or qualifications specific to the delegated task, the authority to
2219 carry out the AHJ responsibilities listed above.

2220

2221 (2) OU Directors to delegate to OU Deputy Directors and Division Chiefs (or equivalent) the
2222 authority to authorize EEWPs on their behalf.

2223

2224

2225 **10. DIRECTIVE OWNER**

2226 Chief Safety Officer

2227

2228

2229 **11. APPENDICES**

2230 A. Revision History

2231

2232 B. Electrical Safety Parameters and Electrical Hazard Assessment

2233

2234 C. NIST Form 380 – Energized Electrical Work Permit

2235

2236 D. Unlisted/Unlabeled Electrical or Electronic Equipment Acceptance

2237

2238 E. Electrical Safety/Arc Flash Labeling

2239

2240 **Appendix A: Revision History**

2241

Version #	Approval Date	Effective Date	Brief Description of Change
1	09/19/2024	TBD	<ul style="list-style-type: none"> Initial document
1a	1/3/25	TBD	<ul style="list-style-type: none"> Fixed typo in document number (7301 to 7101) on pages 1-70 of footer.

2242

2243 **Appendix B: Electrical Safety Parameters and Electrical Hazard Assessment**

2244
 2245 NIST has adopted a process which closely follows the DOE Electrical Safety Handbook to
 2246 facilitate electrical risk assessment (e.g., hazard review or job hazard analysis) commensurate
 2247 with the intent of NIST S 7101.20: *Work and Worker Authorization Based on Hazard Reviews*.
 2248 By using the following parameters collectively, as seen in multiple headings in Section 6, NIST
 2249 staff can correctly identify the minimum applicable requirements such as methods of work
 2250 control, type of PPE, and training qualifications requirements for a given scenario. When
 2251 performing the risk assessment, individuals with the appropriate knowledge, skills, and abilities
 2252 must be on the team to ensure all the electrical hazards are identified and sufficiently controlled.

2253
 2254 It should be noted that applicable electrical safety requirements contained in OSHA and NFPA
 2255 70E are not superseded by this process. Rather, this process is intended to serve as a
 2256 supplementary resource for NIST staff to quickly identify the minimum applicable requirements
 2257 for scenarios and hazards they may encounter. General electrical safety requirements provided
 2258 throughout the various headings in Section 6 would apply and each should be reviewed for
 2259 applicability for the work to be performed.

2260
 2261

2262 **1. Electrical Hazard Categories**

2263 The electrical hazard categories used in the electrical hazard assessment cover five broad
 2264 types of energy sources and should account for most of the scenarios NIST staff would
 2265 encounter.

2266

2267 Table B.1: Electrical Hazard Categories

Hazard Category	Source/Description
A	AC sources, equipment, or systems that use 60 Hz
B	DC power sources
C	Capacitors
D	Batteries
E	Radio frequency (RF)

2268
 2269
 2270

2271 **2. Electrical Hazards Classes.**

2272 Within each electrical hazard category, one of four electric hazard classes can be assigned
 2273 and are based on the severity of possible injury and mechanism of injury (e.g., shock, burn,
 2274 arc flash).

2275
 2276

Table B.2: Electrical Hazard Classes

Hazard Class	Description
Class 1	<ul style="list-style-type: none"> • Indicates little to no hazards associated with the work (<i>i.e.</i>, lowest level of risk). • No electrical-related injuries are expected. • Few or no engineering or administrative controls are required.
Class 2	<ul style="list-style-type: none"> • Indicates hazards may be significant while performing the work. • Injury or death could occur by <i>close</i> proximity (<i>e.g.</i>, directly next to equipment) or contact; Often the hazard is shock or contact burn. • Engineering controls are necessary for operation (<i>e.g.</i>, listing or equipment approval); Administrative controls are necessary for electrical work.
Class 3	<ul style="list-style-type: none"> • Indicates hazards are likely to be significant while performing the work. • Injury or death could occur by proximity (<i>i.e.</i>, at further distances than Class 2) or contact; Often the hazard is shock, contact burn, or arc flash burn. • Engineering controls are necessary for operation (<i>e.g.</i>, listing or equipment approval); Administrative controls are necessary for electrical work.
Class 4	<ul style="list-style-type: none"> • Indicates hazards are significant while performing the work (<i>i.e.</i>, highest level of risk); • Injury or death could occur by proximity or contact (<i>i.e.</i>, at further distances than class 3) • Significant engineering and administrative controls are necessary to manage the hazard in this class.

2277
 2278
 2279

2280 **3. Modes of Electrical Work**

2281 When engineering controls are not yet in place, not approved, or removed for diagnostics,
 2282 maintenance, or repair, work on electrical equipment is classified as electrical work and falls
 2283 into one of the following modes. These modes are primarily used as shorthand terminology
 2284 for cataloging types of electrical work:

2285
 2286 Table B.3: Modes of Electrical Work

Mode of Electrical Work	Description and Example
Mode 0	<ul style="list-style-type: none"> An electrically safe work condition has been established. Example – A state in which an electrical conductor or circuit part has been disconnected from energized parts, locked/tagged in accordance with NIST S 7101.56 (LOTO program), and tested by a qualified worker to ensure the absence of voltage, and grounded if necessary
Mode 1	<ul style="list-style-type: none"> Establishing electrically safe work condition. Example – Work is considered energized electrical work, but exempt from the requirements for an energized electrical work permit (please see Section 6.d); Complex lockout tagout involving more than one electrical source, disconnecting wires, <i>etc.</i>
Mode 2	<ul style="list-style-type: none"> Diagnostics and testing performed while equipment is energized. Example – Testing or measuring voltage, current, or other parameters on energized circuit parts, performing diagnostics on energized circuits, or parts, <i>etc.</i> NOTE: Measurements, diagnostics, testing, and visual inspection of equipment functions are conducted with the equipment energized and with some, or all, of the normal protective barriers removed and interlocks bypassed. Mode 2 should be covered by hazard review.
Mode 3	<ul style="list-style-type: none"> Energized electrical repair or maintenance work requiring an energized electrical work permit (please see Section 6.e) <u>Example</u> – Racking low voltage power circuit breaker in 480v switchgear.

2287
 2288
 2289
 2290

2291 **Appendix C: NIST Form 380 – Energized Electrical Work Permit**

NIST-380 (9-2015) NFPA 70E Article 130.2(B)	U.S. DEPARTMENT OF COMMERCE NATIONAL INSTITUTE OF STANDARDS AND TECHNOLOGY		
ENERGIZED ELECTRICAL WORK PERMIT			
A. WORK ORDER OR CONTRACT DETAILS			
Work Order/Contract #	Building Number	Building/Area	Date of Request
Electrical Equipment and/or Circuit Description			
Task Description:			
B. JUSTIFICATION FOR ENERGIZED WORK			
<input type="checkbox"/> De-energizing the equipment or circuit introduces additional hazards; introduces increased risk, or could cause significant property damage or loss of critical data Explain:			
<input type="checkbox"/> De-energizing the equipment or circuit is infeasible (not just inconvenient) due to equipment design or operational limitations Explain:			
<input type="checkbox"/> An outage was requested and denied Explain:			
C. REQUESTOR			
Name & Title (Print)		(Signature)	
D. QUALIFIED PERSON			
Name & Title (Print)		(Signature)	
E. REQUESTOR SUPERVISOR/MANAGER OR CONTRACTOR OFFICER REPRESENTATIVE			
Name & Title (Print)		(Signature)	
NIST-380 (9-2015)		Total Number of Pages _____	

2292
2293

ENERGIZED ELECTRICAL WORK PERMIT

F. HAZARD ANALYSIS (SECTION REQUIRED FOR BOTH ON OR NEAR EXPOSED ENERGIZED PARTS)

1. Maximum exposure in Volts _____ Maximum Amperage kA _____ Fault Clear Time _____ (cycles)

2. Energized Exposure Hazard:
Working on or near:

<input type="checkbox"/> Bare Bus	<input type="checkbox"/> Open Terminals	<input type="checkbox"/> NEMA E2 Motor Starters
<input type="checkbox"/> Bare conductor	<input type="checkbox"/> Panel boards	<input type="checkbox"/> Metal Clad Switch gear
<input type="checkbox"/> Open circuit(s)	<input type="checkbox"/> Switch boards	<input type="checkbox"/> Confined Space
<input type="checkbox"/> Energized Feeders	List: _____	

Other (List): _____

3. Method of analysis: NFPA 70E Tables Calculations

4. Shock Hazard Analysis:
Limited Approach Boundary _____ ft _____ in Restricted Approach Boundary _____ ft _____ in

5. Flash Hazard Analysis:
Flash Protection Boundary _____ ft _____ in Incident Energy Value _____ cal/cm² at _____ ft _____ in Working Distance

6. PPE Category: 1 2 3 4

7. PPE Minimum FR Rating: _____ cal/cm²

8. Required PPE & Tools:

<input type="checkbox"/> V Rated Gloves	<input type="checkbox"/> V Rated Tools	<input type="checkbox"/> Face Shield	<input type="checkbox"/> Leather Shoes
<input type="checkbox"/> FR Shirt	<input type="checkbox"/> FR Pants	<input type="checkbox"/> Leather Gloves	<input type="checkbox"/> Flash Suit
<input type="checkbox"/> Hard Hat	<input type="checkbox"/> Hearing Protection (Ear Plugs, Muffs or Both)	<input type="checkbox"/> Coveralls	<input type="checkbox"/> Flash Hood

9. Is work required to be performed in area classified as a "Confined Space"? Yes No

10. If manhole work, can the work be performed at least 18" from energized cables or splices? Yes No

11. Engineering/Administrative Controls Planned to Reduce/Eliminate Exposure to Energized Equipment:

Put Protective Relays in Maintenance Settings

Insulating Blankets If checked, provide details below or on an attached diagram (required)

Arc Suppression Blankets If checked, provide details below or on an attached diagram (required)

Other Controls If checked, provide details below or on an attached diagram (required)

12. Additional controls/comments/means to restrict access

13. Engineering Hazard Analysis completed by:

_____ PRINTED NAME _____ SIGNATURE _____ DATE

NIST-380 (9-2015) Page 2

2294

ENERGIZED ELECTRICAL WORK PERMIT			
G. SAFETY REVIEW AND APPROVAL (NIST AUTHORITY HAVING JURISDICTION OR DELEGATE)			
<input type="checkbox"/> Approved		<input type="checkbox"/> Disapproved	
Name & Title (Print)	(Signature)	Date	
Comments:			
H. ENERGIZED ELECTRICAL WORK PERMIT AUTHORIZATION			
<input type="checkbox"/> Approved		<input type="checkbox"/> Disapproved	
OU DIRECTOR or DESIGNATED REPRESENTATIVE / TITLE (Print)	(Signature)	Date	
Comments:			
I. ATTACHMENTS			
<u>Number</u>	<u>Pages</u>	<u>Attachment Title</u>	
---	---	-----	
---	---	-----	
---	---	-----	
J. NOTES			
K. PRE-WORK BRIEFING ATTENDEES			
Printed Name	SIGNATURE	Printed Name	SIGNATURE
-----	-----	-----	-----
-----	-----	-----	-----
-----	-----	-----	-----
-----	-----	-----	-----
NIST-380 (9-2015)		Page 3	

2295

2296 **Appendix D: Unlisted/Unlabeled Electrical or Electronic Equipment Acceptance**

2297

Part A. Submitter Information	
1. Name of Requestor	
2. Org code of Requestor	
3. Date of equipment submittal	

2298

Part B. Equipment Description	
1. Name of Equipment	
2. Type of Equipment (select one)	
<input type="checkbox"/> Custom-built	
Previously reviewed by NIST	<input type="checkbox"/> Yes, NIST UL Acceptance #: _____ <input type="checkbox"/> No
<input type="checkbox"/> Procured Non-NRTL	
Manufacturer	
Model Number	
Serial Number	
Voltage	
Frequency	
Amps	
Short Circuit Current Rating	
<input type="checkbox"/> Modified NRTL	
Manufacturer	
Model Number	
Serial Number	
Voltage	
Frequency	
Amps	
Short Circuit Current Rating	
3. Location where equipment will be used	<input type="checkbox"/> Building: _____ Room: _____ <input type="checkbox"/> Other (please attach separate documentation)
4. Operating Environment	<input type="checkbox"/> Indoor/dry <input type="checkbox"/> Outdoor/wet/damp <input type="checkbox"/> Hazardous Locations (Flammable/Explosive)
5. Documentation attached for general description of equipment	<input type="checkbox"/> Yes (please attach documentation) <input type="checkbox"/> No (please attach documentation indicating why)
6. Diagram/drawing attached illustrating equipment design and any markings on the equipment	<input type="checkbox"/> Yes (please attach documentation) <input type="checkbox"/> No (please attach documentation indicating why)

Part C. External Inspection			
1. Enclosure			
a. No evidence of hazard to operator	Yes	No	NA
b. Not damaged	Yes	No	NA
c. Appropriate material	Yes	No	NA
d. Protects contents from operating environment	Yes	No	NA
2. Power Source – cords and plugs:			
a. Proper voltage and current rating for plug and cord	Yes	No	NA
b. Grounding conductor included when required	Yes	No	NA
c. Cord is not frayed or damaged	Yes	No	NA
d. Proper wiring of plug (Visual inspection required on field installed plugs.)	Yes	No	NA
e. Strain relief on cord	Yes	No	NA
f. Conductor is in full contact with terminal	Yes	No	NA
g. Terminals are torqued to manufacturer’s specifications	Yes	No	NA
h. Plugs are listed by an NRTL	Yes	No	NA
3. Power Source – direct wired into facility covered			
a. Proper voltage and current rating for wiring method	Yes	No	NA
b. Suitable for permanent installation by a qualified person	Yes	No	NA
c. Proper loading and overcurrent protection in branch circuit	Yes	No	NA
4. Grounding			
a. Is an equipment grounding conductor included in the circuit	Yes	No	NA
b. Is the equipment grounding conductor properly terminated and has it been tested for continuity	Yes	No	NA
c. Are all non-current carrying exposed metal surfaces properly bonded	Yes	No	NA
5. Foreign Power Supplies and Equipment			
a. The connection to facility power is made with appropriate adapters	Yes	No	NA
b. Correct wire ampacity for use in the United States	Yes	No	NA
c. Is the voltage, frequency, and phasing correct for application	Yes	No	NA
6. Marking Requirements			
a. Is equipment marked with potential hazards (stored energy, open buss, etc.)	Yes	No	NA
b. Is the voltage, current, and frequency properly marked on equipment	Yes	No	NA
c. Is the make, model, and drawing number included	Yes	No	NA
d. Is supporting documentation adequate	Yes	No	NA

2299
2300

Part D. Internal Inspection			
1. Internal Wiring			
a. Is the polarity correct	Yes	No	NA
b. Is the phasing correct	Yes	No	NA
c. Is the equipment grounding conductor properly attached	Yes	No	NA
d. If different voltages are being used, is the separation adequate	Yes	No	NA
e. Are the wiring terminals the correct size for the conductors	Yes	No	NA
f. Is the wire sized adequately for the load	Yes	No	NA
g. Clearance/Creepage distances for High-Voltage equipment adequate	Yes	No	NA
h. Are all conductors being used listed by an NRTL	Yes	No	NA
i. Are all cables installed in neat workmanlike manner	Yes	No	NA
j. Are all conductors protected from any sharp edges	Yes	No	NA
k. If equipment generates heat, does it have sufficient room for air circulation and/or cooling	Yes	No	NA
l. Does equipment have an automatic discharge for any stored energy (capacitor)	Yes	No	NA

2301

2302

Part E. Other Design Requirements			
If additional design requirements are applicable, please indicate which of the following are applicable and attach documentation with a description.			
1. NFPA 70, National Electrical Code	Yes	No	NA
2. NFPA 79, Electrical Standard for Industrial Machinery	Yes	No	NA
3. NFPA 790, Standard for Competency of Third-Party Field Evaluation Bodies	Yes	No	NA
4. NFPA 791, Recommended Practice and Procedures for Unlabeled Electrical Equipment Evaluation	Yes	No	NA
5. UL 508, Industrial Control Equipment	Yes	No	NA
6. UL 508A, Industrial Control Panels	Yes	No	NA
7. UL 60950-1, Standard for Safety, Information Technology Equipment – Safety; Part 1: General Requirements	Yes	No	NA
8. UL 61010-1, Standard for Safety, Electrical Equipment for Measurement, Control, and Laboratory Use; Part 1: General Requirements	Yes	No	NA

2303

2304

2305

Part F. Testing	
If testing was performed to verify the functionality of the safety-related aspects of the equipment (e.g., leakage current on cord and plug-connected equipment, ground continuity, dielectric withstand, emergency stop), please indicate what testing was performed and the results.	
1. Testing performed to verify the functionality of the safety-related aspects of equipment.	<input type="checkbox"/> Yes (please attach documentation) <input type="checkbox"/> No (please attach documentation indicating why it was unnecessary)

2306

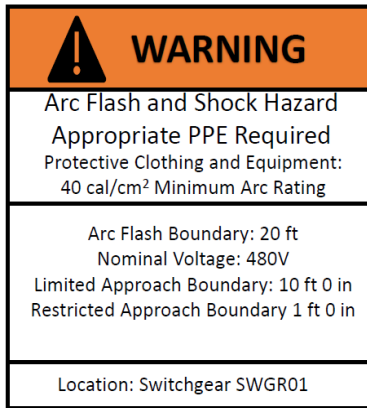
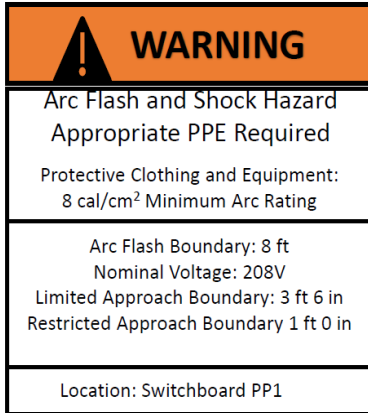
2307

Part G. AHJ or Delegate Review	
1. Reviewer	
2. Date of review	
3. General Comments	<input type="checkbox"/> Provided, please see attached <input type="checkbox"/> Not provided
4. Decision	
<input type="checkbox"/> Approved	This equipment is approved for installation and use at NIST. NOTE: If this equipment is modified, damaged, or utilized for other than the intended use stated above, this approval is void pending re-evaluation of the equipment.
	NIST UL Acceptance #: (green tag)
<input type="checkbox"/> Conditionally Approved	This equipment is conditionally approved for installation and use at NIST per the conditional requirements. NOTE: If this equipment is modified, damaged, or utilized for other than the intended use stated above and in accordance with the conditional requirements, this conditional approval is void pending re-evaluation of the equipment.
	Please see attached for conditional requirements
	NIST UL Conditional Acceptance #: (blue tag)
<input type="checkbox"/> Reject	Please see attached for reasoning
	NIST UL Reference #: (red tag)

2308

2309

2310 **Appendix E: Electrical Safety/Arc Flash Labeling**



NIST Standard AF Labels Examples
4" x 6"

- 2311
- 2312
- 2313