

The National Fire Research Laboratory and Recent Results Supporting Smokestack Emissions Measurements

Rodney Bryant, Matt Bundy, Greg Fiola*

National Institute of Standards and Technology
Fire Research Division
Summer Undergraduate Research Fellow, Univ. MD*

Workshop on Improving Measurement for Smokestack Emissions

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Preview

- Objective: To demonstrate $\pm 1.0\%$ measurement uncertainty for CO₂ emissions and generate best practice documents as guides for the industry to follow.
- NFRL and power plants have similar measurement capabilities and therefore similar measurement challenges.
- NFRL improvements
 - Improved flow measurements
 - Implemented independent confirmation measurements
 - Exhaust Flow – Averaging Pitot Tube (Annubar) vs TGDM
 - CO₂ emissions – Burner (Fuel Calculation) vs Exhaust
 - Increased sustained fire capacity from 2 MW to 20 MW
- Demo confirmation measurements, Burner vs Exhaust
 - Heat release
 - CO₂ emissions

Heat released by a fire is the primary measurement capability of the NFRL. Heat release is measured by oxygen consumption calorimetry.



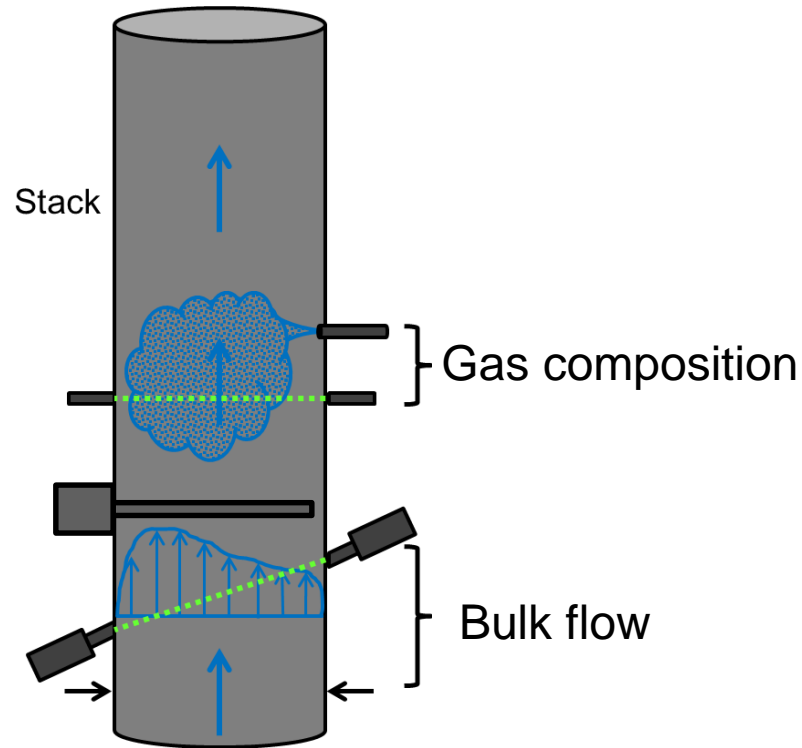
- Heat release
- Flame and fire spread
- Smoke movement and toxicity
- Early detection and abatement

- Support fire model validation studies
- Enable fire investigations
- Support post disaster and failure studies
- Enable advances in fire measurements, standards, and codes



Power plants and the NFRL have a shared problem: accurate characterization of flow and concentration for an industrial scale flue gas.

$$\dot{m}_i = \dot{m}_{exh} \Delta X_i MW_i / MW_{exh}$$



$$HRR = (\dot{m}_{exh} \Delta X_{O_2} MW_{O_2} / MW_{exh}) \Delta H_C$$



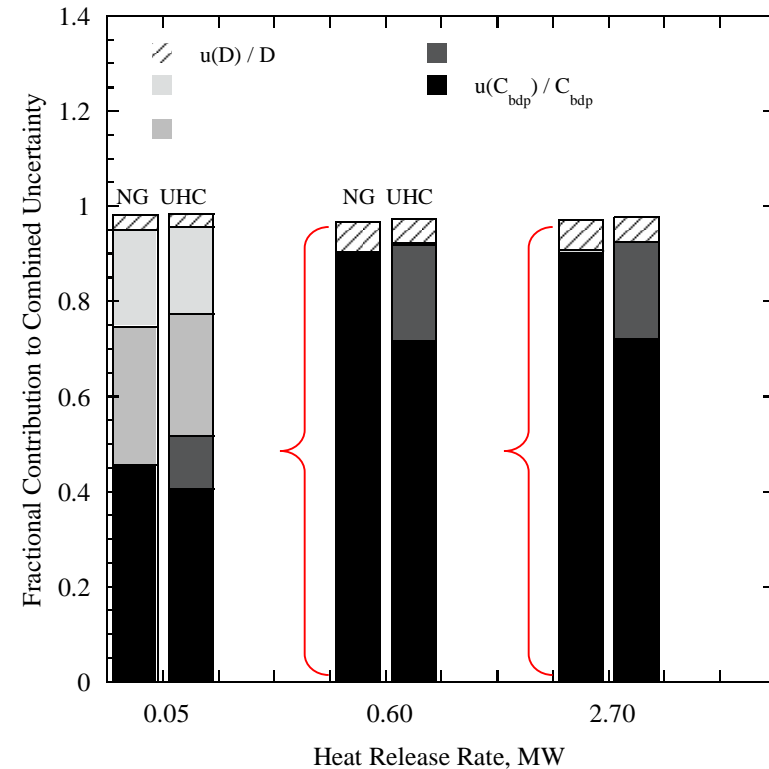
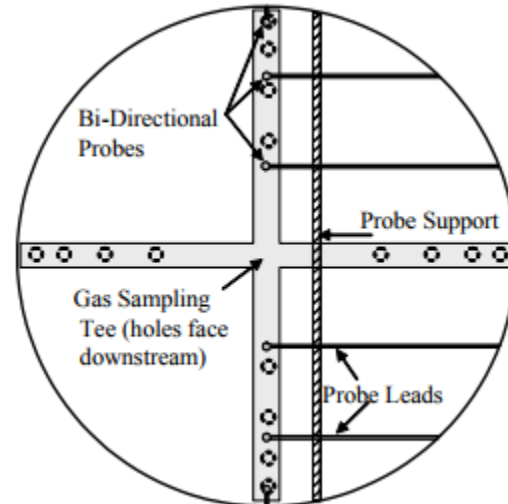
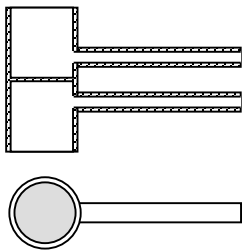
Uncertainty due to flow measurement is a major contributor to the overall uncertainty of heat release and emissions measurement.



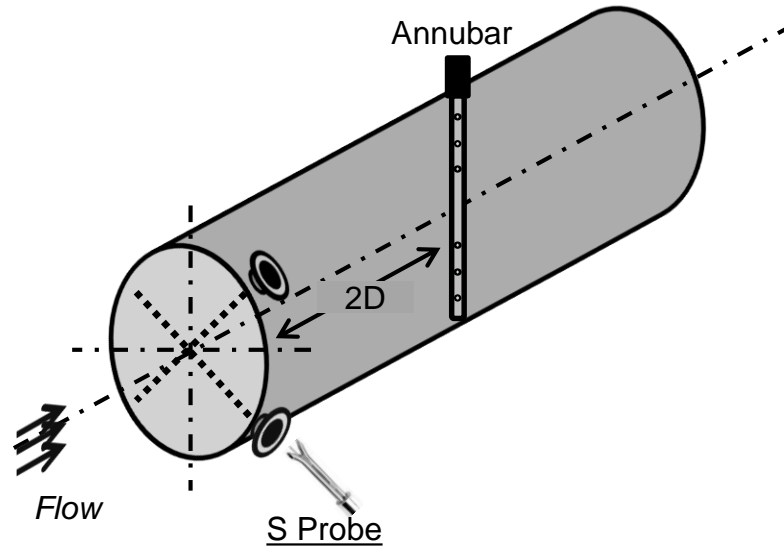
Around 2003, a detailed audit of measurement uncertainty for heat release was conducted.

Flow: std unc = $\pm 5\%$; contribution $\leq 90\%$

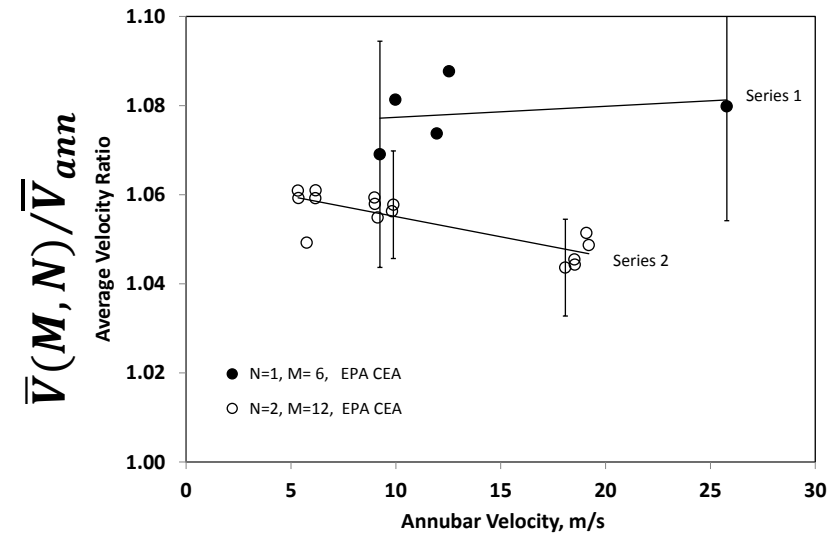
Bi-Directional Probe



Major modifications to the facility's exhaust flow measurement between 2003 and 2010 resulted in reduced measurement uncertainty.

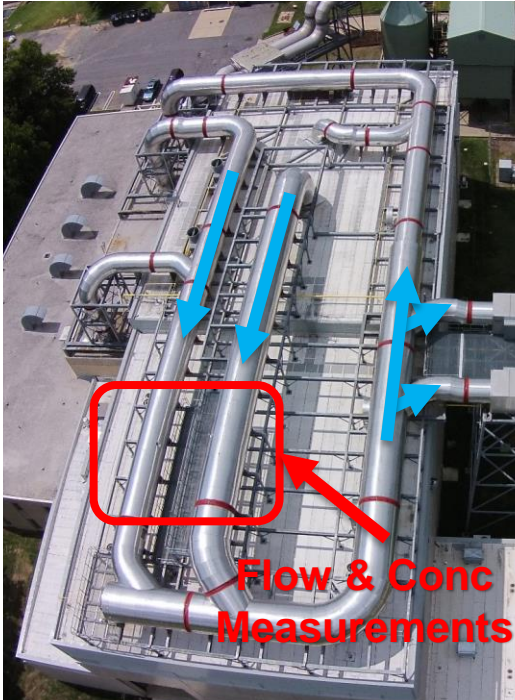


- Modified the flow path to create longer sections of straight run for flow development.
- Replaced the bi-directional probes with an averaging pitot tube (Annubar).
- Performed detailed flow characterization with flow RATAs; $\pm 0.7\% \leq \text{std unc} \leq \pm 1.3\%$



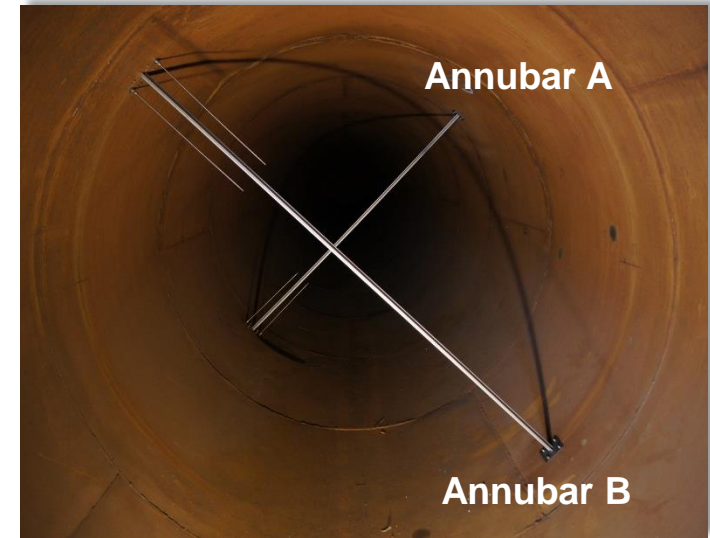
$$\bar{V}_{ann}, m/sec$$

Lessons learned from past results have been applied to further the improvements of NFRL's exhaust flow measurements.

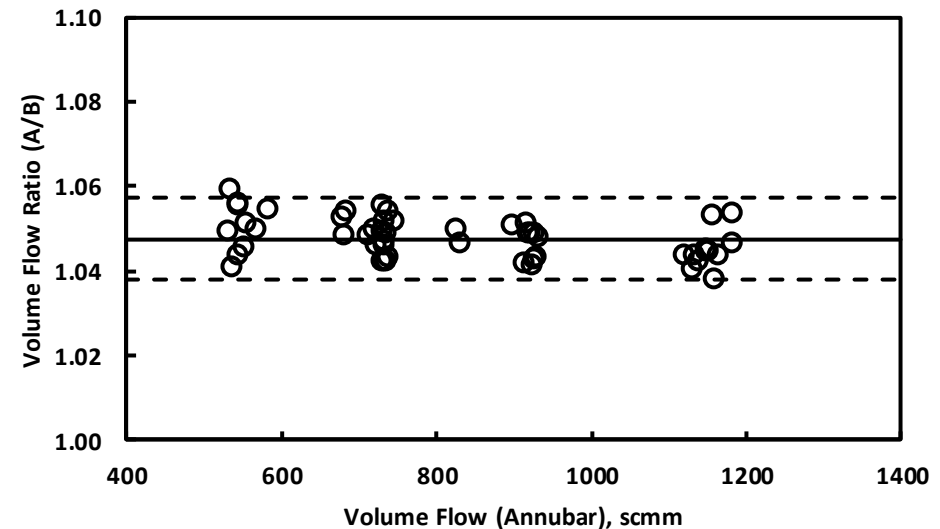


Installed two Annubars in each exhaust duct, offset by 90°.

Additional measurement provides redundancy and reduces measurement uncertainty.

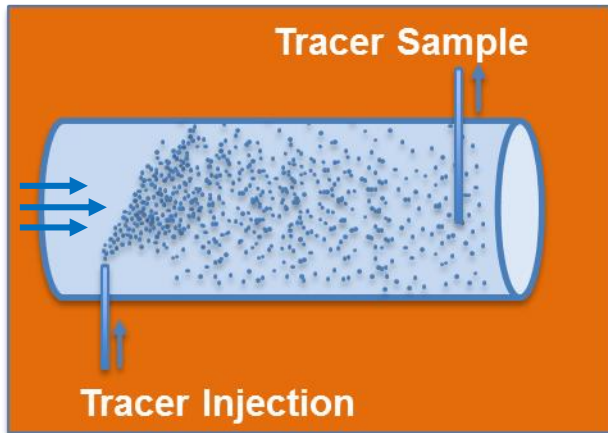


For the flow path considered here, the average difference between the two Annubar measurements is 4.8%.

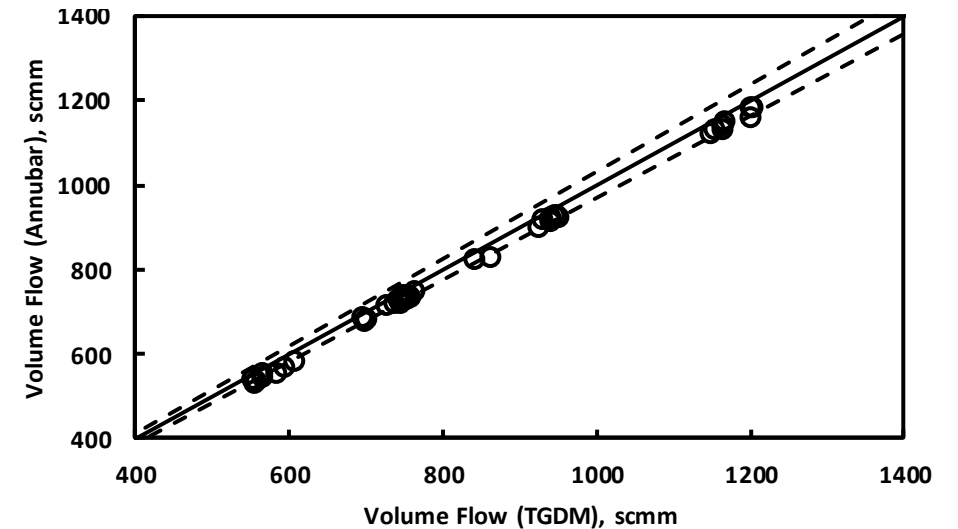
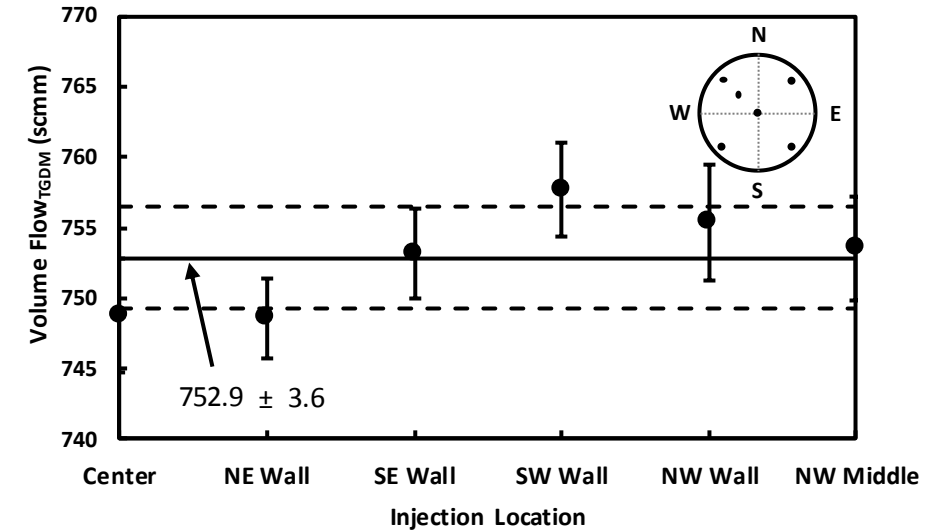


Lessons learned from past results continue to be applied to further the improvements of NFRL's exhaust flow measurements.

Completed a series of experiments to compare the routine flow measurement (Annubar) to flow measured using the Tracer Gas Dilution Method

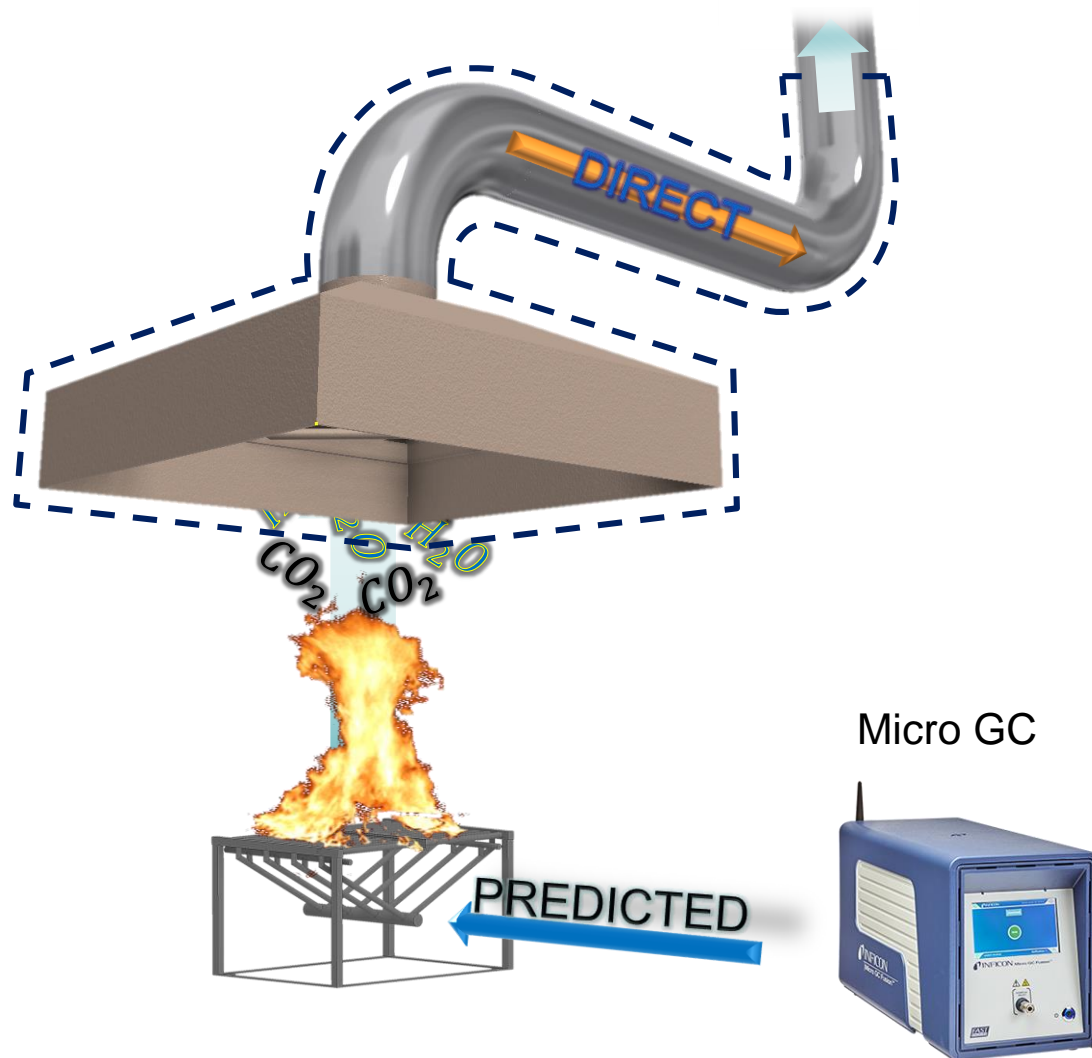


- Verified uniform mixing of the tracer
- Demonstrated $\pm(1.0\% - 3.0\%)$ repeatability for TGDM
- Methods agree to within preliminary uncertainty estimates, $\pm(3.0\% - 4.0\%)$

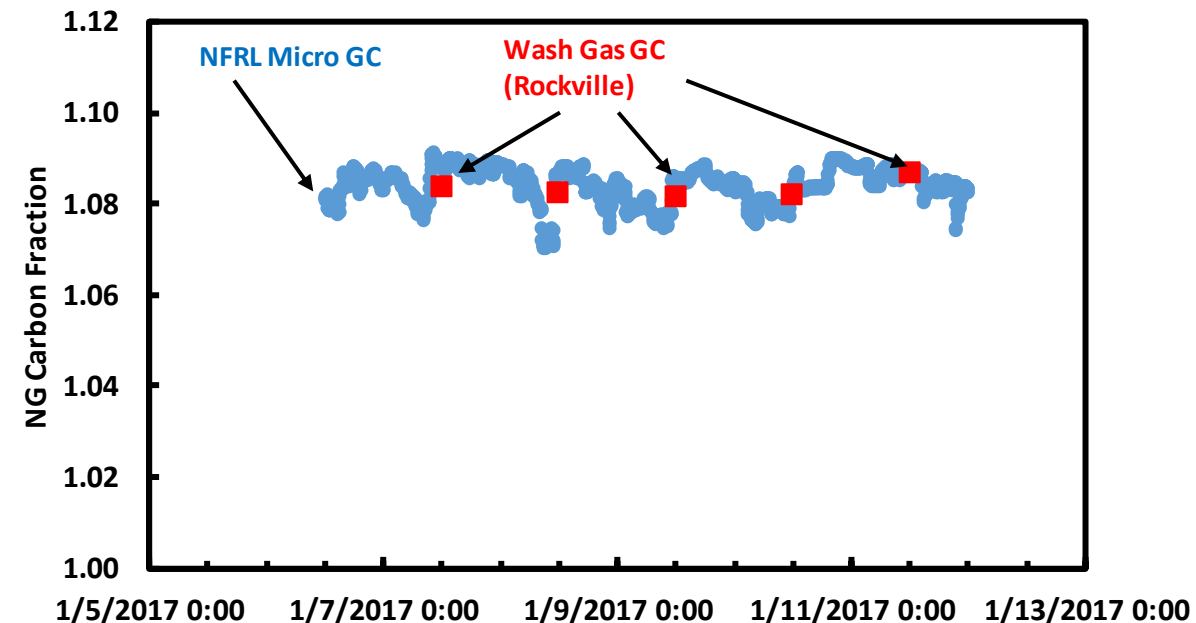


NFRL has the capability to confirm CO₂ emissions with mass balance experiments.

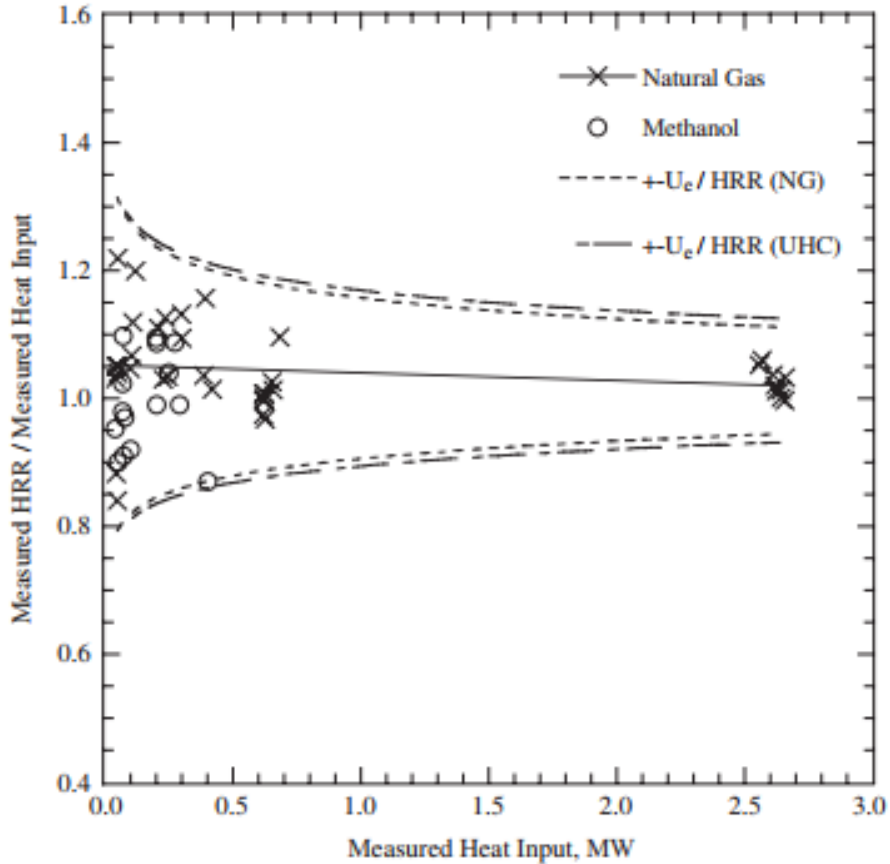
$$CO_2 \text{ Mass In (PREDICTED)} = CO_2 \text{ Mass (DIRECT)}$$



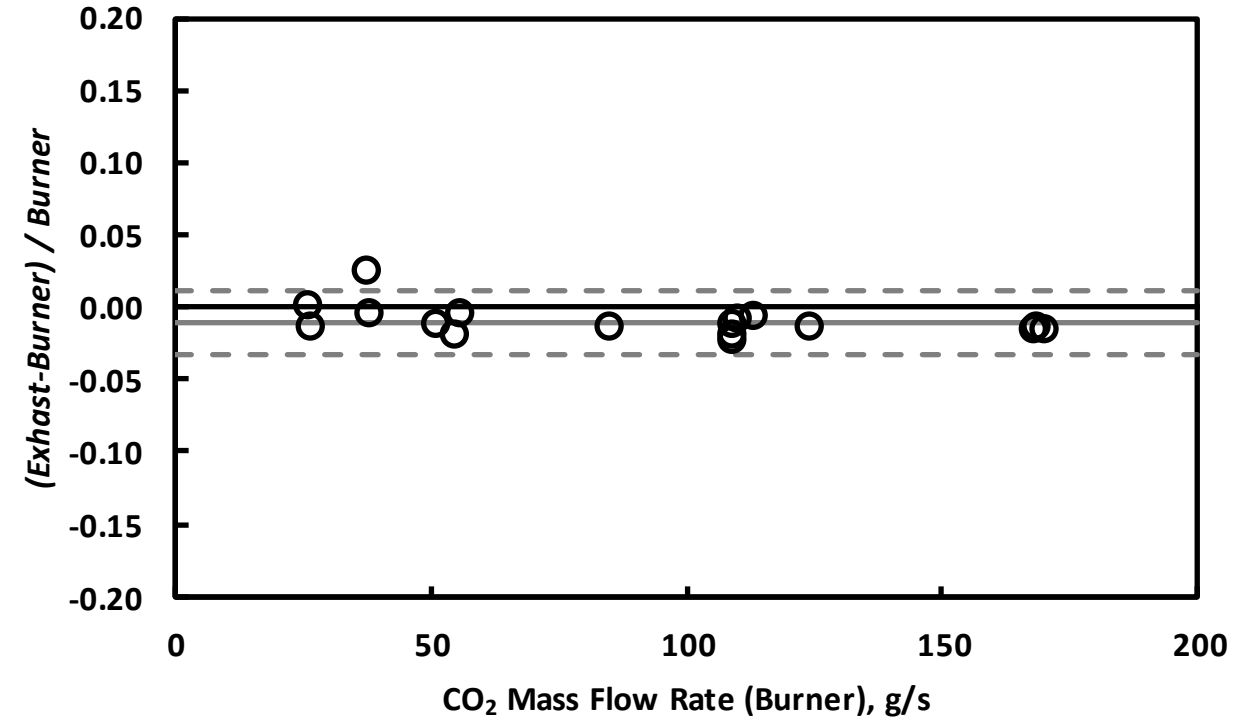
- Micro gas chromatograph for natural gas analysis provides real-time fuel composition measurements
- Demonstrated good agreement with NG carbon fraction, X_C , from local gas supplier
- Real-time measurements improve accuracy; 2.0% shift in X_C , observed in 24 hr period



Improved flow measurements have resulted in better agreement between the natural gas burner and the exhaust measurements of heat release and CO₂ mass flow.



2003: $\pm 10\% \leq \text{Std Dev} \leq \pm 20\%$



2010: $\text{Std Dev} \leq \pm 7\%$

Summary

- NFRL and power plants have similar measurement challenges: accurate characterization of gas flow and gas concentration.
- Improvements in NFRL's flow measurement have resulted in better agreement for energy (heat release) and mass (CO₂ mass flow) balance experiments – demonstrating the benefits of improved flow measurements.
- NFRL's energy and mass balance examples demonstrate the use of independent measurement confirmation for quality control.

Questions?