

Understanding the Mechanisms of Surface Cracking of Multilayer Photovoltaic Backsheets after Accelerated Aging

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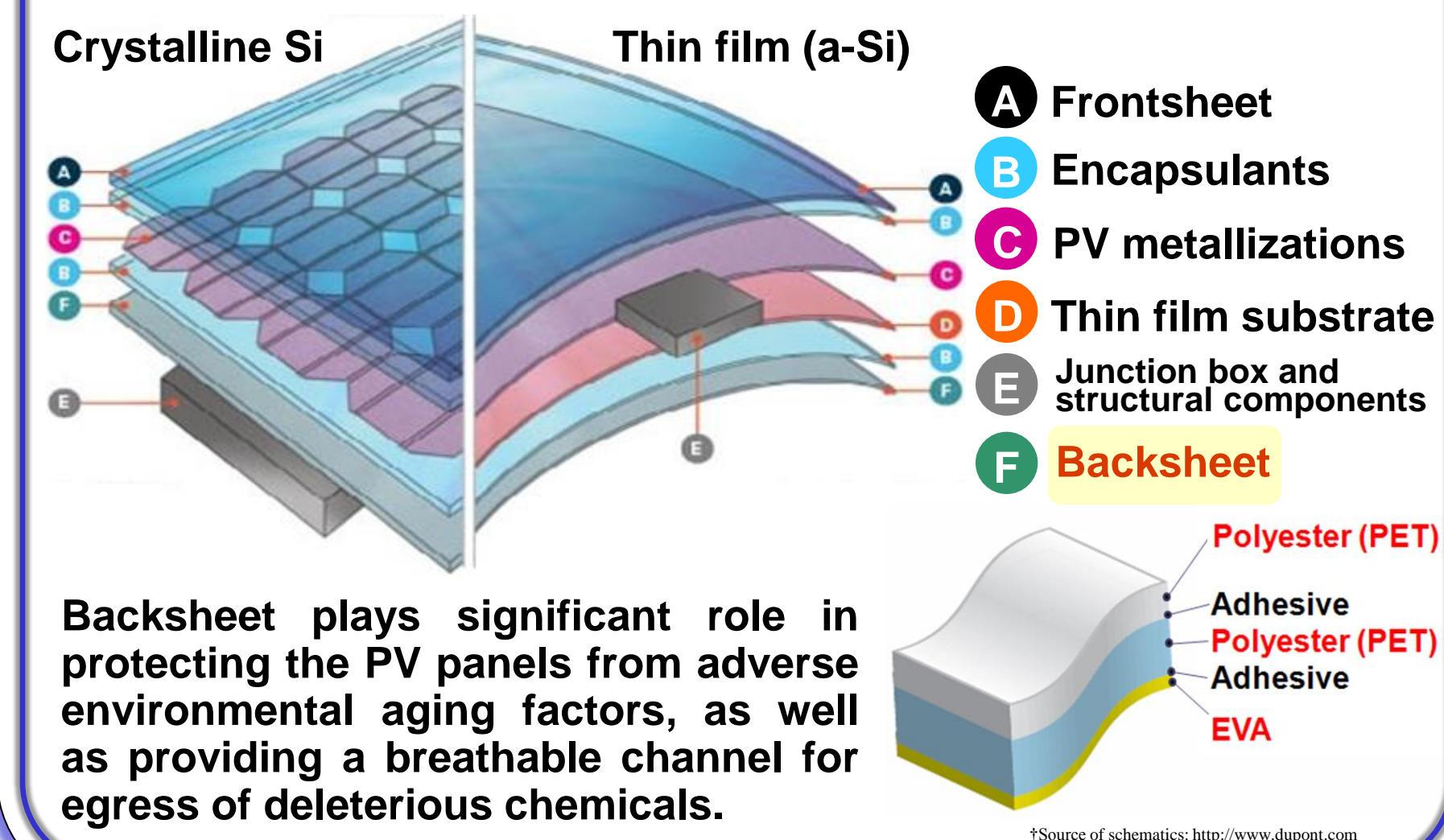
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Introduction

In the field, surface cracking of polymeric multilayer backsheet can be detrimental to photovoltaic (PV) modules, causing catastrophic failure and safety concerns. This is a costly problem for industry due to the lack of comprehensive knowledge of multilayer system during weathering.

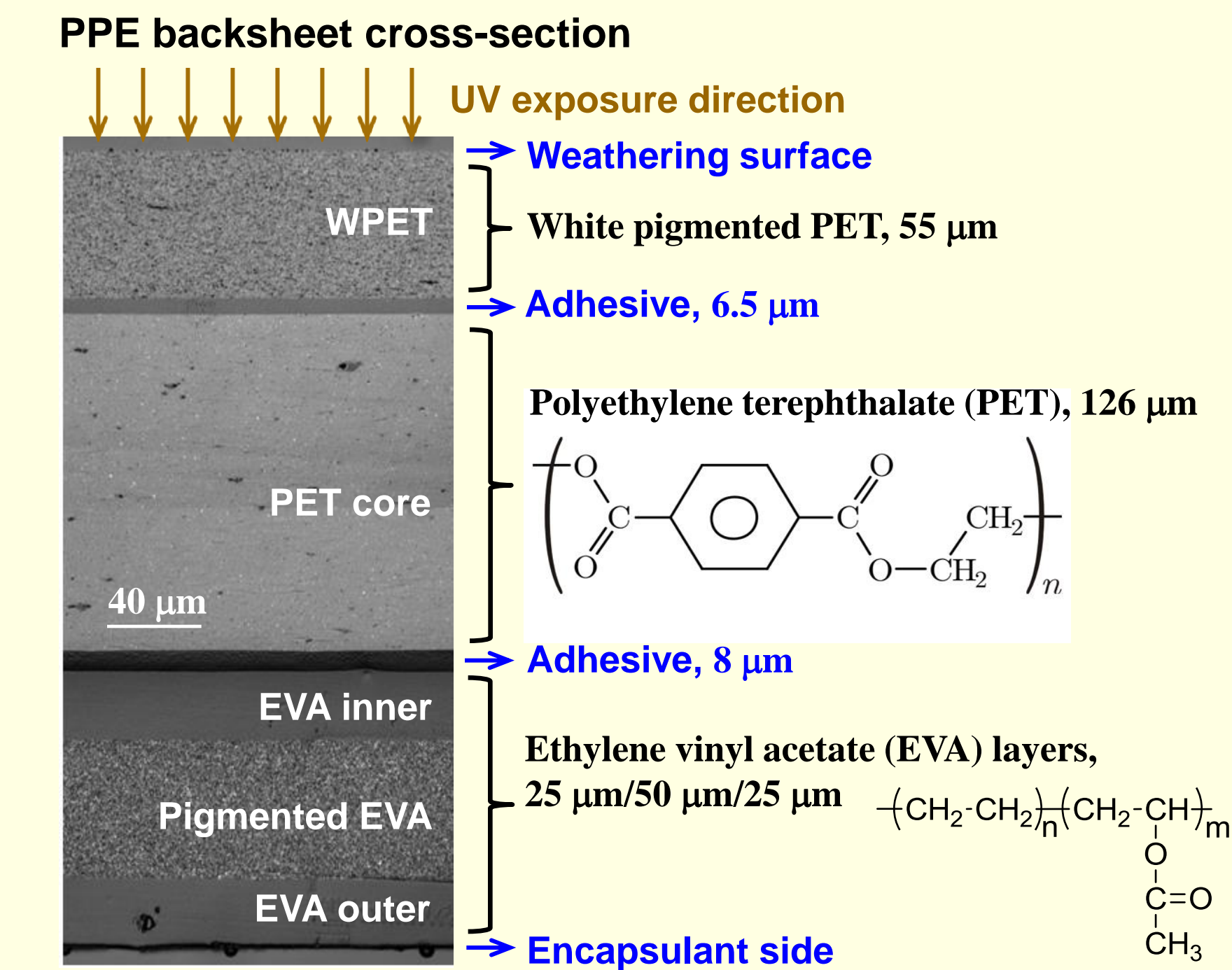
In this study, surface channel crack that was occurred under externally applied tensile stress/strain was characterized using a channel cracking fragmentation testing approach. The mechanisms of surface cracking of multilayered PV backsheet after accelerated aging is investigated and presented.

Silicon PV Module



Experimental

PPE Backsheet



Accelerated Weathering

NIST-Patented 2-meter SPHERE[®]

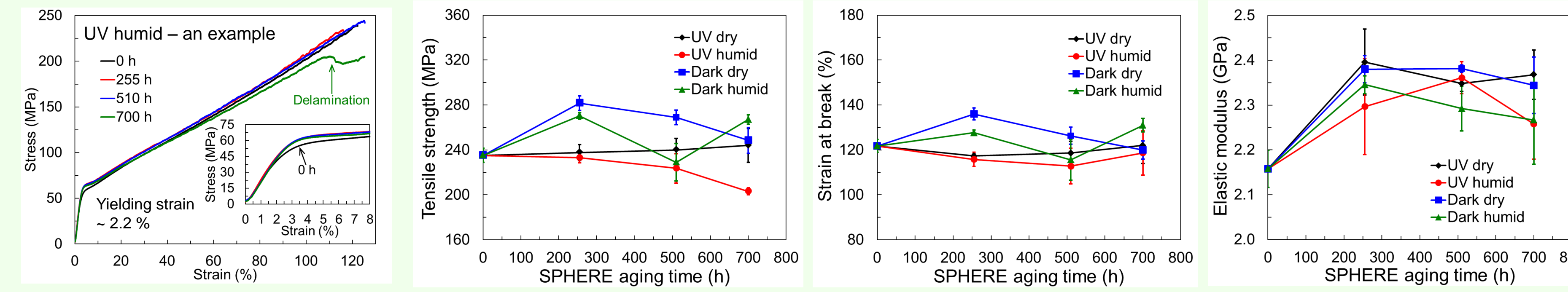
- Sample: Free standing PPE backsheet, 70 mm x 104 mm
- UV exposure : 140 W/m² on WPET
- Aging conditions: UV irradiation and temperature/moisture; T = 85 °C, RH = 5% (dry) and 60% (humid)
- Control sample: Aged without UV irradiation
- Aging periods: 255 h, 510 h, 700 h (510 h is comparable to 5- to 6- year field exposure)

Characterization

- Tensile testing,
- Channel cracking fragmentation testing,
- ATR-FTIR (WPET surface),
- Atomic force microscopy (WPET surface),
- Laser scanning confocal microscopy.

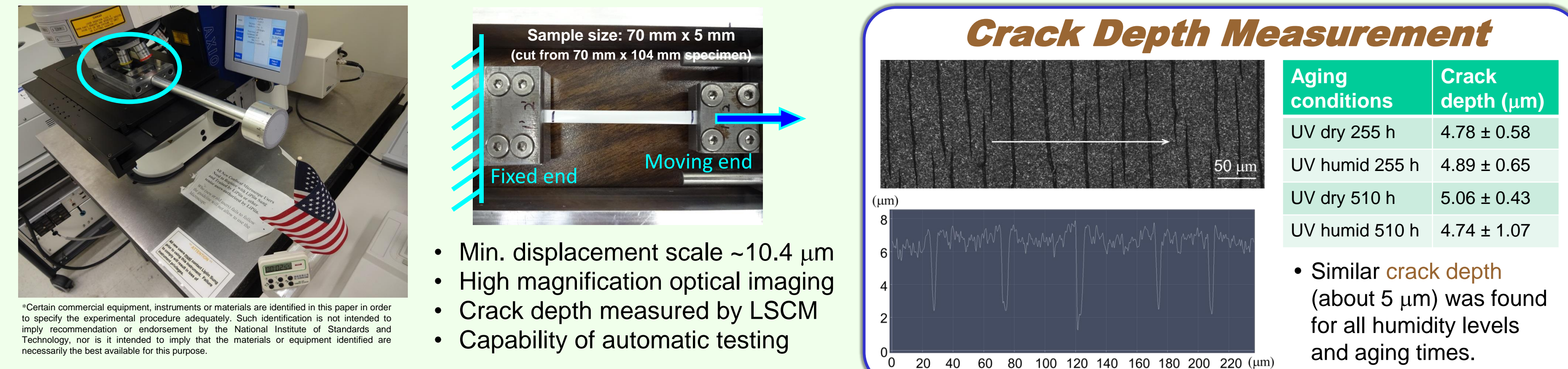
Results and Discussion

Tensile Testing Results

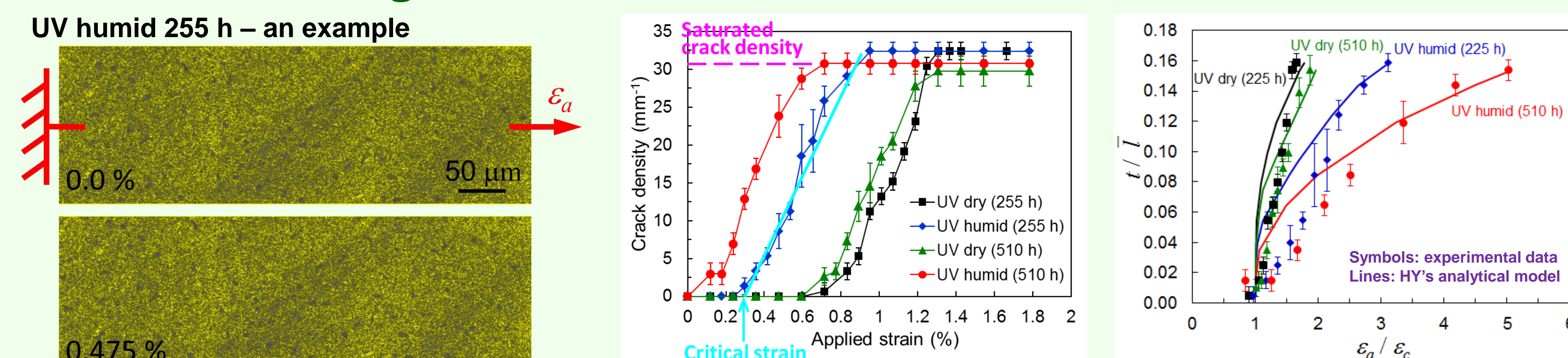


Channel Cracking Fragmentation Testing

Laser scanning confocal microscope (LSCM) + Displacement controlled tensile fixture



Surface Cracking Behaviors



- RH levels and aging times influence **critical strain** (ϵ_c) only.
- Similar **saturated crack density** was reached despite of RH levels and aging times.
- There was no surface cracking occurred on the unaged sample and samples aged without UV!**
- A nominal 5 μm crack depth into the surface is taken for the analytical model.

Hsueh & Yanaka's Analytical Model

$$\frac{\epsilon_a}{\epsilon_c} = \sqrt{\frac{3}{2R}}, \text{ with } R = 4 \tanh\left(\frac{\alpha l}{2}\right) - \frac{e^{\alpha l} - e^{-\alpha l} + 2\alpha l}{e^{\alpha l} + e^{-\alpha l} + 2} - 2 \tanh(\alpha l) + \frac{1}{2} \frac{e^{2\alpha l} - e^{-2\alpha l} + 4\alpha l}{e^{2\alpha l} + e^{-2\alpha l} + 2}$$

where $\alpha = \left[\frac{3}{2st(1+v_s)} \left(\frac{t}{s} + \frac{(1-\nu_f^2)E_s}{(1-\nu_f\nu_s)E_f} \right) \right]^{1/2}$

Curve fitting of ϵ_a/ϵ_c - l experimental results by the equations can be performed, so that the effective substrate thicknesses (s) can be solved!

Fracture energy $\Gamma = \frac{3}{4\alpha} \left[\frac{E_f \epsilon_c^2 (1-2\nu_f\nu_s + \nu_s^2)}{(1-\nu_f^2)} \right]$, and $\Gamma = \frac{K_{IC}^2}{E_f}$

Film strength $\sigma_{str} = \frac{E_f}{(1-\nu_f)} \left[\frac{(1-\nu_f\nu_s)\epsilon_c}{(1+\nu_f)} \right]$

Analysis results based on experimental data and analytical model

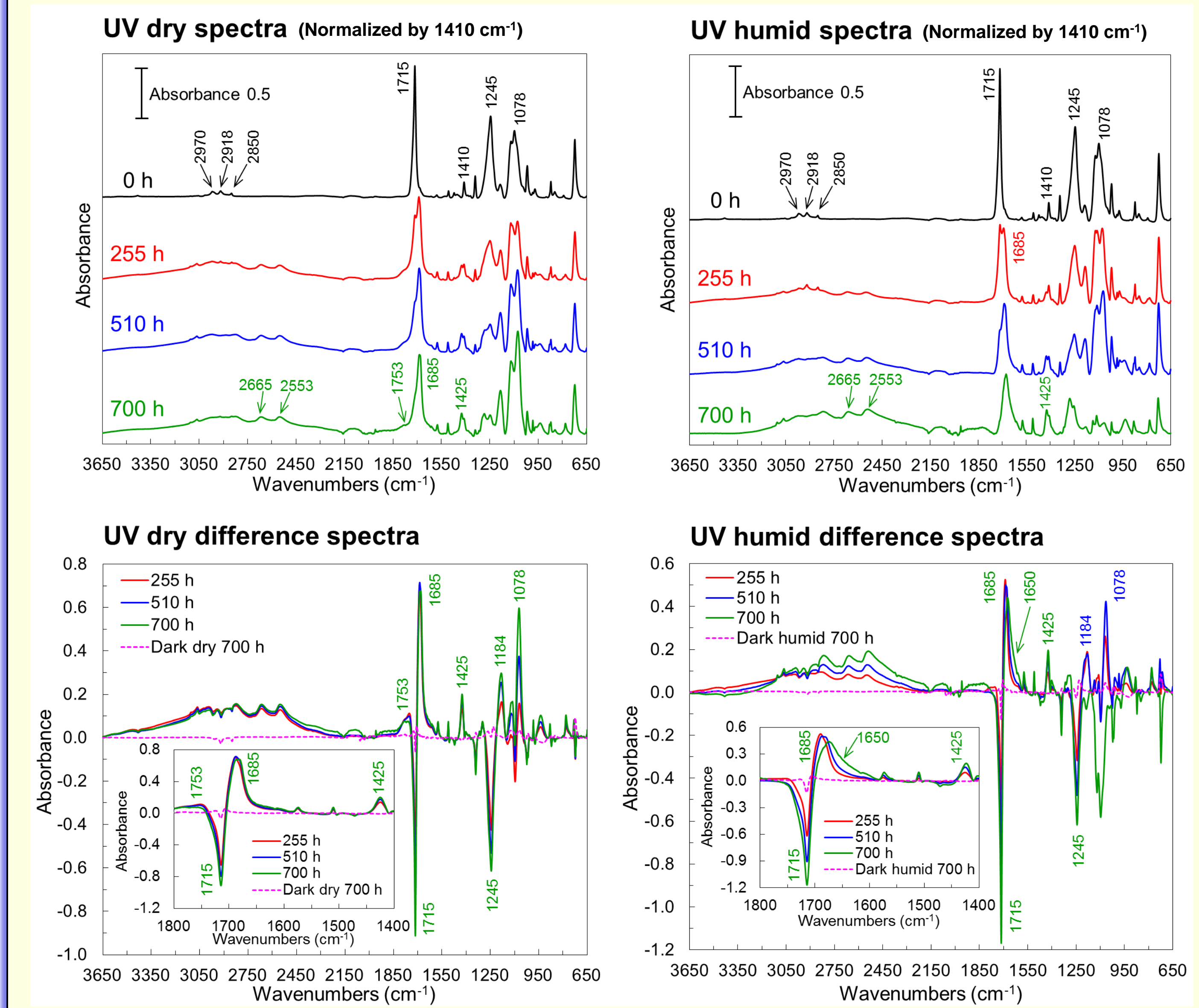
Aging conditions	Aging time (h)	ϵ_c (%)	s (μm)	Γ (J/m ²)	K_{IC} (MPa·m ^{1/2})	σ_{str} (MPa)
UV dry	255	0.792±0.018	21.6±2.2	2.73±0.31	0.122±0.007	38.4±0.9
	510	0.702±0.010	27.5±2.2	2.50±0.24	0.117±0.006	34.0±0.8
UV humid	255	0.306±0.016	44.4±3.4	0.64±0.07	0.059±0.003	14.8±0.5
	510	0.142±0.008	74.4±4.0	0.18±0.03	0.032±0.002	6.9±0.4

- The reported K_{IC} for a typical fresh PET is 4.5 MPa·m^{1/2} to 5.5 MPa·m^{1/2} [1].
- The strain caused by thermal and mechanical stresses in the backsheet of a typical silicon PV module is estimated to be in the order of 0.1% [2,3].
- The analysis results provide good explanation to the observed PET-type backsheet surface cracking after 5- to 6-year fielded exposure [4].

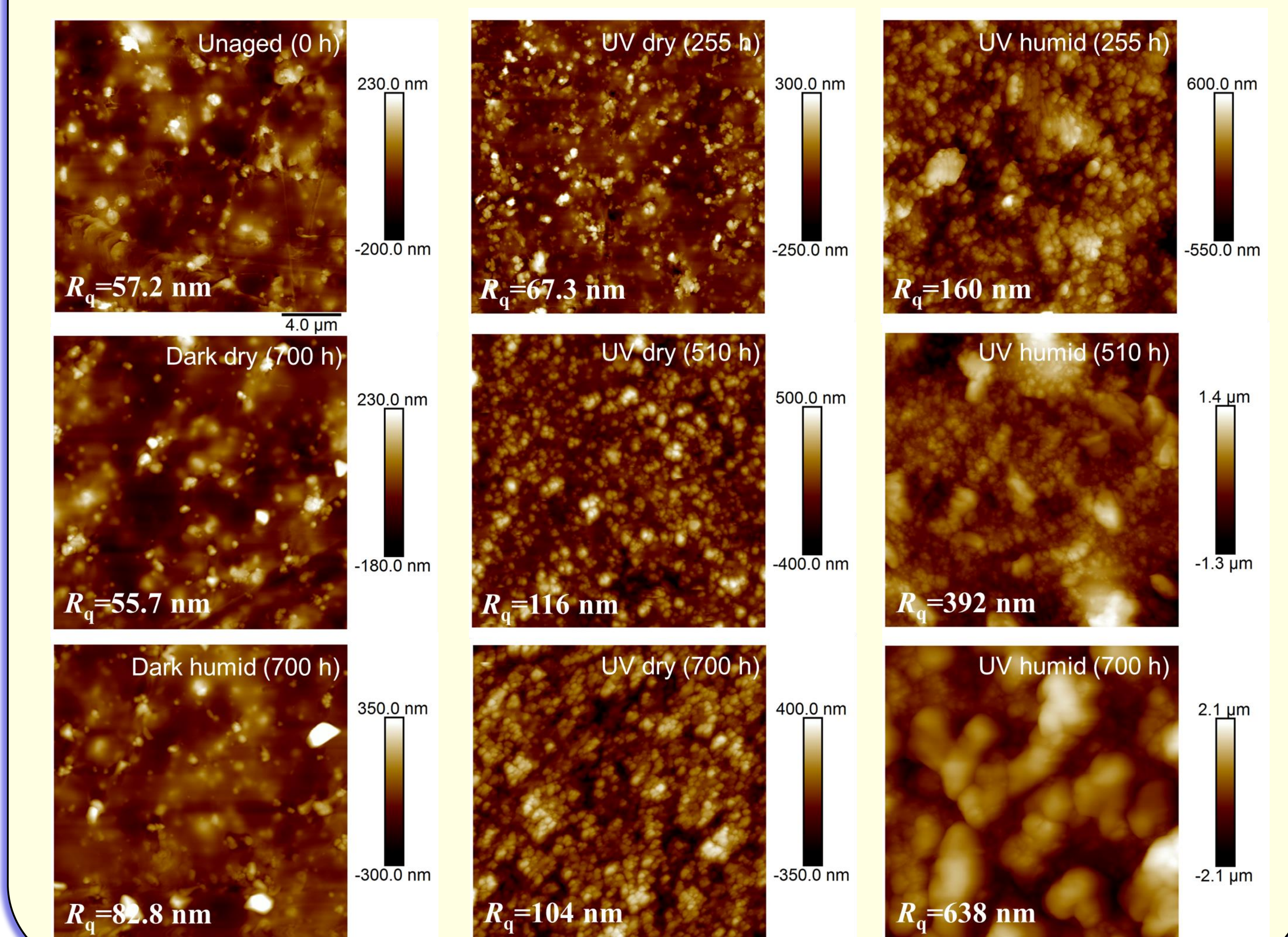
References:
[1] Cambridge University Engineering Department, Materials Data Book, Cambridge University, Cambridge, 2003.
[2] M. Sander et al., Sol. Energy Mater. Sol. Cells, 111 (2013) 82.
[3] S. Dietrich et al., Proc. SPIE, 8825 (2013) 882505.
[4] W. Gambogi et al., IEEE J. Photovolt., 4 (2014) 935.

Chemical and Morphological Change

ATR-FTIR Results



AFM Results



Summary

- The embrittled surface layer resulting from the UV photo-degradation is responsible for surface cracking. Moisture plays a synergistic effect in the degradation mechanism.
- The mode I fracture toughness (K_{IC}) of the embrittled surface layer aged under UV humid conditions is lower than that under the UV dry conditions, which is consistent with their chemical and morphological degradation.
- The channel cracking fragmentation testing approach is possibly used to assess the tendency of cracking formation for PV backsheet after weathering.